Utilizing resistivity logs and the R_{wa} Method to map salinity zones in the Eocene Queen City Aquifer, central Texas

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Authors:

Andrea Croskrey*, John Meyer, Alysa Suydam

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Texas Water Development Board (TWDB)

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Create a 50-year State Water Plan every 5 years!

Brackish Resource Aquifer Characterization System (BRACS)

http://www.twdb.texas.gov/innovativewater/bracs/studies.asp

Map brackish groundwater!

Stratigraphy
 Lithology
 Water Quality

Brackish Groundwater in the Gulf Coast Aquifer, Lower Rio Grande Valley, Texas

by John E. Meyer, P.G. • Andrea Croskrey • Matthew R. Wise, P.G. Sanjeev Kalaswad, Ph.D., P.G.

Report 383 Texas Water Development | www.twdb.texas.gov



All this data is managed in an MS Access Database (available for download!!!)



Upper Coastal Plains – Central Study Overview

- Parts of 14 counties in central Texas
- 5 aquifers
 - (Yegua, Sparta, <u>Queen City</u>, Carrizo, Wilcox)
- 8 Eocene stratigraphic units mapped
 - (Yegua, Cook Mountain, Sparta, Weches, <u>Queen City</u>, Reklaw, Carrizo, Wilcox)
- Thousands of lithologic picks

 (sand, sand with clay, clay with sand, clay)

Epoch	Group	Formation	USGS nomenclature	Texas Hydrogeologic unit
	Jackson	Caddell Moodys Branch Hiatus	Vicksburg-Jackson confining unit	Yegua-Jackson Aquifer
		Yegua Cook Mountain Hiatus	Upper Claiborne Aquifer Middle Claiborne Confining unit	Confining unit
	Claiborne	Weches Hiatus	Middle Claiborne Aquifer	Confining unit
Eocene		Reklaw Hiatus	Lower Claiborne confining unit	Confining unit
		Carrizo Hiatus Sabinetown	Lower Claiborne – upper Wilcox Aquifer	Carrizo-Wilcox Aquifer
Paleocene	Wilcox	Rockdale Seguin	Middle Wilcox Aquifer	
	Midway	Wills Point	Midway confining unit	Confining unit



Stratigraphic column showing relationship between the epochs, formations, and hydrogeologic units. The United States Geological Survey (USGS) nomenclature is based on Ryder (1996). Texas hydrogeologic units are based on TWDB (2007a) and George and others (2011). This table does not reflect the entire Jackson or Midway group stratigraphy. This table is not scaled vertically in uniform units of time.

Cross-section comparing the stratigraphic nomenclature and picks between this study and Dodge and Posey (1981)

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Salinity Mapping



PWS: Public Water System threshold for fresh water, TX Commission on Environmental Quality BUQ: Base Useable Quality water, TX Railroad Commission

USDW: Underground Source Drinking Water, US Environmental Protection Agency

modified from Winslow and Kister (1956) USGS WSP 1365

Measured TDS



Measured Water Quality (TDS_{meas})

igodol

igodol

61 water wells, 146 measurements identified using aquifer determination

Limited to where people drill wells ightarrow(shallow & fresh)

Min: 151, Max: 4,345, Mean: 729

Sources: TWDB Groundwater Database, San Antonio Water System, Gonzales Underground Water Conservation District, U.S. Geological Survey Produced Water Database, published reports, raw-water sample reports from the Texas Commission on Environmental Quality public drinking water system program



Calculating Water Quality (TDS_{calc})

- 348 oil & gas wells with 538 TDS_{calc} values
- The R_{wa} Minimum Method (<u>Resistivity Water Apparent</u>) is based on the relationship between water salinity and resistivity.
- A simplified version of Archie's equation (1942) assumes 100% water saturation and Winsauer factor = 1 :

$$R_w = R_o \cdot \varphi^m$$

where:

- R_o = resistivity of the formation (units: ohm-meter)
- R_w = resistivity of water (units: ohm-meter)
- φ = porosity (units: percent)
- m = cementation exponent (units: dimensionless)
- Resistivity \rightarrow specific conductance \rightarrow total dissolved solids.
- Let's look at the details...

