TEXAS BOARD OF WATER ENGINEERS

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> WATER RESOURCES OF GREGG COUNTY, TEXAS

By W. L. Broadhurst

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Section on surface-water runoff by Seth D. Breeding

Frepared in cooperation with the United States Department of the Interior, Geological Survey

September 1945

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ILLUSTRATIONS

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Figure 1 - Geologic map of eight counties in northeast Texas. 2 - Map of Gregg County, Texas, showing water wells listed in this report.

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FOREWORD

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This report is concerned with the water resources of Gregg County, Texas, particularly the ground-water resources. It is based on an investigation made between August 1941 and January 1942 by the Texas State Board of Water Engineers in cooperation with the Geological Survey, United States Department of the Interior. It includes a section on surface water available in the county from the Sabine River and its tributaries, consisting essentially of analyces of run-off based on measurements of the river discharge made in cooperation with the Geological Survey at gaging stations near Longview and Gladewater.

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Water resources of Gregg County, Texas

By

W. L. Broadhurst

June 1945

INTRODUCTION

Location and extent of area

Gregg County is in the timber and oil belt of northeast Texas. It is bounded on the north by Upshur County, on the east by Harrison County, on the south by Rusk County, and on the west by Smith County. The land surface is gently rolling to somewhat hilly and in general rises from east to west. The minimum elevation is about 250 feet above sea level; maximum about 550 feet. The county has an area of 312 square miles, and according to the 1940 census, had a population of 58,027, an average of 186 persons per square mile. The principal cities and their populations in 1940 are: Longview (county seat),13,758; Kilgore, 6,708; Gladewater, 4,454; and Greggton, 2,000.

Economic development

The economic development of Gregg County is diversified. The county is in the heart of the East Texas oil field and in 1940 produced 77,156,000 barrels of oil from approximately 14,000 wells. The timber, consisting of loblolly, short-leaf yellow pine, and hardwood, supports a thriving lumber industry. Farming is practiced throughout the county, the principal farm crops being cotton, corn, grainsorghums, peanuts, and sweet and irish potatoes. Beef cattle and hogs comprise the principal livestock raised for market.

Precipitation

According to records of the United States Weather Bureau the average annual precipitation at Longview during 53 years was 42.87 inches. In general the precipitation is highest in the winter and spring and lowest in the summer. Among the wettest years were 1890 with 60.92 inches; 1905 with 63.30 inches; 1919 with 56.13 inches; 1941 with 55.34 inches; and 1944 with 71.08 inches. The driest years include 1909 and 1910 with an average of 32.11 inches; 1917 with 29.28 inches; 1923, 1924, and 1925 with an average of 33.74 inches; and 1936 with 29.53 inches. The table on the following pages gives the U. S. Weather Bureau records of precipitation at Longview by months.

Precipitation in inches, 1889 to 1944 at Longview, Texa	Precipitation	in	inches,	1889	tc	1944	at	Longview,	Texa
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		Pr	ecirit	ation	in inc	- 3 hes, 1		1944	at Lon	⊰ v iew,	Texas		
 V	Top	Teb		Δ	Marr	·	T]	A	Cont	Oat	Not	Dec.	
Year	Jan•	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	000.	Ncz.	Dec	Ann
1889	6.55	3.95	2.65	6.70	3.32	12.31	2.66	0.62	4.71	0.60	9.55	0.00	53.
1890	5.59	12.85	4.67	8.00	5.43	3.04	2.42	0.41	3.87	6.50	3.79	4.35	60.
1891	9.74	2.52	3.56	5.14	2.82	4.43	3.89	0.42	3.04	0.15	4.49	4.60	44.
1892	4.21	3.12	4.06	3.74	3.97	6.77	2.27	5.03	1.97	3.30	6.15	5.27	49.
1893	0.38	i.82	2.88	1.67	6.67	2.64	0.90	Ì.81	4.20	1.46	6.42	2.62	35
1894	4.44	3.40	7.07	4.25	1.24	2.62	5.50	6.34	2.06	0.21	1.60	3.66	42.
1895	7.44		3.92	1.49		10.76	5.70		0.01	3.59			
1896	8.18		2.82	2.09	2.42		3.78	1.08	•				
1897	5.19		10.31	4.61	6.76	3.89	3.03			2.39			
1898	9.42	2.86	3.30		1.69	5.21	1.17	3.01		1.94			
1899	4.09	1.40	1.64	5.69	6.87	4.94	1.81	0.83	0.43	5.6	1.86	4.20	
1900	3.39	-	737	6.60	5,98	3.27	3.13	1.28	5.01	3,78	1.48		
1901	3.30	•	4.00	3.52	5.55	1.97	3.55	1.47	6.12	3.74		2.79	
1902	2.52		3,59	3.44	2.03	4.50	7.83	0.09	5 05		10.71	4.00	
1903	1.12	9,34	3.62		3.57	3.80	5.90	2.18	1.14	3,19	0.65	2.73	
1904	C.47	2,92	2.04	6.23	4.82	6.55	4.67	2.28	2.37	0.22		5.80	
1905	4.04		6.00	8.00	7.59	8:51	8.03	0.40	2.08	1.80	5,56	8,96	
1906	2.52	2.28	7.91	1.51	3.44	3.60	5.88	5.17	3.47	4.23		7.03	
1907	2.23	2.67	4.10	5.71	7.59	0.68	2.68	1.15	0.13		10.89	3 67	
1908	2.57	5.79	2.62		10.30	2.05	2.46	3.52	3.86	0.14		3.02	
1909	0.45	3.74	3.18	2.49	1.85	2.41	1.45	2.15	1.46	3.25	2.30	7.38	
1910	1.76	3.99	1.67	4.89	5.93	1.89	2,41	0.72	0.71	1.09	1.88	5.17	
1911	0.45	6.13	2.22	7.96	1.77	0.42	6.08	5.90	0.55	1.60	2.92	6.35	
1912	2.31	2.03	8.08	6.57	2.02	4.35		15.28	0.26	0.81	1.26	4.32	
1912	2.83	4.16	4.93	4.56	2.75	2.89	3,32		11.96	8.36		7.53	
1913	2.03 1.79	3.88	4.67	5.29	6.10	0.09	1.19	9.31	1.62	1.56	4.75	9.16	
1914 1915	4.09	3.56	3.60	3.99		4.70		11.41	0.92	1.19	4.45	2.26	
1916	4.09 5.64	0.18	1.22	5.80	1•44 5•34	3:31	2.13	0.92	2.66			1.67	
	3•0⊈ 3•70		3.51			0.82		0.92		0.30		1.28	
1917									•	2.56		2.04	
1918	3.12		2.00				0+10						
1919	3.80		3.83	3.45		6.34	5.68			12,97	5+68	1.03	
1920	5.27	1.91	4.87	4.09	5.75		4.51	5.28	1.41				
1921	3.11	2.03	2.73		2.33	9.37	3.80	1.07	2.28	1.71		4.10	
1922	4.49	5.96	8.71		3.33	2.77	3.82	3.66	0.45	0.67	2.60	1.12	
1923	3.19	5.71	2.06	4.14		2.34	0.81	T 0 00	1.07	2.76	2.03	7.78	
1924	5.12	3.50	3.40	3.37	7.64	0.67	0.00	0.90	1.52	0.50		4.32	
1925	4.83		2.61	2.16	2.65	0.30	4.76	0.68		5.25	7.03	0.10	
1926	4.04	0.74	9.42	2.70	3.43	3.56	4.69	1.11	1.18	1.38	1.59	8.30	42.

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Year	Jan.	Feb.	Mar.	Apr.	Ma y	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Annua
				/									
1927	2.09	4.09	5.96	8.74	3.68	4.02	4.81	0.93	2.06	3.55	1.00	0.75	
1928	1.10	2.50	3.30	7.05	1.25	3.90	2.24	0.00	0.75	4.90	1.95	7.20	36.14
1929	4.66	1.85	3.92	5.12	6.55	3.05	0.72	0.63	3.09	2.13	4.83	3.61	40.16
1930	3•93	5.28	2.25	1.40	9.23	0.86	0.08	1.46	1.51	7.18	5.73	3.58	42.49
1931	2.70	5.19	3.33	2.73	1.14	1.01	5.88	2.86	0.02	2.96	6.28	10.38	44.48
1932	9.63	6•74	4.01	2.51	1.86	3.67	0.94	0.71	1.46	ľ.23	3.51	6.16	42.43
1933	4.65	2.54	4.92	4.77	5.21	0.16	10.55	2.80	2.53	1.30	1.09	6.19	46.71
1934	3.55	2.74	7.30	5.50	1·•67	0.71	1.61	0.72	2.06	0.29	5.82	2.84	34.81
1935	2.83	3.88	4.35	3.77	7.06	5.22	0.45	1.69	3.64	8.31	3.98	4.67	49.85
1936	0.60	0•40	1.05	1.27	7.29	0.47	7.47	1.05	1.04	2.21	2.18	4.50	29.53
1937	9.72	2.00	4,92	4.44	0.92	3.90	2.80	5.60	0.00	3.37	3.53	7.19	48.39
1938	3.95	1.55	1:96	3.72	2.63	4•49	3.73	2.27	1.34	0.70	6.15	2`•99	35.48
1939	7.46	7•34	1.19	1.85	4:94	2.69	1.01	2.03	0.07	1.19	4.23	2.92	36.92
1940	1.32	3.51	4.83	5.47	4.19	4.15	2.48	3.73	1.15	2.42	8.96	7.94	50.15
1941	3.04	3.30	4.62	6.48	5.68	7.66	4.07	2.81	4.15	5.27	3.67	4.59	55.34
1942	2.26	0.81	3.50	8.62	4.02		4.05	8.71	3.10	1.35	1.03		
1943			2.89	1.68	6.28	1.45	0.65	1.16	4.51	3.63	0.79	4.45	
1944	5.75	7.44	5.33	12.82	16.43	2.62	0.01	2.79	0.60	0.58	6.08	10.63	71.08

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Precipitation in inches, 1889 to 1944 at Longview, Texas (continued)

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Acknowledgments

The writer is indebted to the many persons too numerous to mention, who have contributed information for this report. The representatives of oil companies and the city officials of Longview, Kilgore, and Gladewater furnished well logs and other important well data. Information was obtained from maps compiled by members of the East Texas Geological Society, showing the thicknesses of geologic formations in northeastern Texas.

The work was done under the general direction of O. E. Meinzer, geologist in charge of the division of ground water in the Geological Survey, and this report was prepared under the supervision and with the assistance of W. N. White, engineer in charge of ground-water investigations in Texas.

GROUND WATER

OCCURRENCE AND MOVEMENT OF GROUND WATER

For discussions of the fundamental principles of the occurrence and movement of ground water, the reader is referred to papers by Meinzer and Wenzel 1/.

Ground water is derived chiefly from water that falls as rain and snow. A part of the precipitation runs off in streams, a part is returned to the atmosphere by evaporation and transpiration through trees and other plants, and a part sinks to the zone of saturation in which the interstitial openings in the rocks are filled with water.

In most places ground water is slowly but steadily moving under the influence of gravity from areas of intake toward areas of discharge. In the more permeable rocks, such as coarse-grained sand, gravel, and porous limestone, the water moves with comparative freedom, although the movement is very slow. Such rocks are capable of yielding abundant supplies of water to wells. In less permeable rocks, such as shale or clay, melecular attraction and surface tension retard the movement of the water which may be almost infinitely slow. Such rocks yield little or no water to wells.

At the outcrop of water-bearing beds, the water is usually unconfined and does not rise in wells above the water table which is the upper surface of the zone of saturation and the level at which the water is first encountered.

The water table is not a level surface; it usually slopes in about the same direction as the slope of the land surface. It is generally high under areas of ground-water intake and low under areas of ground-water discharge. The land surface in places is lower than the water table in adjacent areas and in such localities some of the ground water emerges as springs. In some localities perched water accumulates above the main zone of saturation, especially during the winter and spring when the rates of evaporation and transpiration are low. Such supplies are usually small and are not dependable.

1/ Heinzer, ...C. R., The occurrence of ground water in the United States: U. S. Geol. Survey Water-Supply Paper 483, 1923; Outline of ground-water hydrology: U. S. Geol. Survey Water-Supply Paper 494, 1923; Outline of methods for estimating groundwater supplies: U. S. Geol. Survey Water-Supply Paper 638C, pp. 99-144, 1931.

Meinzer, O. E., and Wenzel, L. K., Physics of the Earth: vol. 9, Hydrology, pp. 385-478, McGraw-Hill, 1942.

Wenzel, L. K., Method for determining permeability of water-bearing materials: U. S. Geol. Survey Water-Supply Paper 887, 1942. In areas down the dip of the water-bearing beds where the rocks are under cover and are confined between relatively impermeable strata, the water is usually under artesian pressure and will rise in wells above the level at which it is first encountered. If the altitude to which the water will rise is greater than the altitude of the land surface, flowing wells may be obtained.

The rocks underlying Gregg County to depths of about 1,000 feet consist chiefly of clays and shales interbedded with sands. The beds are inclined, the dip being westward and northwestward toward the center of the East Texas syncline. The general slope of the land surface, however, is in the opposite direction or toward the east and southeast. Hence, although artesian conditions are believed to occur at moderate depths in most parts of the county, in general they are not favorable for producing flowing wells; the land surface in most places is higher than the outcrops of the underlying artesian beds;

All wells are subject to water-1 vel fluctuates of varying magnitude. These fluctuations are due to many different causes, but most of them are a manifestation of a change in the ratio between the rate of ground-water intake or recharge and the rate of loss or discharge. Most water-table wells are supplied in part from intake areas close at hand and respond with a moderate lag to changes in rainfall. In very shallow wells the water level may rise several feet after heavy rains and decline until the wells go dry during prolonged droughts. Artesian wells that draw from sand or sandstone at considerable distances from the outcrops of the water-bearing beds seldom are affected by seasonal or annual differences in rainfall, although they may respond somewhat to the effect of a series of wet or dry years. Fluctuations of artesian pressure in such wells and the accompanying rise and decline in water levels are usually due to withdrawals of ground water from the well itself or from other wells.

When a well is pumped the water level in the well declines and a hydraulic gradient is developed toward the well from all directions. This hydraulic gradient causes water to flow toward the well. Within limits the rate at which water will enter a well varies directly with the amount the water level is lowered. For example, if a pumped well in fairly permeable material will yield 200 gallons a minute when the water level is lowered 2) feet, it will yield about 100 gallons a minute when the water level is lowered 10 feet. This ratio between the drawdown and the yield of the well is called the specific capacity and may be expressed as yield in gallons a minute per foot of draw-down.

Heavy withdrawals of ground water are sure to be accompanied by a general lowering of the water table or artesian pressures, a cone of depression gradually spreading in all directions from the center of pumping until large areas may be affected. However, this is usually considered not very serious unless the rate of decline persists without a corresponding increase in the rate of pumping or unless the trend is such as to indicate that the sands may become unwatered or the pumping lift may eventually exceed the economic limit. In some areas beds carrying fresh water are overlain or underlain by beds carrying salty water and excessive pumping may lead to the invasion of salt water into the wells.

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GEOLOGIC FORMATIONS AND THEIR WATER-BURRING PROFERTIES

Most of the information given in this section of the report is based on field investigations by the writer, maps compiled by the Federal Geological Survey and the East Texas Geological Society, and Bulletin 3232 of The University of Texas 2/ to which the reader is referred for more detailed descriptions of the rock formations.

Gregg County lies in the Gulf Ccastal Plain of northeastern Texas. It is on the west flank of the Sabine uplift and extends westward into the East Texas syncline. Except for thin deposits of alluvium and terrace silts and sands of Quaternary age, all the rocks that crop out in the county belong to the Eocene series of Tertiary age. The outcropping formations or groups of formations, from older to younger, are as follows: Wilcox group (undifferentiated), and the Carrizo send and Mount Selman formation (including the Reklaw and Queen City sand members) of the Claiborne group. The Wilcox group is underlain by the Midway group of the Paleocene series and by rocks of Cretacecus age. These older rocks do not appear at the surface in Gregg County but crop out on the opposite side of the East Texas syncline in Hopkins, Hunt, Kaufman, and other Counties.

The principal ground-water reservoirs in Gregg County occur in sands of the Wilcox group, in the Carrizo sand, and in the Queen City sand member of the Mount Selman formation.

The rocks underlying the county are briefly discussed below in the order of age from older to younger.

Cretaceous system

Upper Cretaceous (Gulf series)

The Upper Cretacecus rocks in northeast Texas consist of shale, marl, chalk, limestone, and sand and have been divided into the following formations or groups of formations which from cldest to youngest are: the Woodbine sand, Eagle Ford shale, Austin chalk, Taylor marl, and Navarro group.

The Woodbine send, the source of most of the oil that is being produced in the East Texas field, is 3,000 feet or more below sea level in Gregg County and yields salty water. The Eagle Ford shale, Austin chalk, and Taylor marl are also very deep and probably contain salty water. The Navarro group, comprising the uppermost rocks of the Gulf series, has been divided into four formations which in ascending order are the Neylandville marl, Nacatoch sand, Corsicana marl, and Kemp clay.

According to interpretation of electrical logs of cil tests, the Nacatoch sand is encountered about 1,800 to 2,000 feet below the land surface in Gregg County and averages about 100 feet in thickness. No analyses of water from the Nacatoch sand in the county are available, but the electrical logs indicate that the water is salty. Moreover, the sand is known to yield brackish and salty water at shallower depths near the outcrops in Bowie, Titus, Franklin, Hopkins, and other Counties.

2/ Sellards, E. H., Adkins, W. S., and Plummer, F. B., The geology of Texas: vol. 1, Stratigraphy, Texas Univ. Bull 3232, pp. 480-665, 1932.

Tertiary system

Paleocene series

Midway group (undifferentiated)

The term Midway has been generally adopted by geologists for the Paleocene series in the Gulf Coastal Plain. The Midway is of marine origin and in northeast Texas, according to Plummer 2/, consists chiefly of clay, silt, glauconitic sand, and lentils of limestone. Deposition appears to have been continuous from Midway into Wilcox time, the sediments indicating a gradual transition from one group to the other. However, the contact is most frequently drawn where the marine silty clays of the Midway are overlain by fine-grained deltaic sands and non-marine deposits of the Wilcox. The Midway is a poor water bearer practically everywhere in Texas, and it is not likely to yield appreciable quantities of good water in Gregg County.

Eccene series

Wilcox group (undifferentiated)

The rocks of the Wilcox group in this area consist mostly of interbedded clay, sandy clay, sand, and lentils of lignite. The sands are medium to fine grained and consist mostly of quartz, but they contain some organic matter or dark-colored minerals and are often referred to as "salt and pepper" sands. The individual beds of sand, which in places are 50 f et or more in thickness, are lenticular and it is difficult to correlate them between wells, even wells that are only a fraction of a mile apart.

The rocks of the Wilcox group crop out along the Sabine River in the southeastern part of the county. A good exposure can be seen south of the Sabine-River bridge on the old Kilgore-Longview Highway. The top of the formation is encountered at depths renging from a few feet to more than 100 feet below the land surface in the vicinity of Longview, from 200 to 250 feet near Gladewater, and, according to maps of the East Texas Geological Society, the rocks should be encountered between 300 and 400 f et in the southwestern part of the county where they reach a thickness of about 1,000 feet. According to the writer's interpretation of electrical logs and drillers' logs, the average thickness of the Wilcox group in Gregg County is about 900 feet.

Approximately 100 wells equipped with pumps of 3 horsepower or greater are listed in the Gregg County report for 1937. Most of these wells draw from sends in the Wilcox group. The yields of the wells range from a few gallons to 600 gallons a minute, depending largely on the methods of well construction and the size and type of pumping equipment. Many of the wells in the oil field are pumped by the air-lift method and yield only a few gallons a minute.

The dissclved minerals in water from wells in the Wilcox group, mostly sodium, bicarbonete, and chlcride, range from about 500 to 2,500 parts per million. In general the lower sands yield more highly mineralized water than the upper sands.

Claiborne group

Carrizo sand 3/

The Carrizo sand lies uncenformably on recks of the Wilcox group and crops out in narrow belts on both sides of the Sabine River in the central and southeastern parts of the county. It varies considerably in thickness within short distances due in part to the uneven surface of the Wilcox group on which it was deposited, and in some places seems to be absent. A good exposure of the formation can be seen south of the river bridge on the old Kilgore-Longview Highway.

The Carrizo sand is for the most part a continental deposit which consists of fine-to medium-grained quartz sand with some yellowish clay and ferruginous cementing material. Although the send grains of the Carrizo are coarser than those of the Wilcox group below and the Mount Selman formation above, in well logs it is difficult to distinguish the Carrizo sand from the sands above and below. According to the interpretation of drillers' logs and electrical logs the average thickness of the Carrizo sand in Gregg County probably does not exceed 30 feet.

In parts of south and east Texas large quantities of water of good quality are obtained from wells in the Carrizo sand for municipal and industrial purposes and for irrigation. In Gregg County, however, only a few wells draw water from this sand which is less important as an aquifer than the sands of the underlying Wilcox group. However, water from the Carrizo sand, as a rule, contains considerably less dissolved minerals than water from sands of the Wilcox group.

Mount Selman formation

In central and northeastern Texas the Mount Selman formation has been divided into 3 members which in according order are the Reklaw, Queen City sand, and Weches greensand. Only the Reklaw member and Queen City sand member are shown in Gregg County on the geologic map (see fig. 1).

<u>Reklaw member</u> - The Reklaw member of the Mount Selman formation lies conformably on the Carrizo sand and crops out in the central and southeastern parts of the county. It consists mostly of clay but contains some glauconitic sand, sandstone, and impure lignite. The outcrop is characterized by red clay soils. Locally in the outcrop areas the Reklaw yields water of good quality to shallow domestic wells, but down the dip where the member is under cover it yields rather highly mineralized water.

<u>Queen City sand member</u> - The outcrop areas of the Queen City sand member of the Mount Selman occupy most of the western and northern parts of the county. The sediments are chiefly of continental origin and consist mostly of light-gray cross-bedded medium-to fine-grained quartz sand interbedded with silt, clay, bentonite, greensand, and impure lignite. The member weathers into a light-colored sandy loam on the outcrop. It ranges in thickness from a few feet to possibly 300 feet, being thickest in the western part of the county. Many shallow dug wells in the outcrop yield fresh water in sufficient quantities for domestic use and for stock, but no deep wells are known to draw from the Queen City sand in Gregg County.

3/ The Carrizo sand of northeastern Texes, according to L. W. Stephenson of the Geological Survey, may not be the same age as the Carrizo sand of the type area in Dimmit County, southern Texas.

PRESENT DEVELOPMENT OF WATER SUFPLIES FROM WELLS

Ground water has had an important part in the economic development of Gregg County. Practically all the water used in the rural areas is obtained from dug wells less than 50 feet in depth. Such supplies can be obtained almost anywhere in the county. Until 1914 the city of Longview obtained its water supply from wells. The public and industrial supplies for the cities of Kilgore and Gladewater, and water used for drilling oil wells, for the operation of oil refineries, and for domestic purposes in the oil fields, are obtained from drilled wells that range from about 200 to 1,000 feet in depth. Records of about 100 wells were published in a mimeographed report which was released by the Texas Board of Water Engineers on February 15, 1937. Records of 90 wells, most of which have been drilled since 1936, are included in the tables in this report.

The position of the principal water-bearing sands and the development of ground water in different parts of the county are briefly discussed below.

Northwestern part of county in vicinity of Gladewater

The Queen City sand member of the Mount Selman formation, the Carrizo sand, and the Wilcox group underlie this part of the county.

Most of the rural water supplies are obtained from shallow dug wells in the outcrop of the Queen City sand member of the Mount Selman formation. The water supplies in the oil field, which covers most of the western half of the county, are obtained from wells that draw mostly from sands in the Wilcox group.

The city of Gladewater is supplied with about 300,000 gallons of water a day from well 75 in Upshur County, well 641 Gregg County. and a new well - city well 6 which was completed after the map and tables in this report were prepared. Well 75 was drilled to a depth of 294 feet and is screened in a sand (probably Carrizo) from 208 to 254 feet. In a test made in April 1943 the well yielded 154 gallons a minute with a draw-down of 143 feet. Its specific capacity, (yield in gallons a minute per foot of drawdown) therefore, was about 1.1.

Well 641 was drilled to a depth of 279 feet and is screened in sands from 202 to 265 feet. It is reported to have yielded 124 gallons a minute with a drawdown of 130 feet when drilled, but in April 1943 the yield had declined to about 50 gallons a minute. The well is believed to be drawing from both the Carrizo sand and from sands in the Wilcox group.

City well 6, located near the elevated tank, was drilled in 1943 to a depth of 405 feet and is screened between 200 and 400 feet. The driller's log shows sand between 100 and 180 feet, 22 feet of sand (probably Carrizo) from 198 to 220 feet, and thin sands between 220 and 400 feet. In a test the yield was 140 gallons a minute and the pumping level was 310 feet below the land surface after 24 hours of continuous operation. The drawdown was approximately 150 feet and the specific capacity, therefore, was about 1.0.

Analyses of water from the city well in Upshur County (no. 75) showed 766 parts per million of dissolved solids with 238 parts per million of chloride in 1940, and 871 parts per million of dissolved solids with 282 parts per million of chloride in 1942. Well 641 Gregg County showed 687 parts per million of dissolved solids with 150 parts per million of chloride in 1942. (See tables). The analysis of water from city well 6 (not given in the table) shows 286 parts per million of dissolved solids with 63 parts of chloride. Within a radius of 6 miles east and scutheast from Gladewater, 13 wells (numbers 644,645,646,647,649,650, 651, 654, 655, 656, 658, 659, and 661), ranging in depth from 214 to 485 feet, yield from a few gallons to 230 gallons a minute; the water contains less than 100 parts per million of chloride and less than 700 parts dissolved solids. Four wells in the same area (numbers 265, 275, 290 and 411), ranging in depth from 807 to 1,008 feet, yield from a few gallons to 560 gallons a minute; the water contains from 650 to 1,170 parts per million of chloride and from 1,725 to 2,575 parts of dissolved solids.

The records show that in general, in the Gladewater area, water that is relatively low in dissolved solids and in the order of magnitude of 100 to 200 gallens a minute can be obtained from a well in the Carrize sand and upper sands of the Wilcox group. More highly mineralized water in the order of magnitude of 500 gallons a minute can be obtained from a well in the lower sands of the Wilcox group. The base of the lowermost sands in the Wilcox group is about 1,000 to 1,100 feet below the land surface. No important supplies of ground water of good quality are to be expected in the underlying formations.

Northeastern part of county

This area is underlain by the Queen City sand member of the Mount Selman formation, Carrizo sand, and Wilcox group. The quality of water from sands at various depths differs materially. Five wells (numbers 62, 84A, 664, 667, and 668), ranging in depth from 148 to 394 feet, yield from a few gallons to 108 gallons a minute; the water contains less than 100 parts per million of chloride and less than 400 parts of dissclved solids. Wells 665 and 666, respectively 410 and 420 feet in depth, yield from 20 to 40 gallons a minute; the water contains about 550 parts per million of chloride and 1,150 parts of dissclved solids. Wells 30 and 112, respectively 812 and 811 feet in depth, yield about 150 gallons a minute; the water contains about 1,000 parts per million of chloride and 2,000 parts of dissolved solids.

Central part of county in vicinity of Greggton

Until about 1938 the town of Greggton was supplied with water from a well 290 feet in depth 4/. The water from this well contained 750 parts per million of chloride. Consequently the use of well water was discontinued and the town obtains its present supply from the Longview pipe line. (See p. 12).

Wells 285, 670, 672, and 674, ranging in depth from 250 to 964 feet and drawing from sands in the Wilcox group, yield from a few gallons to 200 gallons of water a minute containing from 660 to 785 parts per million of chloride and from 1,335 to 1,738 parts of dissolved solids.

Eastern part of county in vicinity of Longview

In 1908, according to Deussen 5/, the city of Longview obtained its water

4/ See well 193, Gregg County report of February 15. 1937.

5/ Deussen, Alexander, Goology and underground waters of the southeastern part of the Texas Coastal Plain; U. S. Geol. Survey Water-Supply Paper 335, pp. 176-180, 1914. supply (52 gallons a minute) from three Shallow dug wells. About 1910 two deep wells were drilled by the city to meet the increased demand for water. The wells were between 400 and 600 feet in depth and drew from sands in the Wilcox group. The water is reported to have contained 1,000 parts per million of sodium chloride (common salt). The wells were abandoned in 1914 when Longview turned to the Sabine River for its water supply.

According to reports, the water of the Sabine River became so polluted with oil-field waste during periods of low flow in 1934 and 1935 that it was deemed advisable for the city to seek a source of water supply elsewhere. A study of the old Longview water wells and existing wells in the territory surrounding Longview convinced the city officiels that it was not advisable to attempt to develop a water supply from wells. In 1936 a pipe line was constructed from the city to a diversion point on Big Sandy Creek near Big Sandy in Upshur County and since that time the stream water has been used.

The logs of two wells in Longview, numbers 680 and 681 (Deussen's numbers 365 and 367) are given in the tables of drillers' logs. The water from these wells, which was drawn from sands in the Wilcox group, is reported to have been used for the manufacture of ice but was unsuitable for locomotive boilers.

Well 503, two miles south of Longview, is 467 feet in depth. It draws from sands in the Wilcox group and is reported to yield about 100 gallons a minute. The water contains 940 parts per million of chloride and 2,028 parts of dissolved sclids.

Well 678, two miles southwest of Longview, was drilled to a depth of 558 feet. Screens were set opposite several sands in the Wilcox group between 313 and 418 feet. The well is reported to yield 200 gallons a minute with a draw-down of 45 feet, indicating a specific capacity of about 4.4. The water contains 790 parts per million of chloride and 1,673 parts of dissolved solids.

Wells 178 and 607 near Longview, 348 and 378 feet in depth, respectively, yield small quantities of water that is not excessively mineralized.

A partial electrical log of well 677, an oil test about 3 miles scuthwest of Longview, shows that the base of the lowermost sands of the Wilcox group is about 875 feet below the surface.

A study of all available data indicates that no large supplies of ground water of good quality are to be expected in the vicinity of Longview.

Southwestern part of county in vicinity of Kilgore

Three municipally owned wells, numbers 468, 469, and 470, respectively 780, 875, and 906 feet in depth, supply the city of Kilgore with an average of about 500,000 gallons of water a day. The wells are equipped with deep-well turbine pumps driven by electric motors and yield 285, 350, and 600 gallons a minute, respectively.

According to the geologic map (fig. 1) the Carrize sand crops out in the creek valley just east of Kilgore. In general the formation dips westward and should be encountered about 100 feet below the land surface in the vicinity of the city wells. Well 468 is screened between 607 and 755 feet; well 469 is screened from 773 to 873 feet; and well 470 is screened from 802 to 906 feet. Therefore, all three wells are believed to draw water exclusively from lower sands in the Wilcox group. Water from the Kilgore city wells is rather highly mineralized; the chloride ranges from about 600 to 900 parts per million and the total dissolved solids range from 1,600 to 2,000 parts per million.

Well 471, about half a mile south of Kilgore, was drilled to a depth of 900 feet and screens wer set at 380-436, 747-769, and 821-856 feet. It is equipped with a deep-well turbine pump driven by a 50-horsepower electric motor and is reported to yield 560 gallons a minute. The water is believed to be drawn chiefly from the sand between 380 and 436 feet, because it contains only 155 parts per million of chloride and 951 parts of dissolved solids, unlike the water from the deeper sands in the nearby city wells.

Well 476, located l_4^1 miles west of Kilgore, was drilled to a depth of 500 feet and was cased to 450 feet. It is equipped with a deep-well turbine pump driven by a 10-horsepower electric motor and is reported to yield 200 gallons a minute. The water from this well is believed to come from both the Carrizo sand and the upper sands of the Wilcox group. It contains only 14 parts per million of chloride and 448 parts of dissolved solids.

Ten wells within a radius of 6 miles from Kilgore (numbers 682, 683, 688, 689, 693, 694, 698, 700, 701, and 703) are screened at various depths between about 200 and 450 feet. The yields range from a few gallons to 300 gallons a minute per well, and the water contains less than 25 parts per million of chloride and less than 600 parts of dissolved solids.

It is concluded from available data that moderate supplies of water which is relatively low in total dissolved solids can be obtained in the vicinity of Kilgore from the Carrize sand and upper sands of the Wilcox group through properly constructed wells at depths of about 500 feet. Larger supplies of more highly mineralized water can be obtained from the lower sands in the Wilcox group. The base of the lowermost sands of the Wilcox group is about 1,000 feet below the surface and no important supplies of ground water of good quality are to be expected at greater depths.