Parameters (1/3)

Depth and Temperatures $(D_{t,} D_{f,} T_{s,} T_{bh})$

- Temperature effects resistivity
- We assume a constant temperature gradient from the surface to bottom of the well hole to calculate the formation temperature
 - D_t : total depth of the well D_f : depth of the formation T_s : surface temperature T_{bh} : bottom hole temperature

Avoid the mud infiltrate "invaded zone"

Deep Resistivity

 (R_{o})

- Take value from a clean, shalefree sand >10ft thick
- Units are in ohm-m

Parameters (2/3)

"ct" factors

TDS	TDS	Number	TDS	ct	D	62	Ma	Na	ЧСО	50	CI
low	high	records			™ wcRw	Ca	IVIS	INd		304	CI
0	499	35	335	0.54	1.23	39	9	72	183	55	63
500	999	61	686	0.56	1.22	69	21	146	282	181	122
1,000	1,999	6	1,224	0.62	1.25	110	41	245	279	504	179
2,000	2,999	2	2,272	0.52	1.25	190	75	497	395	876	438
3,000	3,999	3	3,420	0.57	1.11	140	48	1,050	205	623	1,450
4,000	4,999	1	4,345	0.5	1.14	15	12	1,607	682	704	1,654
>5,000		0									

- 108 TDS_{meas} correlated with specific conductance $ct = \frac{TDS}{Cm}$
- ct = ct conversion factor
- TDS = interpreted total dissolved solids (milligrams per liter)
- Cw = conductivity water at 77°F (microsiemens centimeter)

Porosity (φ)

Geological formation	Total porosity		
Yegua Formation	39		
Sparta Formation	34		
Queen City Formation	<mark>y = -0.0023x + 41.657</mark>		
Carrizo Formation	y = -0.0015x + 38.465		
Wilcox Group	y = -0.0019x + 39.839		

- 15 wells with 20 measurements
- If a nearby measurement was not available, we used a depth regression to estimate φ



Parameters (3/3)

Cementation exponent (m) Water quality correction factor (RwcRw)

- Function of grain size, grain size distribution, grain sorting, pore tortuosity, and grain lithology
- No core analysis
- Therefore assumed m = 1.75
- 1.75 is within the range of slightly to moderately cemented sandstones

- Logs were developed for oil & gas exploration and assume NaCl dominated H₂O
- Ions have different resistivities
- Factor calibrates solution to an equivalent NaCl concentration for analysis
- We used weighting multipliers from Chart Gen-8, Resistivities of Solutions (Schlumberger, 1979; 1985)

- 1. <u>Determine the temperature of the</u> formation being investigated.
- 2. Determine resistivity of water equivalent.
- 3. Correct resistivity water based on groundwater type correction factor.
- 4. Convert resistivity water at formation temperature to 77°F using Arp's Equation.
- 5. Convert resistivity water at 77°F to conductivity water at 77°F.
- Calculate interpreted total dissolved solids.

$$G_{g} = \frac{(T_{bh} - T_{s})}{D_{t}}$$

$$T_f = (Gg \cdot Df) + Ts$$

where:

Gg	= geothermal gradient (°F/foot)
T_{bh}	= temperature bottom hole (°F)
T _s	= temperature surface (°F)
D _t	= depth total (feet)
T_{f}	= temperature formation (°F)
Da	= depth formation (feet)

- 1. Determine the temperature of the formation being investigated.
- 2. <u>Determine resistivity of water</u> <u>equivalent.</u>
- 3. Correct resistivity water based on groundwater type correction factor.
- 4. Convert resistivity water at formation temperature to 77°F using Arp's Equation.
- 5. Convert resistivity water at 77°F to conductivity water at 77°F.
- 6. Calculate interpreted total dissolved solids.

 $R_w = \varphi^m \cdot Ro$

where:

- R_w = resistivity of water equivalent (ohm-meter)
- ϕ = porosity of the formation evaluated (dimensionless)
- m = cementation exponent (dimensionless)
- R_o = resistivity of water from geophysical log (ohm-meter)

- 1. Determine the temperature of the formation being investigated.
- 2. Determine resistivity of water equivalent.
- 3. <u>Correct resistivity water based on</u> groundwater type correction factor.
- 4. Convert resistivity water at formation temperature to 77°F using Arp's Equation.
- 5. Convert resistivity water at 77°F to conductivity water at 77°F.
- 6. Calculate interpreted total dissolved solids.