Southeastern part of county

Only one deep well was recorded in this part of the county. Well 705 is 603 feet in depth and supplies water for the Gregg County Airport. The well is cased to 454 feet and is screened at 246-249, 311-331, 357-368, and 413-444 feet. It is equipped with a deep-well turbine pump driven by a 10-horsepower electric motor, and when completed it yielded 168 gallons a minute with a draw-down of 109 feet after 24 hours of pumping, representing a specific capacity of about 1.5. According to the geologic map the well is on the outcrop of the Reklaw member of the Mount Selman formation. It is believed that all the screens in well 705 are opposite sands in the Wilcox group. The analysis shows that the water contains 86 parts per million of chloride and 673 parts of dissolved solids.

SURFACE WATER

By

S. D. Breeding

Gregg County is drained by numerous small tributeries of Sabine River which flows in a southersterly direction through the center of the county. Records of the daily flow of the river have been obtained at gaging stations near Longview during 1904-6, and 1924-32, and near Gladewater since October 1932. These records were collected by the U. S. Geological Survey in cooperation with the Texas Board of Water Engineers, and have been published annually in Geological Survey Water-Supply Papers which are obtainable from the Government Printing Office, Washington, D. C. Copies of the papers may be consulted at the Washington office of the Geological Survey and at the Austin offices of the Survey and Texas Board of Water Engineers.

Repords of rainfall have been obtained at Longview since 1889 except for the years 1926-27 and 1942-43, when the records were incomplete. These records show a range in annual rainfall from a high of 71.08 inches in 1944 to a low of 29.28 inches in 1917. The average annual rainfall for the 53 complete years of record is 42.87 inches. The lowest recorded during 12 consecutive months was as follows: April 1917 to March 1918, 25.04 inches; July 1924 to June 1925, 24.46 inches; and March 1939 to February 1940, 26.95 inches.

The following table gives the average daily run cff in acre-feet of Sabine River at the station near Gladewater during 9 years, and at the station near Longview during 12 years; the average daily runoff during the minimum 12 consecutive months; and the minimum runoff in one day at each station during period cf record.

	Run off of Sabin	o River near Gladewate	r and Longview, Texas	
Station	Pericd of record Celender yrs.		Average during minimum 12 consecutive months (acre-feet per day)	Minimum in 1 day (acre-fect)
Gladewater		3,189	622	11
Longview	1904-06 1924-32	3,700	619	28

Based on the records given in part in the above table the annual runoff of Sabine River from an area of 3,013 miles, at the station near Longview, averaged 1,351,000 acre-feet during the 12 calendar years 1904-6 and 1924-32 (an acre-foot is the amount of water required to cover one some to the depth of one foot and is equivalent to about 325,000 gallons). The smallest runoff during 12 consecutive months occurred from October 1924 to September 1925 and amounted to 226,000 acrefeet. The annual runoff near Gladewater during the 9 calendar years 1933-41 averaged 1,161,000 acre-feet from an area of 2,846 square miles. The runoff during the 12 consecutive months of lowest flow occurred April 1939 to March 1940 and amounted to 227,500 acre-feet. In the six driest calendar years of record the daily runoff was less than 30 acre-feet (9,775,000 gallons) during the following number of days: 1925, 6 days; 1934, 18 days; 1936, 34 days; 1938, 30 days; 1939, 90 days; and 1940, 7 days. During periods of low flow the water is somewhat highly mineralized because of salt water contamination from oil fields upstream:

No records of the runoff from small streams in Gregg County are available.

SUMMARY

Gregg County is in the timber belt of northeastern Texas; and most of the western part of the county is occupied by the north-central part of the East Texas oil field.

The geologic formations or groups of formations discussed in the report include from older to younger: The rocks of Upper Cretaceous age; the Midway group of Paleocene age; and the Wilcox group, Carrize sand, and Reklew and Queen City sand members of the Mount Selman formation of Eccene age.

Throughout their occurrence in Gregg County the Upper Cretaceous rocks, consisting of clay, shale, marl, limestone, and sand are believed to contain salty water: The Cretaceous rocks are overlain by those of the Midway group, which are essentially non-water bearing clays and shales.

All the formations in Gragg County that contain important water-beering sends lie above the Midway group and crop out within the county. The formations, listed in the order in which they crop out successively from the southeastern part of the county to the northwest are the Wilcox group, Carrizo sand, and Queen City send member of the Mount Selman formation.

The land surface slopes southeastward, but the beds in the outcropping formations dip northwestward into the East Texas syncline. Therefore, persistent beds that crop out in the eastern and central parts of the county are encountered by wells at considerable depth below the surface in the northern and western parts of the county.

Wells yielding water in the order of magnitude of 500 gallons a minute and ranging from 700 to 1.000 feet in depth have been developed in most parts of the county. In general somewhat highly mineralized water is encountered below depths of 200 to 300 feet in the east-central part of the county; below 300 to 400 feet in the northwestern part, and below about 500 feet in the southwestern part. Wells of shallower depth yield water of better quality and in the order of magnitude of 50 to 200 gallons a minute. No important supplies of water are to be expected below the lowermost sands of the Wilcox group which occur about 700 feet below the surface in the eastern part of the county and about 1,000 to 1,100 feet in the western part.

Supplies of surface water are available from the Sabine River and some of its larger tributaries, but in order to obtain a dependeble supply of good water of considerable magnitude storage will have to be provided. In some areas, if the requirements are not too high, it may be possible to use a combination of ground water and surface water:

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Records of wells in Gregg County, Texas All wells are drilled unless otherwise stated under remarks (Supplementel to wells listed in report of Feb. 15, 1937)

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	(Su	pplementel to wells	listed in report	of Fe	b. 15.	1937)	
	Ē 2	i t				1	Height of
Wall	Distance	Owner	Driller	Date	Depth	Diam-	measuring
	from		1 t	com-	of	eter	point
	Longview	(Lessor)		ple-	well	of	above
			4 1 2	ted	(ft.)	well	ground
			•	, ; ;		(in.)	(ft.)
30	7 ³ / ₄ miles	Tide Water Asso-	Layne-Texas Co.	1931	812	6-	
	northwest	ciated Oil Co. /J.		1	1	5/8	1
62	7 miles	Humble Oil and	do.	1931	390	10	0.5 /
	northwest	Refining Co.	8 1	•	1	, ,	1
		(G.W.Willingham)	1	1		1	t •
848	a 5 ¹ miles	Judson Grove		1925	294		1 en un
	north	School	z 2 1			:	*
112	7 miles	Magnolia Petroleum	Lavne-Teras Co.	1931	811	8	· · · ·
	northwest	Co. (W. E. Jones)					ł
178	a mile	Dr Hurst		1932	348	<u></u>	
1,0	northeast			1000	010		1
			D 133		, , , , ,		Height of
Well	Distance	Owner	Driller	Date	Derth	Diam-	measuring
	from			com-	of	eter	point
	Gladewater			ple-	well	of	above
	- 1 1	1		ted	(ft.)	well	ground
	1	1			*	(in.)	(ft.)
214	2 miles	Humble Oil and Re-	Layne-Texas Co.	1931	1,084	9-	
	northeast	fining Co. (W.W.Ho	lland);	1	: :	7/8	1
258	In Glade-	City of	do.	1931	826	$12\frac{1}{2}$,	0.5
	water	Gladewater No. 1	1		• • {	6-	1
		3) 		4 1	5/8	1
259	do.	City of	do.	1931	388	12 =	1.7
		Gladewater No. 2			1 1	~	1 . 1
	f •				• • •		2 9 1
264	do.	City of	do.	1933	213	10,	2.0
201	40.	Gladewater No. 3				81	1
	t 1				1 1 1	. – <u>,</u> F	*
265	1 mile	Sinclair-Prairie	Conway Bros.	1932	807	8]	; ; ;
	1	Oil Co. (W.H.York)		2000		· ~4	1
	57 miles	Stanolind Oil and	$T_{\rm L}$ W. Ti++10	1931	872	10,	2.0
275		Gas Co. (L.E.Pears		1301		6-5/8	
DOF	east	Gulf Oil Corp.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1931	964	6-	<u>L</u>
	7 miles			TAOT	1 704	5/8	
	east	(M. Smith)	Mid Vanara Off	1077	843		
	5 ¹ / ₂ miles	Tide Water Asso-	Mid-Kansas Oil	1931	643	81,	
	east	ciated Oil Co.	Co.		1	6	
	1	(E.M.Nettleton "A"	}		:	•) ////////////////////////////////////

a/ Plus (+) indicates water level is above ground.

 \underline{b} / T, turbine; A, air, steam or natural gas lift; H, hand pump or bucket and rope;

s

C, cylinder; G, gasoline; E, electric. Number indicates horsepower.

Chemical analyses of water from some of these wells are shown in a table of analyses on pages 41 to 47.

	Water	level		i •	
Well	Below	Date of	Method	Use	Remarks
	measuring	measure-	of	of	
	point	ment	lift	water	• •
	(ft.) a/	- 	b/		
		j 1			
30			A,90	Ind	Cased to bottom. Screens at 452-497, 581-604,
-	;		1	1	702-746 and 768-789 feet. See log.
62	54.15	June 15,	Τ,Ε,	D, Ind	Cased to bottom. Screens at 50-72, 153-175,
i	1 1	1936	30	4	184-195 and 337-381 feet. Reported yield 108
1	1	t t	1 1	1	gallons a minute with drawdown of 120 feet in
84a			C,E	Р	See log. 1936. See log.
	1	: t	1	, ; ,	;
112			A,90	Ind	Cased to bottom. Screens at 497-518, 544-565,
1		, , ,		1	602-620 and 747-789 feet. Estimated yield 150
178		/	C,E,	Irr	Sand gallons a minute in 1936. See log.
	:	8	這		reported from 320 to 348 feet.
1	Water	level	in the second second t		in an an an an an ann an ann an an an an
Well		Date of	Method	Use	Remarks
,	measuring	•	1	of	
	-	ment		water	
	(ft.) a/		b/	<u>c</u> /	
1					, , ,
214			Τ,Ε,	D.Ind	See log.
3			60		
258	178.02	June 10,	None	N	Casing: 121-inch to 294 feet and 6-5/8-inch
į		1938	*		to 629 feet. Screens at 316-333, 339-349, 355-
		-		1	375, 489-499 and 589-629 feet. Gravel-walled.
259	143.50	Apr. 4,	T,E,	P	Cased to bottom. Screens at 173- See log.
		1940	25	1	195, 206-216, and 312-354 feet. Gravel-walled.
1			1		Reported yield 140 gallons a minute with draw-
264	71.99	July 12,	None	N	Cas- down of 90 fest when drilled. See log.
		1940	1	1	ing: 10-inch to 139 feet and 8-inch to 213
;				1	feet, perforated at 41-98, 140-162 and 191-211
265			C,A,	Ind	Cased to bottom. See log. feet. See log.
1			5	E 1	
275	105.0	Apr. 6,	A,G,	Ind	Casing: 10-inch to 82 feet; 6-5/8-inch from
1		1936	25	1	0 to 872 feet. See log.
285				D, Ind	Cased to bottom, perforated from 784 to 844
	i		10		feet. Reported yield 200 gallons a minute.
290 ;			None	N	Casing: $8\frac{1}{4}$ -inch to 780 feet, See log.
	1)	} +	cemented; 6-inch perforated liner from 757 to
			•		
1			1	4	843 feet. See log.

not used.

d/ Water level reported by driller or owner.

Number under which well is listed in U. S. Geol. Survey Water-Supply Paper 335, Alexander Deussen, 1914.

* This well is located in Upshur County, and is recorded in the Upshur County report; however, it is included here because it is one of the several wells used by the City of Gladewater.

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Records of yells in Greeg CountyContinuedWellDistanceOwnerDrillerDateDeparingDeparingfrom(Lessor)DistanceOffer eventoffer eventoffer eventoffer event411 6d milesSinclair-PreirieLayne-Texas Co.16011,0061.87offer event468 15, AllooreOil Co. (M.P.Cole)do.193476016469 In KilgoreCity of Kilgoredo.19318751551.0469 In KilgoreCity of Kilgoredo.193490616470do.City of Kilgoredo.193490616470do.City of Kilgoredo.193490616471 & mileHumble Oil and Roydo.193490616470do.City of Kilgoredo.193150010471 & mileThinge Co. (S.S. Laird "PD")193150010476 LP, aniseOwnerDrillorDateDepthDiammeaning476 LP, aniseOwnerDrillorDateDepthDiamMeaning477 & TarceOrorfilled(fr.)(fr.)(ft.)478DistanceOwnerDrillorDateDepthDiam479DistanceOwnerDrillorDatefor470LessorCo.forfor <th></th> <th></th> <th></th> <th>- 18 - 0</th> <th><u> </u></th> <th></th> <th></th> <th></th>				- 18 - 0	<u> </u>			
frcm (Lessor) acm-of eter plater vell of above ted 411 6ch marthwast Sinolair-Frairie Layne-Texas Co. 1931 1,008 16.1. 411 6ch marthwast Sinolair-Frairie Layne-Texas Co. 1931 1,008 16.1. 448 If Clipore City of Kilgore dr. 1934 780 16. 468 In Kilgore City of Kilgore dr. 1934 780 16. 469 In Kilgore City of Kilgore do. 1931 875 1854 1.0 470 do. City of Kilgore do. 1934 906 16. 470 do. City of Kilgore do. 1934 906 16. 470 do. City of Kilgore do. 1931 908 16. 470 do. City of Kilgore do. 1931 906 10. 470 do. City of Kilgore do. 1931 906 16. 470 do. <td< td=""><td>******</td><td></td><td>Records of wells</td><td>in Gregg County</td><td>Cont</td><td>inued</td><td>· · · · · · · · · · · · · · · · · · ·</td><td>Height of</td></td<>	******		Records of wells	in Gregg County	Cont	inued	· · · · · · · · · · · · · · · · · · ·	Height of
Kilgore (Lessor) pla- ted well (ft.) of (str.) sbowe (str.) 411 def miles Sinclair-Frairie Luyne-Taxas Co. 1931 1,008 124. (ft.)	We 11		Owner	Driller	Date	Depth	Diam-	measuring
411 62 miles Sinclair-Prairie Layne-Texas Co. 1931 1,008 12.8. 468 17. Kilgore Oil Co. (M. T.Cole) An. 1934 780 16. 469 17. Kilgore City of Kilgore An. 1934 780 16. 469 17. Kilgore City of Kilgore An. 1934 780 16. 469 18. Kilgore City of Kilgore An. 1931 875 15. 470 Ao. City of Kilgore An. 1931 875 15. 470 Ao. City of Kilgore An. 1931 906 6. 470 Ao. City of Kilgore An. 1934 906 6. 470 Ao. City of Kilgore An. 1931 908 6. 471 # mile Humble Oil and Re- do. 1931 908 16. 471 # mile Shall Oil Co., Inc. An. 1931 500 10 476 L? miles Shall Oil Co., Inc. 1931 500 10 476 L? miles Shall Oil Co., Inc. 1931 500 10 477 L? miles Di K. Jones Value Line Co. 10 503 Line Co		1		1 1				-
411 (d miles Sinclair-Frairio Laye-Texas Co. 1931 1,008 125. 468 IN Kilgore Oity of Kilgore de. 1934 780 16. 469 IN Kilgore Oity of Kilgore de. 1934 780 16. 469 IN Kilgore City of Kilgore de. 1931 875 154. 469 IN Kilgore City of Kilgore de. 1934 906 10. 470 de. City of Kilgore de. 1934 906 10. 470 de. City of Kilgore de. 1934 906 16. 470 de. City of Kilgore de. 1931 908 16. 470 de. City of Kilgore de. 1931 908 16. 471 miles Shell Oil De., Inc. de. 1931 908 16. 471 Stance		Kilgore	(Lessor)	t • •	· •			
411 62 miles Sinclair-Prairie Layne-Texas Co. 1931 1,008 123, 468 In Kilgere City of Kilgere dr. 1934 780 16, 469 In Kilgere City of Kilgere do. 1931 875 154, 469 In Kilgere City of Kilgere do. 1931 875 154, 470 do. City of Kilgere do. 1931 906 10, 470 do. City of Kilgere do. 1934 906 10, 470 do. City of Kilgere do. 1931 908 16, 470 do. fining Co. (S.G. Laird "EN") 1931 908 16, 471 frailes Hable Oil and Re- do. 1931 908 16, 470 dr. Hamble Oil and Re- do. 1931 908 16, 476 dr. Hamble Oil and Re- do. 1931 908 16, 476 dr. Hamble Oil and Re- do. 1931 208 16			• • ?	1	tea	(10.)	1	-
468 Tx Kilgore Oity of Kilgore do. 1934 760 16. 469 In Kilgore City of Kilgore do. 1931 975 154. 1.0 470 do. City of Kilgore do. 1934 906 10. 0.7 470 do. City of Kilgore do. 1934 906 10. 0.7 470 do. City of Kilgore do. 1934 906 10. 0.7 470 do. City of Kilgore do. 1931 908 16. 471 mile Humble Oil and Re- do. 1931 908 16. south filmes Shell Qil Co., Inc. do. 1931 908 16. west (W. W. Elder) Lessor Dim. measuring otor point 100 rem or neasuring otor point above 1010r Dest Depth Dian. (ft.) well ground (ft.)	411				1931	1,008	121	I TANK TANK TANK TANK TANK TANK TANK TANK
(City Park) No. 4 10 469 In Kilgore City of Kilgore do. 1951 875 154, 82 1.0 470 do. City of Kilgore do. 1934 906 10, 82 0.7 470 do. City of Kilgore do. 1934 906 10, 6- 0.7 471 # mile Humble Oil and Ro do. 1931 908 16, 6- 471 # mile Humble Oil and Ro do. 1931 908 16, 6- 471 # miles Shell Oil Co., Inc. do. 1931 908 16, 6- weit from or or istance or eter point from cor or Longview Lessor 1031 1034 467 6 503 Malaen Atlantic Pipe 1931 218 503 Malaene Malter Meller 1935					1			1
470 do. City of Kilgore No. 3 do. 1934 906 10, 6- 5/8 0.7 471 mile Humble 0il and Re- south do. 1931 908 16, 5/8 82 471 mile Humble 0il and Re- south do. 1931 908 16, 5/8 471 mile Humble 0il and Re- south do. 1931 908 16, 7 471 mile Humble 0il and Re- south do. 1931 908 16, 7 471 miles Stall 0il Co. Inc. do. 1931 500 10 476 Well Distance Owner Drillor Date Depth Diam- measuring from or or car of above ted (ft.) 503 Riles Magnolia Pipe 1931 218 south Service Co. Service Co. 1931 378 6 8011 Distance Owner Driller Date Depth Diam- measuring form or car car of above do. 601 In Clade- Otry of co.	468			do.	1934	780		/ / / / / /
470 do. City of Kilgore No. 3 do. 1934 906 10, 6- 5/8 0.7 471 mile Humble 0il and Re- south do. 1931 908 16, 5/8 82 471 mile Humble 0il and Re- south do. 1931 908 16, 5/8 471 mile Humble 0il and Re- south do. 1931 908 16, 7 471 mile Humble 0il and Re- south do. 1931 908 16, 7 471 miles Stall 0il Co. Inc. do. 1931 500 10 476 Well Distance Owner Drillor Date Depth Diam- measuring from or or car of above ted (ft.) 503 Riles Magnolia Pipe 1931 218 south Service Co. Service Co. 1931 378 6 8011 Distance Owner Driller Date Depth Diam- measuring form or car car of above do. 601 In Clade- Otry of co.	469	In Kilgore	City of Kilgore	do.	1931	875	151,	1.0
No. 3 6- 5/8 471 ½ mile Humble 0il and Re- fining Co. (S.S.Laird "B") 906 16, 82 82 476 1½ miles fining Co. (S.S.Laird "B") 907 10 82 west fining Co. (S.S.Laird "B") 908 16, 82 82 Well Distance Owner Drillor Date com- to 0 10 Well Distance Owner Drillor Date com- ted 0 10 503 2 miles D. H. Jones Walter Meller 1934 467 6 503 2 miles D. H. Jones Walter Meller 1934 467 6 503 2 miles D. H. Jones Walter Meller 1934 218 503 2 miles D. H. Jones Walter Meller 1935 365 6 503 2 miles United Gas Fublic Layne-Texas Co. 1931 378 6 southwsst Line Co. 1931 378 6 south Service Co. 1931 378 6 well of above trom of above tor 161 161 from or or of above tor 1937 765 640 11 Glade- City of Layne-Texas Co. </td <td></td> <td></td> <td></td> <td></td> <td>* 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</td> <td></td> <td>81</td> <td></td>					* 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		81	
No. 3 6- 5/8 471 ½ mile Humble 0il and Re- fining Co. (S.S.Laird "B") 906 16, 82 82 476 1½ miles fining Co. (S.S.Laird "B") 907 10 82 west fining Co. (S.S.Laird "B") 908 16, 82 82 Well Distance Owner Drillor Date com- to 0 10 Well Distance Owner Drillor Date com- ted 0 10 503 2 miles D. H. Jones Walter Meller 1934 467 6 503 2 miles D. H. Jones Walter Meller 1934 467 6 503 2 miles D. H. Jones Walter Meller 1934 218 503 2 miles D. H. Jones Walter Meller 1935 365 6 503 2 miles United Gas Fublic Layne-Texas Co. 1931 378 6 southwsst Line Co. 1931 378 6 south Service Co. 1931 378 6 well of above trom of above tor 161 161 from or or of above tor 1937 765 640 11 Glade- City of Layne-Texas Co. </td <td>470</td> <td>do</td> <td>City of Kilgore</td> <td>do</td> <td>1934</td> <td>906</td> <td>10</td> <td>0.7</td>	470	do	City of Kilgore	do	1934	906	10	0.7
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from Longviewor Lessorcom- pla- 					1 1	_		
LongviewLessorpla- tedwell (ft.)of well 	Well	•		Driller	3	-		
ted(ft.)well (in.)ground (ft.)503 2 miles southD. H. Jones Magnolia Pipe Line Co.19344676525 6 miles southwost Line Co.Magnolia Pipe Line Co1931218531 4% milesAtlantic Pipe Line Co193536560607 3 miles southUnited Gas Public Layne-Texas Co.19313786607 3 miles southUnited Gas Public Layne-Texas Co.19313786607 3 miles southUnited Gas Public Layne-Texas Co.19313786607 3 miles southUnited Gas Public LessorLayne-Texas Co.19313786640 In Glade+ water City ParkGladewaterCity of GladowaterLayne-Texas Co.1937765* 75 1% morthwest southwest Gladowater (In Upshur No. 4 County)City of do.193729410% 21.5641 % southwest southwest Gladewater No. 5City of do.194027910% 42.0641 % southwest northeast clated Oil Co.Johnson and Sitton19316007				•			1	• •
503 2 miles southD. H. JonesWalter Meller19344676525 6 miles southwstMagnolia Pipe Line Co1931218531 44 miles southwstAtlantic Pipe Line Co.Walter Meller193536560607 3 miles southUnited Gas Public Service Co.Layne-Texas Co.19313786607 3 miles southUnited Gas Public Service Co.Layne-Texas Co.19313786607 3 miles southUnited Gas Public Service Co.Date LessorDepth of of com-Diam- measuring point dotHeight of measuring point (in.)ft.)640 In Glade- water City Park:Gladewater (In Upshur SouthwestCity of Gladewaterdo.1937765* 75 12 miles southwestCity of Gladewaterdo.1937294102 21.5641 2 miles southwestCity of Gladewater No. 5do.1940279104, 2.0642 14 miles northwest cladewater No. 5Johnson and Sitton19316007,		Longview	Lessor	4 4 2	1 7	•		
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607 3 miles southUnited Gas Public Layne-Texas Co.19313786WellDistance from GladewaterOwner or LessorDrillerDate com- of com- tedDepth Diam- measuring point measuring measuring (ft.)Height of 	531		-	Walter Meller	1935	365	6	0
WellDistance from GladewaterOwner or LessorDrillerDate DepthDepth Diam- of of eterHeight of measuring point above (ft.)640In Glade- water City Park:GladewaterCity of City of No. 4Layne-Texas Co.1937765* 7512 milesCity of of northwestGladewaterdo.1937294103 21.56412 mileCity of southwestGladewater Gladewaterdo.1940279103 4,2.064213 milesTide Water Asso- ciated Oil Co.Johnson and Sitton19316007,	607	3 miles	United Gas Public	Layne-Texas Co.	1931	378	6	1
from Gladewater or Lessor com- ple- ted of teter (ft.) point above (ft.) 640 In Glade- water City Park:Gladewater City of teter Layne-Texas Co. 1937 765 * 75 lig miles City of teter do. 1937 294 10 ² / ₂ 1.5 * 75 lig miles City of teter do. 1937 294 10 ² / ₂ 1.5 * 75 lig miles City of teter do. 1937 294 10 ² / ₂ 1.5 * 75 lig mile City of southwest Gladewater 0. 1940 279 10 ³ / ₄ 2.0 641 lig miles Tide Water Asso- No. 5 Johnson and ciated Oil Co. 1931 600 7, 		Bouth			1		1. 10. 700 - 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Height of
from Gladewateror Lessorcom- ple- well (ft.)of above ground (in.)640In Glade- City of water City Park:GladewaterCity of City of Most City of Layne-Texas Co.1937765 * 7512 miles northwest County)City of Gladewaterdo.1937294102 41.56412 mile SouthwestCity of Gladewater No. 4 County)do.1940279103 4,2.064212 miles No. 5Tide Water Asso- ciated Oil Co.Johnson and Sitton19316007, 5	Well	Distance	Owner	Driller	Date	Depth		
IndexectIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndexIndex<		from	-		1	1		
640In Glade- water City Park GladewaterCity of Layne-Texas Co.1937765* 7511 miles northwest Cladewater (In Upshur County)City of No. 4 County)do.1937294104 21.564112 mile 2 mile southwestCity of Gladewater No. 5do.1940279104 4, 2.064213 miles No. 5Tide Water Asso- ciated Oil Co.Johnson and Sitton19316007, 5		Gladewater	Lessor	1 • •	· •	-		
640In Glade- water City Park GladewaterCity of City of GladewaterLayne-Texas Co.1937765* 7512 milesCity of Gladewater (In Upshur County)do.1937294102 		: t }.		4 9	τe a	(ÍŪ•)		
water City Park:Gladewater * 75 1 miles City of do. 1937 294 104 1.5 northwest Gladewater Gladewater 104 1.5 1.5 (In Upshur No. 4 0 1940 279 104 2.0 641 1 miles City of do. 1940 279 104 2.0 641 1 miles City of do. 1940 279 104 2.0 641 1 miles City of do. 1940 279 104 2.0 642 1 miles Tide Water Asso- Johnson and 1931 600 7, northeast ciated Oil Co. Sitton 5- 5- 5-	640	In Glade-	Citv of	Lavne-Texas Co.	1937	765		الاستين مستجمعيات مسترة مواديد بيستين البلام بيوريا عربي ومانتين بخر 1
 * 75 lg miles City of do. 1937 294 104 1.5 northwest Gladewater (In Upshur No. 4 County) 641 g mile City of do. 1940 279 104, 2.0 641 g mile City of do. 1940 279 104, 2.0 8 642 l4 miles Tide Water Asso- Johnson and 1931 600 7, northeast ciated Oil Co. Sitton 5- 	010		•		1	1	; ; ;	1
northwest (In Upshur County)Gladewater No. 4641Imile ImileCity of City of Gladewater No. 5do.1940279103/4, 2.02.064214 miles northeastTide Water Asso- ciated Oil Co.Johnson and Sitton19316007, 5	* 75	l j miles	City of	do.	1937	294	$10\frac{3}{4}$	1.5
64111 <t< td=""><td></td><td>(In Upshur</td><td></td><td></td><td>4 1 2 1 3</td><td>e 1 1 2</td><td>9 1 2 3</td><td>2 2 1 2 2</td></t<>		(In Upshur			4 1 2 1 3	e 1 1 2	9 1 2 3	2 2 1 2 2
SouthwestGladewater No. 5864213/4 milesTide Water Asso- ciated Oil Co.Johnson and Sitton19316007,64213/4 milesTide Water Asso- ciated Oil Co.Johnson and Sitton19316007,	641		City of	do.	1940	279	$10\frac{3}{4}$,	2.0
northeast ciated Oil Co. Sitton 5-			Gladewater		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	4 5 1 1 1 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1	-	i : : : : : : : : : : : : : : : : : : :
northeast ciated Oil Co. Sitton 5-	612	19 miles	Tide Water Acco-	Johnson and	1931	600	. 7.	
	046			,	1			1 t 5 -
		1			1	:	3/16	3

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	Water	level		: • •••	
Well	1	Date of	1		Remarks
	measuring	•		of	
	point	ment		water	!
	(ft.) <u>a</u> ,'	- 4 1	<u>b</u> /	<u>c</u> /	
411	d/ 60	Aug. 5,	T,E,	Ind	Casing: $12\frac{1}{2}$ -inch to 844 feet and 8-inch scree
		1931	60		from 846 to 1,003 feet. Reported yield 560
468	111.0	Sept.14,	Т,Е,	P	Casing: 16-inch gallons a minute. See log
		1934	40	1	to 607 feet, cemented; 10-inch from 0 to 777 feet. Screens at 607-625 and 665-755 feet.
4 <u>r</u> 69	156.04	Dec. 11,	Т,Е,	P	Casing: $15\frac{1}{2}$ -inch to 373 feet and See log.
	158.33	1939 Nov. 26,	30	1	8 ¹ -inch to 873 feet. Screen from 773 to 873 feet. Water level reported to have been 87
		1940	4 ±	1	feet below ground when drilled. See log.
	162.81	Sept. 3,	1	1	
	1	1941	1	1	
470	the standard sector and the sector sector	Dec. 11,	T,E,	P	Casing: 10-inch to 763 feet and 6-5/8-inch to
-	1	1939	25	1	906 feet. Screen from 802 to 906 feet. Water
	153.88	Nov. 26,	•	1	level reported to have been 134 feet below
		1940	1	:	ground in 1934. Temperature 80° F. See log.
		Sept. 3,	4- 1 1	1	
	•	1941	•		
471		Apr. 29,	T,Z,	, D,S,	Casing: 16-inch to 350 feet and 84-inch to
		1931	50	Ind	908 feet. Screens at 380-436, 747-769 and 821-
476	d/ 70	Apr. 13,	Т,Е,	D,Ind	Cased to 450 feet. 865 feet. See log.
	, 	1936	10		Reported yield 200 gallons a minute in 1933.
	Water	level	1	1 1	
Well	Below	Date of	Method	Use	Remarks
	measuring	•	•	of	
	point	ment	lift	water	
	(ft.) a/	1	b/	<u>c/</u>	
		1			
503	32	June 30,	A,-	D	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	: !	1936		· · · · · · · · · · · · · · · · · · ·	·
525	: ; += ·		A,-	D, Ind	Estimated yield 500 gallons a minute in 1936.
		1			
531	d/ 45	1935	C,E,	D	Fine-grained sand reported from 355 to 365
	1		5		feet yield 15 gallons a minute.
€07	: 		A,-	Ind	See log.
-	Water	level	i I I		
Ø011	1	Date of	1		Remarks
	measuring			of	
	point	ment	lift	water	
	(ft.) <u>a</u> /	1	<u>b</u> /	<u>c</u> /	
54.0			Nono	N	City test well. Supply reported inadequate.
)*:U			TAOHO	1 VI	Sec log.
	80.44	Nov. 26,	T,E,	P	Casing: 20-inch to 203 feet, cemented; 103-
		1940	25		inch from 0 to 294 feet. Screen from 205 to
75	· · · · · · · · · · · · · · · · · · ·				268 feet. Gravel-walled. Yield 185 gallons a
*75	· · · · · · · · · · · · · · · · · · ·	1 540		. ,	
*75	· · · · · · · · · · · · · · · · · · ·			1	minute with drawdown of 160 feet when drilled.
		t I I I	T.F.	P	minute with drawdown of 160 feet when drilled. Casing: 18-5/8- Temperature 74° F. See log.
*75	85.21	July 12,		P	Casing: 18-5/8- Temperature 74° F. See log.
	85.21	t I I I	T,E, 15	P	Casing: $18-5/8-$ Temperature 74° F. See log inch to 50 feet, cemented; $10\frac{3}{4}$ -inch from 0 to
	85.21	July 12,		P	Casing: $18-5/8-$ Tomperature 74° F. See log inch to 50 feet, cemented; $10\frac{3}{4}$ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel
	85.21	July 12,		P	Casing: 18-5/8- Temperature 74° F. See log inch to 50 feet, cemented; 10 ³ / ₄ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel- walled. Liner: 8-inch from 186 to 268 feet
	85.21	July 12,		P	Casing: 18-5/8- Temperature 74° F. See log. inch to 50 feet, cemented; 10 ³ / ₄ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel- walled. Liner: 8-inch from 186 to 268 feet perforated. Yield 124 gallons a minute with
641	85.21	July 12,		P	Casing: 18-5/8- Temperature 74° F. See log. inch to 50 feet, cemented; 10 ³ / ₄ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel- walled. Liner: 8-inch from 186 to 268 feet perforated. Yield 124 gallons a minute with drawdown of 130 feet when drilled. See log.
	85.21	July 12,		P	Casing: 18-5/8- Temperature 74° F. See log- inch to 50 feet, cemented; $10\frac{3}{4}$ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel- walled. Liner: 8-inch from 186 to 268 feet perforated. Yield 124 gallons a minute with drawdown of 130 feet when drilled. See log. Casing: 8 ¹ / ₄ -inch to 353 feet; 7-inch from 0 to
641	85.21	July 12,		P 	Casing: 18-5/8- Temperature 74° F. See log. inch to 50 feet, cemented; 10 ³ / ₄ -inch from 0 to 275 feet. Screen from 202 to 265 feet. Gravel- walled. Liner: 8-inch from 186 to 268 feet perforated. Yield 124 gallons a minute with drawdown of 130 feet when drilled. See log.