	Rw	$_{c} = \frac{R_{w}}{R_{wcRw}}$
where:		
F	Rwc	= resistivity water, corrected (ohm-meter)
F	Rw	= resistivity water equivalent (ohm-meter)
F	RwcRw	= sodium chloride equivalent correction factor
		(dimensionless)

- 1. Determine the temperature of the formation being investigated.
- 2. Determine resistivity of water equivalent.
- 3. Correct resistivity water based on groundwater type correction factor.
- 4. <u>Convert resistivity water at formation</u> <u>temperature to 77°F using Arp's</u> <u>Equation.</u>
- 5. Convert resistivity water at 77°F to conductivity water at 77°F.
- 6. Calculate interpreted total dissolved solids.

$$R_{w77} = R_{wc} \cdot \frac{(T_f + 6.77)}{(77 + 6.77)}$$

where:

 $T_{f} = \text{temperature formation (°F)}$ $R_{wc} = \text{resistivity water, corrected (ohm-meter)}$ $R_{w77} = \text{resistivity water at 77°F (ohm-meter)}$

- 1. Determine the temperature of the formation being investigated.
- 2. Determine resistivity of water equivalent.
- 3. Correct resistivity water based on groundwater type correction factor.
- 4. Convert resistivity water at formation temperature to 77°F using Arp's Equation.
- 5. <u>Convert resistivity water at 77°F to</u> <u>conductivity water at 77°F.</u>
- Calculate interpreted total dissolved solids.

$$C_{\rm w} = \frac{10,000}{R_{\rm w77}}$$

where:

 C_w = conductivity water at 77°F (microsiemens-centimeter) R_{w77} = resistivity water at 77°F (ohm-meter)

- 1. Determine the temperature of the formation being investigated.
- 2. Determine resistivity of water equivalent.
- 3. Correct resistivity water based on groundwater type correction factor.
- 4. Convert resistivity water at formation temperature to 77°F using Arp's Equation.
- 5. Convert resistivity water at 77°F to conductivity water at 77°F.
- 6. <u>Calculate interpreted total dissolved</u> <u>solids.</u>

$TDS = ct \cdot Cw$

where:

- TDS = interpreted total dissolved solids (milligrams per liter)
- ct = ct conversion factor
- C_w = conductivity water at 77°F (microsiemens centimeter)

Measured TDS

- Fresh
- Slightly saline 0
- Moderately saline •

Salinity zone



- Fresh
- Fresh and slightly saline mixed zone
- Slightly saline
- Slightly saline and moderately saline mixed zone
- Slightly saline, moderately saline, and very saline mixed zone

Moderately saline

- Very saline
- Well used in the study with a geophysical well log



Queen City Formation outcrop



Queen City Formation extent

Texas counties



Slightly saline well 41822

$$\mathbf{1,824} = 0.62 * \frac{10,000}{\underbrace{0.39^{1.75} * 18}_{1.25}} * \frac{\left(\frac{103 - 70}{1,505} * 1,200 + 70\right) + 6.77}{77 + 6.77}$$

$$TDS = ct * \frac{10,000}{\cancel{0}m_{*R0}} * \frac{(\frac{Tbh - Ts}{Dt} * Df + Ts) + 6.77}{77 + 6.77}$$

Value	Parameter	Units
1,505	Depth total, Dt	Feet below Kelly Bushing
1,200	Depth formation, Df	Feet below Kelly Bushing
70	Temperature surface, Ts	Degrees Fahrenheit
103	Temperature bottom hole, Tbh	Degrees Fahrenheit
18	Deep resistivity, Ro	Ohm-meter
0.39	Porosity, Ø	Percent
0.62	ct conversion factor, ct	Dimensionless
1.75	Cementation exponent, m	Dimensionless
1.25	Water quality correction factor, $\mathrm{R}_{\mathrm{wcRw}}$	Dimensionless

Bottom of the Queen City Formation at 1,500 feet below Kelly Bushing

Top of the Queen

City Formation at

740 feet below

Kelly Bushing

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S-I OTENTIAL

voits

10. 10. 10. 10. 10. 10. RESISTIVITY

-ohms. m^{*}/m

AM 16"

A1 16

10

AHP. AN 16"