- 2e -Records of wells in Gregg County--Continued

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		Records of wells	In Gregg County		inuga		Height of
	D	2	Dec 1 2 2	Dete	Danth	:	-
Vell	Distance	Owner	Drillor	1	Depth		measuring
	from		1 1	com-	of	eter	point
	Gladewater	(Lessor)	ŧ 1	ple-	well	of	above
		1	1	teđ	(ft.)	well	ground
	1	8 4 - 2 - 4 - 5		1	: 	(in.)	(ft.)
643	$2\frac{3}{4}$ miləs	Gulf Oil Corp.	R. L. Miles	1931	1,023	4	
	northeast	(J. H. Bozeman)) I	:	5 1	1 1	• • •
	1 1 1		1 1	-	• 1 •	1	1
644	do.	J. H. Bozeman	Bill Boling	1938	400	6	0
	1				;	1	1
645	21 miles	Gulf Oil Corp.	H. L. Taylor	1937	304	4	0
	southeast	(M. O. Sheppard)	j - • • -		•	4 4	k 1
646		do.	Bill Boling	1941	305	41	
040	10.	40.	DITT DOTTING			*2 ·	
CAT	1ª miles	Gulf Oil Corp.	do.	1941	258	4 <u>1</u>	
047	1 -			1341	. 200	, 1 2	
	southeast	(F. M. Fonville)		1942	104		0.0
	3 miles	Gulf Oil Corp.	do.	1946	104	412	0.8
	southeast	(E: L. Walker)	·	1			
	3 ¹ / ₂ miles	E:P:Halliburton,	Dan Kerr	;1937	485	6	0
	southeast	Inc. (W:D:Lacy "B"		1			
650	5 miles	Gulf Oil Corp.	H. L. Taylor	1940	302	4	·
	southeast	(J: C: Judge)	1 1	i	I I	:	:
651	5 miles	Atlantic Ref. Co.	J. C. Boling	1938	340	42	0
	southeast	(Martin Hays)	1 1	1	4 1 1	1	
652	45 miles	Atlantic Ref. Co.	Pilot Oil Co.	1933	214+	6	0
	southeast	(S. C. Fishburn)	1	:	ł 1	, 1	: 1
	$3\frac{3}{4}$ miles	Superior Oil Co.	1	1932	512	, 8	0
	southeast	(W. E. Pasture)	;	1		1	1 - 1
The second se	5 miles	Sinclair-Prairie	W. A. Meller	1934	476	8,	
004		011 Co. No. 2 (D.		1 1 0 0 1	1	6	1
	southeast			1934	241	6	
655	do.	Sinclair-Prairie	do	1204	1 641		
	1	0il Co. No. 3	:	1	1	•	1 :
	1	(D. Moore)	2 	1	·		ļ
656	do.	Sinclair-Prairie	do.	1935	456	8 <u>.</u>	
	1	0il Co. No. 4	2	, , ,	•		1
	* 2	(D. Moore)			; 		l 1
	1		· · · · · · · · · · · · · · · · · · ·	1	1	t 1	Height of
Well	Distance	Owner	Driller	Date	Depth	Diam-	measuring
	from	or		com-	of	eter	point
	Greggton	Lessor	1	ple-	wcll	of	above
	1 ATERRIOII	TODDOT.	:	ted	(ft.)	well	ground
) 1	1	1		1 (10•)	(in.)	(ft.)
		i Mido Mator Area	W. A. Meller	1936	457	$10\frac{3}{4}$,	
	3 ¹ / ₂ miles	Tide Water Asso-			1 101	7	1
And the other designs of the local division of the local divisiono	west	ciated Oil Co. (E.	M. Nettleton "A"]	1070	AFO	7	0
658	do.	•	Layne-Texas Co.	1938	458	7	U
	• •	ciated Oil Co. No.		:	•	1	•
	4 1	(E.M.Nettleton "A'	')	1	i r		1
	! <u></u>			1 1	(
	3 miles	Texas-Empire Pipe	<u>do.</u>		375	6	0
	west	Line Co. (E.M.Nett	leton "A")	1	r 1 1	; 	i
	2 niles	Atlantic Ref. Co.	Boling and	1938	362	5 1 /2,	
	west	(T. B. Harris)	Boling	5	ł t	4	1
	3 miles	Gulf Oil Corp.	Bill Boling	1941	228	4 <u>1</u>	
	northwest	(Lacy-Snider)		:			1
	1 HOL UNROD V			:	6 t	1	•
	<u> </u>	and the second	•	1	1		1

1	Water	level	·····	· · · · · · · · · · · · · · · · · · ·	
Well		Date of	Method	Use	Romarks
NOTT	•		of	of	i i i i i i i i i i i i i i i i i i i
	measuring		· •		
	point	ment	lift	water	
	(ft.) <u>a</u> /	ŧ !	<u>b</u> /	<u>;</u> c∕	1
CAT			i blan o	1 6T	
643		,	Nono	N	Cased to bottom, 180 feet perforated between
	•	:	1	:	497 and 835 fect. Reported yield 230 gallons
		: 	! 		a minute of highly mineralized water. See log.
644	:d/ 25	1938	C,A,	D	Reported sand from 360 to 400 feet, and yields
		1 1	5		10 gallons a minute.
645	a/ 75	1937	; C,E,	D	Cased to bottom, porforated from 284 to 304
	-	•	1	t 2	feet. Estimated yield 3 gallons a minute. Se
646	· · · · · ·	· · · · · · · · · · · · · · · · · · ·	C,E,	D	Casing: 8-5/8-inch to 51 feet; 4-inch \ log.
	1	1 ;	1	1 ⁻	from 0 to 295 feet, perforated from 278 to 295
647		1	C,E,	D	Casing: 8-5/8-inch to 63 feet. See log.
011			1		
EAO	10 50			D	feet; 42-inch from 0 to 251 feet. Screen from
648	13.00	Jan. 22,	C,E,	ע ,	Casing: 8-5/8-inch 231 to 251 feet. See log
	1.1.05	1942	+ 2	·	to 66 feet; 4 ¹ -inch from 0 to 104 feet, per-
649	<u>a</u> / 25	1937	С,А,	Ind	Cased forated from 82 to 104 feet. See log
	l	: 	11		to bottom, two perforations 2 feet long at 450
650		,	C,E,	D	Cased to bottom. Reported feet. See log.
	1	:	5		yield 50 gallons a minute when drilled. See
651	<u>d</u> / 125	1938	C,E,	, D,S	Casing: 6-inch to 150 feet, cemented; log.
	-	1	3	1	41-inch from 0 to 340 feet, perforated from 310
652	d/ 70	1940	C,A,	D	Reported yield 4-inch to 340 feet. See log
	·	1	5	1 [pipe full 24 hours a day when drilled.
653	d/ 60	1932	A,-	D	Reported yield 85 gallons a minute when drilled
	<u> </u>	1	,	-	hoperboa yrora oo garrond a minabo whon arrited
654		;	A	Ind	Casing: 8-inch to 340 feet, cemented. Screen:
	:	1 2	• •		6-inch below 340 feet. Estimated yield 15 gal-
655			A	Ind	Casing: 8-inch to lons a minute. See log.
	1	1	(f		178 feet; 6-inch from 0 to 241 feet. Screen
		1	1		from 177 to 241 feet. Estimated yield 15 gal-
656	/		A	Ind	Casing: 81-inch lons a minute. See log.
	1	1			to 330 feet, cemented. Estimated yield 15
	:	; 1	1		gallons a minute. See log.
	Weter	lowol		and the second second	Partollo a millano. Dee Tok.
ררז	Water	level	Math	TT -	
Well	•	1	Mothod	1	Remarks
	measuring	1	of	of	
	point	ment		water	
	(ft.) <u>a</u> /	1 1	<u>b</u> /	<u>o</u> /	
		1 Фланцина, население слова с слова		1	
657			None	N	Casing: $10\frac{3}{4}$ -inch to 405 feet, cemented.
	·	۲ ۱	i i	1	Screen: 7-inch from 405 to 457 feet. Abandoned
658	d/146	June	T,E,	D, Ind	
1		1938	15		cemented; 7-inch from 0 to 458 feet. Screen
1		1 #	1 1 1 1	1	from 370 to 434 feet. Gravel-walled. Reported
5		r 3		*	yield 100 gallons a minute when drilled. See
659	d/ 60		T,I,	Ind	Casing: 6-inch to 314 feet. Reported log.
1	<i>=</i>	1 1	5		sand from 310 to 350 feet and yield 47 gallons
660			C,E, ;	D	
000;		1		י	Casing: $5\frac{1}{2}$ -inch to 250 feet and a minute.
667		h	3		4-inch to 350 feet. Reported yield 3 gallons
661			C,E,	D	Casing: 8-inch to 34 feet; 42-inch a minute.
, !		1	불	,	from 0 to 221 feet, perforated from 199 to 221
		,	, ,		fect. See log.

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		Records of werrs	in Gregg County-	-001101	nueu		1 77
							Height of
:11	Distanco	Owner		Date	Dopth	Diam-	measuring
	from			com-	of	eter	point
	Greggton	(Lossor)	1	ple-	wcll	of	above
	1	1	1	ted	(ft.)	wcll	ground
	1 i	:	•	1	: \$	(in.)	(ft.)
662	3 ¹ miles	W. C. Turnbow	Adams	1934	390	, 10,	1.2
	west	t v t		1		7	1
	;	• •	3	1		:	1 J
663	4 miles	White Oak School	Layne-Texas Co.	1940	470	13-	1.5
	northwest	No. 2		;	f t	3/8,	a
			i	1	a 6	7	:
	t 1	, 1	4	2	:	-	1
	, 1	1	1	1 1		1	1
	J E		1	:	1	*	1
	1	4 1 2	l :	;	1	<i>i</i>	, 1 f
	1			1011			
66 4	$4\frac{3}{4}$ miles	Greggtex Gasoline	Bill Boling	1941	161	6 1	0
	north	Corp.	: 		1 1		<u> </u>
665	do.	do.	W. A. Meller	1934	410	6	0
	· ·) *	 i i		: 	: 	
666	do.	do.	do.	1934	420	6	
	1	1 1	1 1) ;	;	2	1
667	8 miles	Mabee Oil and Gas		1932	320	: 8	;
	north	Co. (H.F.Whitehurs				!	1 1
	2 miles	Leroy Ziegler	1	1937	148	6	1
	north			, · ·	;	; ;	• :
the second s	1 mile	H. C. Pederson		1937	20.	36	·
		n. o. rederson		1307		1 00) t
	northwest		i Manualia	1933	425	6-	0
670	In Greggton	Magnolia	Magnolia	1933	1 460 1	1	
	1 	Petroleum Co.	Petroleum Co.		1	5/8	1
671	do.	do.		1931	425	6-	
			, } 		1 1	5/8	
672	do.	LeBus Rotary Tool	W. L. Little	1932	250	7	0
	1	Works				۲ ۱	1 1
673	do.	Trinity Drilling		1931	260		
	1	Co.) {			3
674	l ³ / ₄ miles	Royal Crown	J. C. Boling	1940	250	; 6	0
	east	Bottling Co.) •	2 8	1	1
675		Jack Nesbitt		1931	150+	8	2.0
5.0			1		· · · · ·		-
676	1 ¹ / ₂ miles	Humble Oil and	<u> </u>		300+	5	
0/0	southeast	Refining Co. (E.B.	Robertsonl				
<u>enn</u>		Humble-Gulf	Humble-Gulf	1027	10,284	1	· ·
677	do.	•		1 201	110 2002		1
	: • 1	(E.B.Robertson No.	• 1	} 1	1	1	1
			· · · · · · · · · · · · · · · · · · ·	1041		; ; ;	
678	2 miles	Lone Star Gas Co.	Layne-Texas Co.	1941	423	; 7	0
	southeast			;	1	1 5	1
	2 1		1	!	!	t 1	;
	1 1	1 . 9	1	1	1	1	1
	• •			1		1 •	1
679	3 [±] miles	Humble Gil and	1	1937	300±	6	
	south	Refining Co.		;			
680	In Longview	R. G. Brown		1890	580	5	1 1 1
			; ;	i j	•	1	ł
681	do.	Texas and Facific	Texas and Pacif-	1892	603	10	
001		Railway Co.	ic Railway Co.	1			1
			as surgering of		:	:	
	1	· · · · · ·	1			;	i

- 22 -Grees County--Continued .11~ December of

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	Use of water	Remarks
29,	1.62	-inch to 300 feet; 7- 390 feet. Reported a and vield 40 gallons
293 93	ъ	13-3/8-inch to 360 feet, c om 315 to 470 feet. Grave gallons a minute with draw when drilled. See log. F les of the Texas State Boe ishows thick sand from 100 sands between 360 and 480
11 T,E,	U	bottom. R nute. See
A	Ind	Casing: 6-inch to 390 feet. Reported yield 20 gallons a minute.
- A	Ind	o bottom.
C, ł	ש	Cased to bottom. Reported yield 8 gallons a minute.
	ы	Cased to bottom, perforated from 128 to 148 feet.
C,E,	Ы	Dug well.
		Cased to bottom, perforated from 385 to 425 feet. Reported yield 3 gallons a minute.
 	Z	to bottom. Abandoned.
, C	D, Ind	Cased to bottom. Reported yield 9 gallons a minute.
Ξ, Ͻ	U	
10 丁,丐, 3 10, C,王	Ind	Cased to bottom, perforated from 290 to 350 feet. Gravel-walled. Reported yield 60 gallons Formerly supplied tourist courts. a minute.
i A	Ind	Reported yield 60 gallons a minute.
i 		Electrical log les of the Texas shows thin sands
1 T,A, 80	Ind	et. Scree
		.led. Yield 200 ge of 45 feet after 2
i A	Ind	0 jumping. See
- None	N	ed by ice factory; not su Deussen No: 365 <u>e</u> /. See
- None	Z	Water formerly used for the manufacture of ice; not suitable for locomotives. Deussen No. 367 e/. See log.
ער איש איד		ure- ure- 11ft 11ft 11ft 11ft 15, 15, 15, 15, 15, 15, 15, 15,

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	TAT	+07	level		· · · · · · · · · · · · · · · · · · ·	*****
		ater		1		
Well			Date of	Method		Remarks
	1	-	measure-		of	
		int	ment	lift	water	
	; (ft.) <u>a</u> /		; b/	; <u>c</u> /	
	1		1		1	
682	-			C,E,	P	Cased to bottom, perforated from 384 to 407
				3	•	feet. Estimated yield 10 gallons a minute.
683		- 422	!	; C,E,	Р	Cased to bottom. September 1941. See log.
	:		1	3	•	See log.
684	d/ 15	iO	1937	C,-	D,Ind	g sanahan na an ing na sanahan na parte tanan na etati sanahan na na bar anan manan ka na na manan na ma mber. 1
	, , , , , , , , , ,	•		, , ,	, , .	
685	16	0	1937	, C,E,	Ind	Cased to bottom. Reported yield 40 gallons a
000	, 2	Ģ		10		minute when drilled.
686	ļ				1	Oil test. Electrical log in files of Texas
000	-					State Board of Water Ingineers shows several
687			1 1 1 1	-	D C	
007	: -	• •••		C,-	D,S,	Cased to sands between 150 and 1,000 feet.
	1		11		Ind	bottom.
688	<u>d</u> / 23	. 0	May 29,		D,Ind	Casing: 16-inch to 340 feet. Screen: 8-5/8-
	ŧ		1937	25	; ;	inch from 340 to 440 feet. Reported yield 300
			1 1 1			gallons a minute with drawdown of 72 feet after
689	d/ 17	0	1938	T,E,	Ind	Casing: 13-3/8- 24 hours pumping. See log.
	1 3		4	20		inch to 260 feet; 7-inch from 0 to 437 feet.
	1		:			Screen from 354 to 437 feet. Gravel-walled.
	3		:	1 :		Reported yield 115 gallons a minute. See log.
690	-	• **	;	None	N	See log.
	:		1	1		
691	,		1			Oil test. Electrical log in files of Texas
	1		9 9 5	1		State Board of Fater Engineers shows several
692	1 -					Oil test. sands between 107 and 1,000 feet.
	1		1	1		Electrical log in files of Texas State Board of
			1	1		Water Engineers shows several sands between 100
693	1 ~	,	~~	C,E,	D	Reported yield 23 gallons a and 1,000 feet.
	1) 	7吉	_	minute, January 1942.
694	4	:0	1938	C,E,	D,S	Casing: 12-inch to 100 feet, cemented; 5 [±] / ₂ -inch
		•		3	_,~	from 0 to 271 feet, perforated from 233 to 271
			a 7 4		1	feet. Reported yield 20 gallons a minute, Sep-
695	<u>.</u>		- 4			Oil test. Electrical log from tember 1941.
0.00	1					950 to 1.350 feet in files of Texas State Board
	1				1	of Later Engineers shows sand from 970 to 985
396	a/ 5	0	1933	CA	D	Cased to bottom, perforated from 367 to feet.
390	ישי		1999 .	C,A,		
-	, 	4 60	0 + 0E	6		412 feet. Reported yield 7 gallons a minute.
697	13	4•52	Sept.25,		Ind	Cased to bottom. Reported yield 50 gallons a
	1/ 10		1941	5		minute.
698	<u>d</u> / 12	ວ (May 24,		Ind	Casing: 13-3/8-inch to 347 feet, comented;
		1	1938	· 15	• ;	7-inch from 0 to 446 feet. Screens at 351-371
1		1			1	and 387-428 feet. Gravel-walled. Yield 105
						gallons a minute with drawdown of 125 feet when
699	11	.6•06	Sept.24,	A,-	N	drilled. Temperature 74° F. See log.
			1941		1	
700	₫/ 9	0	1935	С,Е,	P	· · · ·
				2		
701	-	-		С,Е,	D	Cased to bottom, perforated from 256 to 276
				3		feet. Reported yield 30 gallons a minute. See
702	12	5.79	Oct. 21,	A,-	N	Cased to bottom, perforated from 645 to 105.
			1941			915 feet.

	1	1	1	1		;	Height of
lell	Distance	Owner	Driller	Date	Depth		measuring
	from	1	1	com-	of	eter	point
	Kilgore	(Lessor)	1	ple-	well	of	above
			1	ted	(ft.)	well	ground
	, , ,	1 1 1 1	1 1 7	; •	i	(in.)	(ft.)
703	3 miles northeast	A. B. Spear	Layne-Texas Co.	1938	433	7	0
	1 - 2	i 1 1	f 1 2	: 3 4	3 9 1	1	1
	4 miles	Danville School	Leach	1936	19	96	0
705	9 miles east	Gregg County Air Port	Layne-Texas Co.	1941	603	16, 10	2.0
		1 1 1 1					
1				, .			
	i						
		:					

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a/ Plus (+) indicates water level is above ground.

b/ T, turbine; A, air, steam or natural gas lift; H, hand pump or bucket and rope;
 C, cylinder; G, gasoline; E, electric. Number indicates horsepower.

"ell 703	Water Below measuring point (ft.) <u>a</u> / 703 <u>d</u> / 117	level Date of measure- ment July 3, 1933	, Č	Use of water c/ D,S, Irr	Remarks Casing: 13-3/8-inch to 348 feet, cemented; 6-5/8-inch from 0 to 425 feet. Screen from 355 to 413 feet. Gravel-walled. Yield 88 gallons a minute with drawdown of 173 feet
703	<u>م</u> ⁄ 117	July 3, 1933	1	D,S, Irr	Casing: 13-3/8-inch to 348 1 6-5/8-inch from 0 to 425 feet 355 to 413 feet. Gravel-wall gallons a minute with drawdow
704	8.8	Sept. 2, C,E, 1941	C, ŢĻ	Ъ	Dug well. when drilled.
705	95. 86	95.86 Aug. 29, 1941	т,Е, 10	D,Ind	D,Ind Casing: 16-inch to 307 feet, cemented; 10-inch from 0 to 454 feet. Screens at 246-249, 311- 331, 357-368, and 413-444 feet. Yield 168 gallons a minute with drawdown of 109 feet after 24 hours pumping. See log. Electrical log in files of the Texas State Board of Water Engineers shows several sands between 55 and
	public s	P, public supply; D, domestic; S, stock; Water level reported by driller or owner.	domesti by dril	.c; S, ler or	P, public supply; D, domestic; S, stock; Ind, industrial; N, not used. Water level reported by driller or owner.
~	umber unde	r which we	ell is l	isted	Number under which well is listed in U. S. Geol. Survey Water-Supply Paper 335,

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¥ Number under which well is listed in U. S. Geol. Survey Water-Supply Paper 335, Alexander Deussen, 1914. This well is located in Upshur County, and is recorded in the Upshur County report; however, it is included here because it is one of the several wells used by the City of Gladewater.

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Table of Drillers' Logs, Gregg County, Texas

Th	ickness (feet)	Depth (feet)	T}	nickness (feet)	Depth (feet
Well 30)		<u>Well 62</u>		
Tide Water Associated Oi	1 Co. (.	Г. Л.	Humble Oil and Refining (Co. (G. W	
Flewellen), $7\frac{3}{4}$ miles nor			Willingham), 7 miles nor		•
Leyne-Texas Co., driller	·. ·. ·.		Longview. Layne-Texas Co		er.
Sendy soil	. 3	, 3	Cley	18	18
Hard red clay and rock	6	9	Send, fair	28	46
Sandy yellow clay	35	44	Herd brown send	25	7]
Yellow send and streaks	00	,	•	59	130
	46	89	Sandy shale, boulders Brown sand	36	16
of clay	45 9	98	Shale and boulders	13	179
Derk-brown sand			1	10	1 1/3
Rock	1	99	Coarse-grained white	10	1 201
Brown sand, streaks of	70	1	send	16	198
shale and boulders	39	138	Sandy shale and boulders	88	283
Sandy green shale	24	162	Shale and lignite	55	338
Sandy brown shale and			Black and grey send	45	; 38;
boulders	33	195	Sandy shale	7	390
Rock	1	196			
Sendy shale	3 7	233	Well 848	3	
Shele and streaks of					
sand	15	248	Judson Grove School, $5\frac{1}{4}$ n	niles nor	ch of
Rock	1	249	Longview.		
Shale and boulders,			Red beds	32	i 3:
streeks of send	28	277	Water sand	6	38
Hard shale	26	303	Blue shale	97	13
Grey sand	12	315	Water sand	5	140
Sandy grey shale	15	330	Blue shale	8	148
Gray sand	12	342	Lime and shell	2	150
Sancy shale	22	364	Brown shale	6Õ	210
Sandy streaks of shale	15	379		8	218
Fine-grained sand,	10	015	Water sand		•
	. 40	110	Brown shale	102	320
streaks of shale	40	419	Water sand	6	320
Send end lignite	7	426	Blue shale	46	37
Sandy shale	21	447	Water sand	12	38
Grey send, good	20	467	Blue shale	10	394
Shale	7	474		_	
Gray sand, good	28	502	Well 112	2	
Send and shale	12	514			
Stele and boulders	27	541	Magnolia Petroleum Co. (V		
fendy shele end			miles northwest of Longvi	lew. Layr	ie-Texa
boulders	38	579	Co., driller.		
Shele	10	589	Sandy clay	15	1
Send and gravel	10	599	Blue clay	18	33
Sendy shale	44	643	Muddy sand	54	81
Send and shale	22	665	Shale and boulders	16	103
Sand, streaks of shale	30	695	Send with leyers of		
Gray sand	31	726	shale	26	129
Reck	2	728	Shale and boulders	15	144
Sand	40	768	Brown sand	51	198
Boulders	3	771	Shale and boulders	123	316
	-		I MINTO OTTO DOMTOOTD	2.00	
Rock	3	774	Shale	13	331

Table of Drillers' Logs, Grege County--Continued

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	Thickness (feet)	Depth (foot)	T	ickness (foot)	Depth
	(feet)	(feet)		(feet)	(feer
Well 112C	ontinued		<u>Well 29</u>	58	
Fine-grained grey send	60	391	City of Gladewater No. 1	(Sam Kay	7). in
Sandy shale	31	422	Gledeweter. Leyne-Texes		
Shale and boulders	7 7	499	Soil	2	1 2
Good sand	22	521	Boulders	ĩ	
Shale	17	538	Sendy clay	9	12
Good send	30	568	Sand	10	22
Sendy shale	36	604	Red cley	4	26
Sand, fair	19	623	Sticky shele	20	4
Shale	31	654	Fine-grained send	15	61
Shale and lignite	98	752	Sticky shale	34	95
Sand	4 9	801	Fine-grained gray sand	47	142
Shale	40 10	811	Boulders	1	143
Unare	10	. 011	Shale and boulders	24	167
	א רס				1
Well	214		Sandy shale	16	183
	a 1		Sticky lime	80	263
Humble Oil and Refining			Sandy lime and boulders	10	273
Hollend), 2 miles north)			
Clay and rock	15	15	lignite	12	285
Send	60	75	Shale and boulders	8	293
Shele and boulders	98	173	Shale and streaks of		1
Fine-grained white		1	send	34	327
sand	18	191	Fine-grained gray		
Shale and boulders	104	295	sand and shale	54	381
Fine-grained send	23	318	Sticky shale	70	451
Shele and lignite	6	324	Hard shale and lignite	20	471
Sand	26	350	Sticky shele	8	479
Hard shale and			Sendy shale	14	, 493
lignite	90	440	Hard sticky lime	67	; 560
Sand	22	462	Boulders	3	563
Shale and lignite	33	495	Sticky shale	14	577
Record lost	35	530	Sand broken with shale	47	624
Shelə	8	538	Sticky shale	45	669
Send with layers of			Sandy lime	70	7 3 9
shale	45	583	Fine-grained gray		
Shale and lignite	24	607	send	10	749
Sandy shale	54	661	Sticky lime	22	771
White sand	72	733	Boulders	1	772
Shale and layers of	15	100	Send	12	784
sand	52	785	Sticky shele	42	826
Shele and sand	10	795		1 6J	1 020
Tough shale	42	837	Well 25	a	
4	12	849	1011 20		
Send		· · ·			
Shale and boulders	49 48	898	City of Gladewater No. 2		lowater
Shale		946	Layne-Texes Co., driller	-	
Rock	2	948	Rotery to surface	2	2
Send	4	952	Soil	2 5	4
Rock	3	955	Sendy clay	5	9
Shale and boulders	39	994	Fine-grained send and	~~	1
Shale	90	: 1084	streaks of clay	80	; 89

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Table of Drillers' Logs, Gregg County--Continued

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an a	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
	(1660)	(1960)			
Well 259-	-Continued		We	11 265	
Freen and white send	36	; 125	Sincleir-Preirie Oi		
bale, lignite and		8	mile southwest of G	ladewater. Co	onwey
boulders	46	171	Bros., driller.		_
coarse-grained white		;	Soil	3	; 3
sand	22	193	Sønd	19	22
shale and lignite	12	205	Quicksand	13	35
bood grey send	16	221	Blue shele	50	85
lignite and shale	41	262	White send	25	110
Shale and boulders	16	278	Lime	8	; 118
Fine-grained muddy			Gray shele	62	180
gray sand	38	316	Brown shele	5	185
Gray sand, broken	40	356	Send	15	200
Shale and boulders	42	398	Brown shale	10	1 210
Shale and streaks of		1	Blue shale	35	245
send	50	448	Water sand	20	265
Shale and sandy lime	83	531	Brown shele	20	285
Streaks of sand and	• -		Gray shale	40	325
shale	44	575	Brown shale	25	350
Shale, lignite, and	11	;	Weter send	10	360
boulders	19	594	Brown shale	80	440
Rock	2	596	Water sand	40	480
	2	550	Shale	135	615
Shele, lignite and	73	669		25	640
boulders	31	700	Water send	20	660
Fough sticky shele	25	725	Shele		•
Sendy lime	20	130	Water sand	30 22	690
	0.04		Blue shale		712
well	264		Broken sand	10	722
	a i 01		Blue shele	53	775
City of Gladewater No.		dewster.	Weter sand	22	797
Layne-Texas Co., dril			Broken send	6	803
Clay	13		Blue shele	4	807
Sand	16	29	-	11.005	
Sendy shale and	~ -	1	We	11 275	
lignite	91	120		·	\ _]
Shale	35	155	Stenolind Oil Co. (
Send with lignite	22	177	miles orst of Glade	water. L. W.	Little
Shale [.]	29	206	driller.		
Sandy shale	20	226	Surface material	3	3
Rock	5	231	Red clay	8	11
Sandy shale	17	248	Sendy clay	9	20
Rock	1	249	Send	3	23
Sandy shale	31	280	Sandy shale	24	47
Rock	1	281	Send	7	54
Shale	152	433	Shele	13	67
Shale and boulders	50	483	Send	1	68
Sand with layers of			Sand and shale	14	82
shale	20	503	Lime	1	83
Sandy shale and light		560	Send	11	94
			Lime	1	95
			Send .	39	134
		1	Shele	18	152
		1	· .	n next nage)	: 200

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18 (Continued on next page)

- 31 -Table of Drillers' Logs, Grogg County--Continued

ang pala da bahan ang ngangan kanya na sa sana na sa	Thickness (feet)	Depth (foct)		Thickness (feet)	Depth (feat
Well 275	Continued		Well 285	Continued	
Sand and lime	19	171	Send end shele	40	480
Sand and shalo	25	196	Gumbo	43	; 523
Shalo	23	219	Hard rock	5	528
Send	50	269	Gumbe	30	558
Soft sand	31	300	Shale and hard sand	32	590
Lime end hard send	13	313	Herd sand	34	624
Shøle	43	356	White send	34	658
Sand	44	400	Groy send	100	758
Shalo	11	411	White sand	30	788
Sand	12	423	Sendy gumbo	17	805
Shalə	71	494	Rock	4	809
Sand	4	498			
	62	56 0	Hard send	27	836
Shale		1 1	Send	37	873
Send	18	578	Sandy shale	20	893
Shalo	70	648	Gumbo	67	960
Sandy shale	82	730	Gumbo and lime	4	964
Sand	12	742			
Shale	43	785	Well	290	
Limc	3	788			
Shele	28	816	Tide Water Issociated	Oil Co. (6. M.
Sand	12	828	Tide Water /ssociated Nettleton "A"), 51 mi	les east of	
Shale	17	845	Gladewater. Mid-Kens	as Oil Co	drille
Sand	11	856	Clay	10	. 10
Shale	4	860	Send, shele end		1
Send	10	870	boulders	632	642
Lime	2	872	Rock	2	644
			Send end shele	136	780
Well	285		Water sand	63	843
-				1999	
Gulf Oil Corp. (M. Smi of Gladewater.	th), 7 mile	os cast	Well	411	
Surface clay	20	20	Sincleir-Prairie Oil		
Send	5	25			
Shele	4	29	$6\frac{1}{4}$ miles northwest of	Allgore, I	-eyne-
	1	30	Texas Co., driller.	01	01
Rock			Sand	91	; 91
Packsand	15	45	Blue clay	44	13
Rock	1	46	Send	19	; 154
Sendy shalo	18	64	Sand rock	2	156
Sendy gumbo	5	69	Sand	14	170
Hard sand	11	80	Shele	17	18'
Rock	1	81	Send	31	218
Shele	39	120	Sticky lime	100	318
Send and boulders	18	138	Sand	10	328
Sendy shale	71	209	Sticky lime	4	332
Sticky shale	18	227	Sand	32	364
Send end lignite	30	257	Lignite	25	389
Hard sand	26	283	Sand	11	400
Gumbo	4	287	Lignite	18	418
Hard sand	42	329	Send	36	454
Sandy shale	32	361	Shale	69	523
Shale	39	400		11	534
	53	; 4 00	Sønd		
	•	1 101	Chiolm lime	10	E04
Rock Sand and shale	1 39	401 440	Sticky lime (Continued on	46	580