Moderately saline well 42170





Value	Parameter	Units
7903	Depth total, Dt	Feet below Kelly Bushing
1090	Depth formation, Df	Feet below Kelly Bushing
69	Temperature surface, Ts	Degrees Fahrenheit
201	Temperature bottom hole, Tbh	Degrees Fahrenheit
7.5	Deep resistivity, Ro	Ohm-meter
0.39	Porosity, Ø	Percent
0.56	ct conversion factor, ct	Dimensionless
1.75	Cementation exponent, m	Dimensionless
1	Water quality correction factor, $\mathrm{R}_{\mathrm{wcRw}}$	Dimensionless

Very saline well 41603

$$23,333 = 0.56 * \frac{10,000}{\frac{0.35^{1.75} * 1}{1} * \frac{\left(\frac{269.6 - 70}{11,450} * 2,830 + 70\right) + 6.77}{77 + 6.77}$$

$$TDS = ct * \frac{10,000}{\cancel{M}_{*Ro}} * \frac{(\frac{Tbh - Ts}{Dt} * Df + Ts) + 6.77}{77 + 6.77}$$

Value	Parameter	Units	
11,450	Depth total, Dt	Feet below Kelly Bushing	
2,830	Depth formation, Df	Feet below Kelly Bushing	
70	Temperature surface, Ts	Degrees Fahrenheit	
269.6	Temperature bottom hole, Tbh	Degrees Fahrenheit	
1	Deep resistivity, Ro	Ohm-meter	
0.35	Porosity, Ø	Percent	
0.56	ct conversion factor, ct	Dimensionless	
1.75	Cementation exponent, m	Dimensionless	
1	Water quality correction factor, $\mathrm{R}_{\mathrm{wcRw}}$	Dimensionless	

Bottom of the Queen City Formation at 3,600 feet below Kelly Bushing

SPONTANEOUS-POTENTIAL

millivolts

- +

RESISTIVITY

ohms. m²/m

AM=16"

0_____<u>AM≟64''__</u> 0 7/7777777777777777777777 Top of the Queen City Formation at

2,745 feet below

Kelly Bushing

Mixed salinity well 42000

#1	#2	#3	Parameter	Units
4003	4003	4003	Depth total, Dt	Feet below Kelly Bushing
820	1070	1360	Depth formation, Df	Feet below Kelly Bushing
69	69	69	Temperature surface, Ts	Degrees Fahrenheit
127.1	127.1	127.1	Temperature bottom hole, Tbh	Degrees Fahrenheit
2.6	3.2	10	Deep resistivity, Ro	Ohm-meter
0.4	0.39	0.39	Porosity, Ø	Percent
0.56	0.56	0.57	ct conversion factor, ct	Dimensionless
1.75	1.75	1.75	Cementation exponent, m	Dimensionless
1	1	1.11	Water quality correction factor, $\mathrm{R}_{\mathrm{wcRw}}$	Dimensionless

Calculation 1, TDS = **10,370**

Calculation #2, TDS = **8,235**

Calculation #3, TDS = **2,879**

Bottom of the Queen City Formation at 1,435 feet below Kelly Bushing

Top of the Queen

City Formation at

740 feet below

Kelly Bushing

AMP. AM 16"

AM 16'

- ++++

Measured TDS

- Fresh
- Slightly saline
- Moderately saline

Calculated TDS

- Fresh
- Slightly saline \triangle
- Moderately saline \wedge
- Very saline
- Brine \triangle
- Multiple salinity zones present
- Queen City Formation outcrop
 - Geologic Atlas of Texas faults intersecting outcrop

30 mi

50 km

Study area boundary



Texas counties



Salinity zone

Fresh

- Fresh and slightly saline mixed zone
- Slightly saline
- Slightly saline and moderately saline mixed zone
- Slightly saline, moderately saline, and very saline mixed zone
- Moderately saline
- Moderately saline and very saline mixed zone
- Very saline



Conclusions

- Resistivity logs can be used to estimate water quality
- The calculations work best when:
 - Correlations with measured water quality can be established
 - Parameters such as the porosity and cementation exponent are well defined
 - The water quality is dominated by NaCl and not SO_4^{2-} or HCO_3^{--}
 - Log headers are complete (bottom hole temperature, etc.)
 - Logs start shallow enough and are run before casing is placed

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Andrea Croskrey, M.S., P.G. Geologist **Innovative Water Technologies Texas Water Development Board** andrea.croskrey@twdb.texas.gov (512) 463-2865 http://www.twdb.texas.gov/innovativewater/index.asp 2017 Water Plan: http://www.twdb.texas.gov/waterplanning/swp/2017/index.asp