Table of Drillers' Logs, Greag County--Continued

	Thickness	Depth		Thickness	Depth
	(feet)	(feet)			(feet)
	·····				
<u>Well 411</u>	Continued		Well	469	
Shale	8	; 588	City of Kilgore No. 1	in Kilgore.	Layne
Clay	14	602	Texes Co., driller.	, 0	Ŭ
Send	14	616	Surfece material	1	; 1
Clay	1	617	Cley	6	7
Sand	16	633	Sandy clay	15	22
Clay	4	637	Shele and boulders	56	78
Send	12	649	Shele, layers of		1
Sticky lime	53	702	sand	63	141
Send	64	766	Shele	64	205
Lime	18	784	Sand	21	226
Shale	4	788	Shale		270
Lime	18	806	Shele, streaks of hard		1
Sand	20	826	sand		326
Lime	4	830	Coarse-grained gray	•••	1
Sand	164	994	sand	18	344
Clay	14	1008	Shale and lignite		433
			Good sand		451
Wel	1 468		Shale		455
			Send		491
City of Kilgore No.	4. in Kilgore	City	Shale, streeks of	00	171
Park. Layne-Texas C		° 1° J	sand	87	5 7 8
Red clay	16	16	Send		606
Sand	10	26	Shale and boulders	1	641
Sandy shale	51	77	Shele and lignite	,	717
Rock	1	78	Sticky shale		74 9
Sandy shale	38	116	White sand, good	1	8 7 5
Shale	41	157	init de Sand, good	120	010
Sandy shale	22	179	พอป	470	
Shale, streaks of		110		10	
send	51	230	City of Kilgore No. 3	in Kilcore	
Rock	1	231	Layne-Texas Co., drill		
Shele	8	239	Surface soil		1
Sendy shale	48	287	Cley		7
Fine-grained sand	16	303	Sendy clay		19
Shale, streaks of	10	0.70	Shale and layers of	10 1	15
sand	76	379	sand	15	34
Shale	29	408	Shale and boulders	1	
Sandy shale	199	607	Send rock	,	75 77
Send	20	627		(feet) 469 in Kilgore. 1 6 15 56 63 64 21 44 56 18 89 18 4 36 87 28 35 76 32 126 470 in Kilgore. er. 1 6 12 15 41 2 80 66 14 286 52	77
Sand and shale	113	740	Sand, boulders end shale	(feet) 469 in Kilgore. 1 6 15 56 63 64 21 44 56 18 89 18 4 36 87 28 35 76 32 126 470 in Kilgore. er. 1 6 12 15 41 2 80 66 14 286 52	1 5 7
	1	740		(feet) 469 in Kilgore. 1 6 15 56 63 64 21 44 1 56 18 89 18 4 36 87 28 35 76 32 126 470 in Kilgore. er. 1 6 12 15 41 2 80 66 14 286 52	157
Sand	40	100	Shale and sand	(feet) <u>469</u> , in Kilgore. 1 6 15 56 63 64 21 44 d 56 18 89 18 4 36 87 28 35 76 32 126 <u>470</u> , in Kilgore. ler. 1 6 12 15 41 2 80 66 14 286	223
			Sandy shale	14	237
			Shale, send and	000	
			lignite Shalo and hauldons		523
		11	Shale and boulders	•	57 5
			(Continued on n	OLU DAGO!	

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(Continued on next page)

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Table of	Drillers'	Logs,	Gregg	CountyContinued
		<u> </u>	00	v

Th	ickness	Depth		Thickness	Depth
	(feet)	(feet)		(feet)	(feet)
	(1000)	(1000)		(1000)	
Well 470Cor	ntinued		Wel	1 607	
Sand	30	605	United Gas Public Se	rvice Co., 3	miles
Shele and boulders	32	637	south of Longview.	-	
Shale, boulders, lignite	77	714	driller.	-	·
Sticky shale	15	729	Surface send	3	; 3
Send	9	738	Sandy yellow clay	34	37
Sticky shale	.9	747	Shale	13	50
Sand	159	' 906	Sandy shale	12	62
	و و نو ر . د د و ار		Rock	1	63
Well 471	L		Shale	1	64
			Rock	1	65
Humble Oil and Refining (Co. (S. 1	s.	Shale	8	73
Laird "B"), $\frac{1}{2}$ mile south	of Kilg	ore.	Rock	1	74
Layne-Texas Co., driller.			Shele	10	84
Surface sand	3	. 3	Sendy shale	21	105
Clay	15	18	Fine-grained white		i I
Green sand	10	28	send	11	116
Shale and boulders	8	36	Sandy shale and		
Green sand and boulders	27	63	water sand	144	260
Rock	2	65	Sandy shale	37	297
Green sand	30	1 95	Sand, streaks of		
Lignite	4	99	shale	25	322
Shele and send	19	118	Sendy shele and		+
Shale, lignite, end		1	lignite	30	352
boulders	76	194	Sendy shele	26	378
Rock	4	198			
Green sand and shale	31	229	Wel	1 640	
Shale and lignite	28	257			
Green sand	26	283	City of Gladewater (Fest), in Gla	dewater
Shale and lignite	34	317	City Park. Layne-Te		
Fine-grained gray			Red sendy clay	ío	10
sand and lignite	79	396	Fine-grained send	5	15
Gray sand	38	434	Brown clay	12	27
Lignite and sand	46	480	Rock	1	28
Lignite	6	486	Send	21	49
Shale and lignite	62	548	Sand and lignite	92	141
Rock	1	549	Fine-grained white		
Sendy shale and boulders	37	586	send	22	163
Sticky shale	46	632	Coerse-grained send		1
Rock	1	633	end lignite	10	173
Sandy shale	58	691	Blue shele	12	185
Lignite	18	709	Bleck shale	156	341
Shale and lignite	25	734	Shele	12	353
Rock	1	735	Rock	1	354
Shele	10	745	Send	34	388
Sand and lignite	22	7 67	Shale	200	588
Lignite	17	784	Brown shele end		1
Sand, lignite, and			lignite	177	765
shale	66	850			
Gray send	12	862			
Sand and shale	20	882			
	26	I			

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Table of Drillers' Logs, Gregg County--Continued

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	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (fect)
Well		(1000)	Nell		
			<u></u>	040	
City of Gladewater No.			Gulf Oil Corp. (J. H.		
west of Gladewater (ir		unty).	northeast of Gladewat	or. R. L.	Miles,
Layne-Texas Co., drill			driller.	_	-
Red clay	10	10	Surfere send	3	3
Send	17	27	Red clay	7	10
Rock	1	28	Sandy clay	25	35
Black sand	26	54	Sandy clay and		1 101
Rock	1	55	gravel	66	101
Send	16	71	Sand and gravel	59	160
Shale and lime	69 69	140	Rock	1	161
Shale	68	208	Rock, send, end	7.4	075
Send	46	254	gravel	74	235
Shale	46	300	Lignite Fine successful	10	245
Blue shale	12	312	Fine-grained sand	54	000
Send Diversite	25	337	and gravel	54	299
Blue shale	118	455	Fine-grained sand	44	343
*This well is located		-	Fine-grained sand	1 77	477.4
and is recorded in the	-	-	and gravel	131	474
report; however, it is			Sand and bouldars	65	539
because it is one of t		wells	Rock	2	541
used by the City of G	adewater.		Fine-grained sand	67	608
14:-11	CA1		Coarse-grained	40	650
Well	041		water sand	42	650
City of Clodemotor No.		a out h	Fine-grained sand	57	707
City of Gladewater No.			Sendy shale	10	717
west of Gladowater. I driller.	reAue-10xee	,	Fine-grained sand	33 62	750 812
Surface sand	3	: 3	Sand and lignite Rock	1	812
Clay	10	13		17	830
Shale	121	134	Fine-grained sand Coarse-grained water	17	0.00
Send	24	154	-	6	836
Shelo	50	208	sand and gravel	187	1023
Send	60	268	Sandy shele	107	1020
Sendy shale	11	279	Well	645	
Well	642		Gulf Oil Corp. (M. O.	Shennard)	21
			miles southeast of Gl	,	
Tide Water Associated	0i1 Co. (W. Н.	Taylor, driller.		• • •
Richey), $1\frac{3}{4}$ miles nort				3	3
Johnson and Sitton, dr			Red cley	12	15
Send, clay, end			Blue shale	10	25
shele	45	45	Quicksend	15	40
Water sand	15	60	Blue shale	12	52
Shale and shalls	300	360	Hard send rock	3	55
Weter send	15	375	Blue shale	12	67
		· · ·	1		
Shele	149	524	Hard sand rock	2	69

Table of Drillers' Logs, Gregg County--Continued

	Thi ckn ess (feet)	Depth (feet)		Thickness (feet)	Depth (feet
Woll 645	Continued		Well 6	49	
Sandy shale	14	83	Erle P. Helliburton,	Inc. (W. D.	Lacy
Hard sand rock	3	86	"P"), 32 miles southe	est of Glad	ewater.
Sandy shale	54	140	Den Kerr, driller.		
Blue shale	100	240	Surface clay	45	45
Gray sendy shale	21	261	Red send	20	65
Brown shale	22	283	Shele end send	25	90
Water send	11	294	Sand rock	2	92
Sandy shale	10	304	Sand and boulders	8	100
			Gravel	26	126
Well 646			Sendy shele	26	152
•••••••			Rock	2	154
Gulf Oil Corp. (M. O.	. Shopperd),	2 <mark>늘</mark> miles	Shele	11	165
southeast of Gladeweter. Bill Boling,			Shale and boulders	15	180
driller.			Water send	85	265
Clay	31	31	Lignite	2	267
Quicksand	14	45	Send rock	2	269
Grey shale	30	75	Lignite	2	271
Blue shale	20	95	Hard shale	43	314
Gray shale	105	200	Packsrnd	31	345
Blue shale	25	225	Brown shele	15	360
Brown shale	40	265	Sandy shale	22	382
Blue shale	15	280	Herd send	23	405
Wator sand	25	305	Shele end boulders	33	438
ann an	₩~********		Water sand	31	469
Well 647			Sandy gravel	40	509
			Pecksend	10	519
Gulf Oil Corp. (F. M. Fonville), $1\frac{3}{4}$			Herd shele	28	547
miles southeest of Gledeweter, Bill			Packsend	13	560
Boling, driller.		1	Hard shale	18	578
Surface sand	63	63	Send	20	598
Lime and shell	1	64	Herd shale	34	632
Brown shale	8	72	Brown shele	39	671
Blue shale	24	96	Water sand	52	723
Sandy gray shalo	89	185	Sendy shele	42	763
Bluc shale	32	217			
Weter send	28	245	Well 6	50	
Brown shale	13	258			
			Gulf Oil Corp. (J. C.	Judge), $5\frac{1}{4}$	miles
Well 648			southeest of Gledeweter. H. L. Taylor,		
			driller.		
Gulf Oil Corp. (E. L	. Welker), $3\frac{1}{4}$	miles	Surfece clay, send and	đ	
southeast of Gledewe			boulders	60	60
driller.			Sandy shale	17	77
Sand	38	38	Black shale and bould	ə rs 68	145
Black shale	28	66	Shele and boulders	6	151
Lime and shell	2	68	Sandy shale	83	234
Blue shale	12	80	Water send	15	249
Nator sand	19	99	Coerse-grained water		
	5	104			

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waaroo laata ya ka ahaa ahaa ahaa ahaa ahaa ahaa ah	Thickness	Depth		Thickness	Depth
	(feet)	(feet)		(feet)	(feet)
anantin kapan anang minin aking a sa sa na mang panan mag ng bilangin a ato na ganabinga saga ka	(1000)		and and a second and a second and a second and a second a		and a second
Well 650	Continued		We	11 656	
Fine-grained hard			Sinclair-Prairie Oi		
send	19	275	Moore), 5 miles sou		lewater.
Shele	3	278	W. A. Meller, drill	er.	
Coarse-grained hard		4	Surfece clay and		
send	16	294	send	13	13
Fine-grained hard		1	Surface send	54	67
sand	8	302	Sendy shale	51	118
• •			Gumbo and boulders	68	186
Wel	1 651		Shale and gumbo	148	334
			Water send	19	353
Atlantic Refining Co			Gumbo	18	371
east of Gladewater.	J. C. Boling	,	Mater send	37	408
drillør,			Gumbo end shele	48	456
Surface soil	150	150			
Shale	138	288	₩ Θ.	11 657	
Water sand	14	302		•	
Shale	8	310	Tide Water Associate	ed Cil Co. (H	5. M.
Water sand	15	325	Nettleton "A"), $3\frac{1}{2}$ r		
Shale	15	340	Greggton, W. A. Mel	llər, drillər.	•
			Surface sand and	-	
Vel	1 654		clay	30	30
		· · · · · ·	Surface sand	32	62
Sinclair-Prairie Oil				1	63
5 miles southeast of	Glødewøter.	W. A.	Send and rock	18	81
Meller, driller.			Gumbo	4	85
Surface send and		-1.44	Sand	37	122
clay	17	17	Sendy shale	55	177
Surface sand	26	43	Gumbo	8	185
Send	54	97	Rock	1	186
Gumbo and boulders	44	141	Gumbo	16	202
Shale	28	169	Sand and shale	68	270
Water sand	55	224	Blue sand	52	322
Shale, gumbo and			Rock	1	323
boulders	116	340	Bluo send	82	405
Water sand	11	351	Sand	38	443
Gumbo	15	366	Herd shelc	7	450
Water sand	16	382	Shele	7	457
Gumbo	33	415	Well sended up, coul		asing,
Water send	8	423	anothor well drille	d et cemp.	
Gunbo	14	437			
Water sand	21	458	<u>'''e</u>	11 658	
Gumbo	18	476			0 / 17 15
777.3			Tide Water Issociate	ed Oil Co.No.	2 (8, M
Wel	1 655		Nettleton "A"), $3\frac{1}{2}$		1.0-
	0 - N- 7 /3		Greggton, Leyno-To:	• .	
Sinclair-Prairie Oil			Sendy cley	15 13	; 15
Moore), 5 miles sout		lewater.	Send De cla		28
W. A. Meller, drille		10	Rock	1 43	29 72
Surface clay	12	12	Send	43	73
Surface sand	35	47	Rock		117
Shale and boulders	132	179	Hard sand	44 22	139
Weter sand	55 7	234	Sheld (Continued of	•	, 199
Gumbo	1	241	(Continued of	n nove hage)	

	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet
Well 658	Continued		<u>Well 663</u>	Continued	
Send with shele			Rock	1	: 240
breaks	23	162	Herd send, lime end		1
Hard shale	44	206	rock leyers	27	267
Sandy shale	45	251	Shale and lignite	6 9	336
Shale and lignite	23	274	Rock	1	33
Good sand	22	296	Shele end lignite	27	36
Sandy shale	22	318	Send	18	38:
Sand rock	33	351	Shele	2	38
Rock	2	353	Sandy shale	11	39
Shale	8	361	Rock	1	39
Good sand	80	441	Shele end lignite	9	40
Shele	17	458	Rock	ĩ	400
		1 100	Fine-grained hard	-	
Wel	1 661		send	30	430
1161			Shale and lignite	13	449
Gulf Oil Corp. (Lecy	-Sniden) 3 r	miles	Rock	10	450
				19	469
northwest of Greggto	a, bili boli	ing,	Shale end lignite		1
driller.	05	, 0E	Shele	15	484
Clay	25	25	Shele end lignite	72	550
Quicksand	13	38	Rock	2	558
Bleck shale	16	54	Shale end lignite	11	569
Blue shele	26	80	Send and sandy shale	28	591
Grey shale	25	105	Shele and lignite	25	622
Brown shale	15	120			
Blue shele	58	178	Well	664	
Sendy lime	4	182		.7	
Brown shale	13	195	Greggtex Gosoline Cor	$4\frac{2}{4}$ miles	s north
Weter sand	25	220	of Greggton. Bill Bo		
Brown shale	8	; 228	Red clay	12	j 12
			Yellow send, 2 gellon		1
Wel	1 663		a minuto	43	55
			Shale	60	118
White Oak School No.	•	1	Coerse-grained gray		1
west of Greggton, L	eyne-Texas Co	o.,	water send	25	140
driller.			Shele	21	161
Soil and clay	13	13			
Yellow send	14	27	Well	678	
Shelə	16	43		-	
Send	52	95	Lone Star Gas Co., 21	niles southe	est of
Rock	1	96	Greggton. Layne-Texa	s Co., drill	ler.
Sand and breaks of			Soil	1	,]
shele	23	119	Red send, clay and		
Sandy shale and			iron boulders	15	10
boulders	17	136	Dark-grey shale	2	; 18
Rock	1	137	Sharp grey send	11	29
Sendy shale	24	161	Shale and fine-grained	đ	1
Shele end lignite	36	197	grey send	39	68
Sandy lime and			Grey send with thin		•
shale	24	221	streaks of lignite	25	93
Shele end boulders	18	239	Grey sendy shele with		1
			leyers of rock	20	: 113
		•	1 ICJOID OI IOOK	~~	;

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	ickness (feet)	Depth (feet)		Thickness (feet)	Deptl (fect
anaganda mahapa daring mengari di an estara dan kemperangkan daring dari ang	(1000)	(1000)		(1000)	(10.0
Well 678Cor	ntinued			1 680	
	_		(Deussen N		
lard shale and lignite	9	122	R. G. Brown, in Long		
Sandy shale and lignite	5	127	Mount Solmen formet:	ion:	
Shely hard send and			Send and clay	90	; 90
lignite	. 9	136	Wilcox formation:		1
Sendy shele and lignite	17	153	Lignite	10	100
Grey send	6	159	Shelc	2	102
Frey shale	35	194	Blue send	150	252
Sand and shale	63	257	Interstratified		1
Shele	5	262	rock and clay	100	352
Send and shale	9	271	Grey water send;		1
Sand, hard leyers			weter did not r	iso	i
of boulders	4	275	to surface; cas	eđ	1
Coarso-grained smooth		1	off	98	450
gray send	28	303	Clay (?)	?	
Sharp light-gray sand			Weter-bearing		1
end layers of shele	25	328	send	?	580
Sherp sand and leyers			a/ Number under whi	ch well is l	isted i
of shale	10	338	U. S. Geol. Survey		
Shele and streaks of			335. Alexander Deus		· •
send	6	344			
Send rock	3	347	Wel	1 681	
Shale and sand				No. 367 a/)	
breaks	8	355	Texas and Pacific R	ailway Co.	In
Sand and streeks of			Longview. Texas and		
shale	7	362	Co., driller.		J
Shale	4	366	Mount Selmen formet:	ion:	
Cleen sharp gray	-		Cley	35	: 35
send	15	381	Limestone (probab)		
Shele	2	383	sendstone)	-9 10	4
llean sharp gray	2	000	Wilcox formation:	10	1 1
	12	395	Shelo	31	7
send Frey send, few thin	16	000	Send rock	72	148
streaks of shale and				8	•
	7	402	Black shelc Shelc		156
lignite	7	, ,		44	200
Clean sharp gray send	20	422	Send rock	20	220
Breeks of send, shele	7	105	Shele Sand mash	25	248
end lignite	3	425	Send rock	24	269
Gray send	38	463	Shalo Slato	76	
Fine-grained hard gray			Sleto	25	370
sand with streaks of	E7	61.0	Shele Slata	110	480
shalo	54	517	Sleto	11	491
fine-grained gray		1	Send rock	19	510
send with thin leyors		EAT	Send	12	522
of shalo and lignite	26	543	Shelo	45	567
Shele, send breeks end			Pecksend	36	603
lignite	15	558	a/ Number under whi		
		•	U. S. Geol. Survey I	Net cr-Supply	Penan

	hickness (feet)	Depth (feat)		Thickness (feet)	Depth (fost
Well 6	i an chailte a suite an thuis		Well 688	Continued	
Sabine School No. 3, $6\frac{1}{3}$	milos no	threat	Condre shol o	0	; 285
of Kilgore. O. B. Herr			Sendy shalo	8	301
Shale	15, driite 15	1 15	Sand	16	346
Ruicksend	13	28	Sendy shelo	45 94	440
Sandy shale	42	70	Send	54	
uicksand	±∠ 32	102	TT-11	690	
Brown shale	23	125	Woll	005	
Slue shale	17	142	Tidc Water Associated		tot Ro-
later sand	6	148	"A"), $1\frac{3}{4}$ miles southwo		
Brown shalo	32	180	(Rusk County). Leyno-		
Blue shale	72	252	Red clay	25	; 25
	8	260		20	20
Wator sand		395	Rock		54
Blue shalo	135	395 402	Grey send	28	i
Nator send	7 5	402 407	Rock	1	55
Brown shale	5	407	Soft brown shale	47	102
	NO 6		Soft grey shele end	20	
Well 6	83		fine-grained sand	60	162
]		Soft gray shale	91	253
North Chapel Colored Sc			Fine-grained light-		
northwest of Kilgore.	J. C. Bol:	ing,	gray send	39	292
drillor.			Soft shale	5	297
Surface material	35	35	Light-grey send	55	; 352
Quicksand	60	95	Soft shale	7	359
Shale	125	220	Good weter send	10	369
Nator sand	15	235	Soft shale and thin		1
Shale	20	255	layors of send	28	397
			Good water send	16	413
Woll 6	388		Hard blue shale	24	437
Gulf Oil Corp. (M. E. F	Peterson),	23 milos	Well	690	
southwest of Kilgore (F	rusk Count	y).			
Leyno-Toxas Co., drille			Tide Water Associated	Oil Co. (J. B.
Surface soil	4	; 4	Wetson), 3 mile west o		Fred
Clay	3	7	Fiedler, driller.	0.1	
Sand	15	22	Sendy cley	38	; 3
Jana					27
	32	54 1	Shale and gumbo	232	1 61
Cley	32 5	54 59	Shele end gumbo Shele end lignite	232 15	
Clay Shalc	5	59	Shele end lignite	15	28
Cley Shelc Send	5 8	59 6 7	Shele end lignite Send end boulders	15 15	28 30
Cley Shelc Send Shelc	5 8 33	59 67 100	Shele end lignite Send end boulders Blue gumbo	15 15 40	28 30 34
Clay Shalc Send Shalo Rock	5 8 33 2	59 67 100 102	Shele end lignite Send end boulders Blue gumbo Rock	15 15 40 2	28 30 34 34
Clay Shalc Send Shalc Rock Shalc	5 8 33 2 16	59 67 100 102 118	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite	15 15 40 2 58	28 30 34 34
Cley Shelc Send Shelc Rock Shelc Send	5 8 33 2 16 18	59 67 100 102 118 136	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite Grey shele	15 15 40 2 58 65	28 30 34 34 40
Cley Shelc Send Shelc Rock Shelc Send Shelc	5 8 33 2 16 18 4	59 67 100 102 118 136 140	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite Grey shele Sendy shele	15 15 40 2 58 65 75	28 30 34 40 40 54
Clay Shale Send Shalo Rock Shalo Sand Shalo Rock	5 8 33 2 16 18 4 1	59 67 100 102 118 136 140 141	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite Grey shele Sendy shele Flue shele	15 15 40 2 58 65 75 134	28 30 34 40 40 54
Clay Shalc Send Shalo Rock Shalo Shalo Rock Shalc	5 8 33 2 16 18 4 1 13	59 67 100 102 118 136 140 141 154	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Grey shele Sendy shele Flue shele Send end shele	15 15 40 2 58 65 75 134 41	28 30 34 40 40 54 67 71
Cley Shelc Send Shelo Rock Shelo Sand Shelc Rock Shelc Sandy s helc	5 8 33 2 16 18 4 1 13 9	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163$	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite Grey shele Sendy shele Flue shele	15 15 40 2 58 65 75 134	28 30 34 40 40 54 67 71
Clay Shalc Send Shalc Rock Shalc Shalc Rock Shalc Sandy shalc Rock	5 8 33 2 16 18 4 1 13 9 2	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163 \\ 165 \\ 165$	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Grey shele Sendy shele Flue shele Send end shele Weter send	15 15 40 2 58 65 75 134 41 217	28 30 34 40 40 54 67 71
Clay Shale Send Shalo Rock Shalo Shalo Rock Shalc Sandy shalc Rock Shalo and boulders	5 8 33 2 16 18 4 1 13 9	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163$	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Grey shele Sendy shele Flue shele Send end shele Weter send	15 15 40 2 58 65 75 134 41	28 30 34 40 40 54 67 71
Clay Shale Send Shalo Rock Shalo Sand Shalc Sandy shalc Rock Shalc end boulders Shalo end layors of	5 8 33 2 16 18 4 1 13 9 25	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163 \\ 165 \\ 190 \\ 190 \\$	Shele end lignite Send end boulders Blue gumbo Rock Send,shele end lignite Grey shele Sendy shele Flue shele Send end shele Weter send Well	15 15 40 2 58 65 75 134 41 217	28 30 34 40 40 54 67 71 93
Clay Shale Send Shalo Rock Shalo Shalo Rock Shalo Sandy shalo Rock Shalo end boulders Shalo end layors of send	5 8 33 2 16 18 4 1 13 9 2 25 23	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163 \\ 165 \\ 190 \\ 213$	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Gray shele Sendy shele Blue shele Send end shele Weter send Weter send Tide Water Associated	15 15 40 2 58 65 75 134 41 217 	28 30 34 40 40 54 67 71 93
Clay Shale Send Shalo Rock Shalo Shalo Rock Shalo Sandy shalc Rock Shalo and boulders Shalo and layors of send Hard shalo	5 8 33 2 16 18 4 1 13 9 2 25 23 20	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163 \\ 165 \\ 190 \\ 213 \\ 233 \\$	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Grey shele Sendy shele Send end shele Weter send <u>Well</u> Tide Water Associated Berton), 2 ¹ / ₄ miles nort	15 15 40 2 58 65 75 134 41 217 	28 30 34 40 46 54 67 71 93
Clay Shale Send Shalo Rock Shalo Shalo Rock Shale Sandy shale Rock Shale end boulders Shale end layors of send	5 8 33 2 16 18 4 1 13 9 2 25 23	$59 \\ 67 \\ 100 \\ 102 \\ 118 \\ 136 \\ 140 \\ 141 \\ 154 \\ 163 \\ 165 \\ 190 \\ 213$	Shele end lignite Send end boulders Blue gumbo Rock Send, shele end lignite Gray shele Sendy shele Blue shele Send end shele Weter send Weter send Tide Water Associated	15 15 40 2 58 65 75 134 41 217 	28 30 34 40 40 54 67 71 93

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	Thickness	Depth	1	ickness	Depth
Collect	(feet)	(feet)		(feet)	(feeb
Well 698	Continued		Well 70	5	
Send	3	; 28	Gregg County Air Port, 9	miles ea	ast of
Shale	43	71	Kilgore. Layne-Texas Co		
Rock	2	73	Red clay	12	; 12
Sandy shale	5	78	Sandy clay	11	23
Rock	1	79	Grey send	5	28
Sandy shale	16	95	Gray shale	22	50
Rock	1	96	Rock	2	52
Hard shale	251	347	Hard shale and rock	4	56
Send and breaks of			Brown send end lignite	17	73
shale	27	374	Rock	2	; 75
Shale	9	383	Send and lignite	3	78
Send and breaks of			Herd brown sand	9	87
shale	49	432	Rock	1	88
Sandy shale	69	501	Hard brown sand	8	96
Send	25	526	Hard gray sand	17	113
Sendy shale	43	569	Hard gray shale and		1
			streaks of send	61	174
Wel	1 701	ł	Grey shale end streaks		1
-			of send	33	207
M. B. Hughey, $3\frac{3}{4}$ mil		ilgore.	Gray shale	42	249
Bill Boling, driller	•		Grey shele end streaks		; ;
Surface clay and		.	of send	17	266
shale	240	240	Rock	1	267
Sand	15	255	Grey shale and streaks		1
Shele	21	276	of send	39	306
			Grey send end streeks		1
Wel	1 703		of shele, weter	25	331
			Shale	19	350
A. B. Spear, 3 miles	northeest of	•	Grey send, water	17	367
Kilgore. Leyno-Texe	s Co., drille		Grey shale and streaks		:
Red sandy clay			of lignite	21	388
Red sand	3	13	Sandy shale	7	395
Yellow clay	15	28	Grey send end streeks		
Rock	1	29	of shele	7	402
Send	10	39	Shale	3	405
Rock	1	40	Grey sand and streaks		
Send	5	45	of shale, water	37.	442
Rock	1	46	Broken send and shale	22	464
Send	9	55	Grey send	10	474
Rock	2	57	Rock	2	476
Sand	56	113	Sand and shale	14	490
Shale	5	118	Sandy shale and lignite	46	536
Lignite and shale	46	164	Shele and lignite	11	547
Hard shale	42	206	Sendy shele and lignite	5	552
Sandy shale	14	220	Shele and lignite	8	560
Rock	1	221	Sendy shale and	_	
Send rock	9	230	lignito	43	603
Sandy shale	46	276			
Good send	45	321			
Shale	30	351			
Rock	1	352			
Good send	69	421			
Shelo	12	433			

Partial analyses of water from wells in Gregg County, Texas

Analyzed at The University of Texas under the direction of Dr. E. P. Schoch, Direc-tor of the Bureau of Industrial Chemistry, and W. W. Hastings, Assistant Chemist. U. S. Department of the Interior, Geological Survey. Results are in parts per million. Well numbers correspond to numbers in table of well records.

_		Depth	D	ate		Total	Cal-	Magne-
el l	Owner (Lessor)	of	4 7 1	of		dissolved	cium	sium
		well	col	lect:	ion	solids	(Ca)	(Mg)
	1	(ft.)				1		
30	Tide Water Associated Oil Co.	812	Mar.	23,	1936	2,299	12	4
	(J. J. Flewellen)							
62	Humble Oil and Refining Co.	390	June	15,	1936	323	<u>c/</u>	4
	(G. W. Willingham)							
84a	Judson Grove School	394	July	29,	1936	50	-	-
112	Magnolia Petroleum Co.	811	Mar.	19,	1936	1,983	12	3
	(W. E. Jones)							
178	Dr Hurst	348	June	1,	1936	128	28	26
214	Hunble Oil and Refining Co.	1,084					6	4
	(W. W. Holland)			•				
258	City of Gladewater No. 1	826	Apr.	27,	1936	1,199	5	6
	City of Gladewater No. 2	388	-	do.		663	6	-
259	do.	388				-		-
264	City of Gladewater No. 3	213	Mar.	30.	1936	854	6	4
	Sinclair Prairie Oil Co.	807			1936		<u>c/</u>	
	(W. H. York)		F	•		,		
275	Stanolind Oil and Gas Co.	872	Apr.	6.	1936	2,575	5	9
	(L. E. Pearsons)		,	,		,		
	Gulf Oil Corp. (M. Smith)	964	Oct.	7.	1941	1.738	c/	5.1
						1,725	c/ c/	3
~00	(E. M. Nettleton "A")			··· ,		 ,	2	
411	Sinclair-Prairie Oil Co.	1,008	Apr.	29.	1936	1,981	-	4
	(M. T. Cole)	-,		,		_,		
	City of Kilgore No. 4	780	Apr.	14.	1936	1,688	6	<u>a</u> /
468	do.	780	-			1,595		
	City of Kilgore No. 1	875			1936		c / - 6	4
469	do.	875	p	,	1000	1,732	10	-
469	do.	-					-	-
469	do.	875	Oct	3	1941			3.9
	City of Kilgore No. 3	906			1936		6	9
470	do.	906			1941		ă	5.1
	Humble Oil and Refining Co.	908			1936	732	6	3
	(S. S. Laird "B")	200	npi •	<i>+°</i> ,	1000	102	U	U
471	do.	908				951	15	3
471	do.	-				~	-	Ĕ.
	Shell Oil Co., Inc. (W.W.Elder)	500	Anr	13	1936	448	-	4
	D. H. Jones	467	-		1936	2,028	c/	4
	Magnolia Pipe Line Co.	218			1936	536		4
	Atlantic Pipe Line Co.	365	••P~ •	do.	1000	680	2	-
	United Gas Public Service Co.	378	June		1936	1,111	7	6
	City of Gladewater No. 5	279			1942	687	, 11	
	City of Gladewater No. 4	275 294			1940	766	-	<u>a</u> /
*75	do.	294 294			1940	871	- 32	- 6.1
	J. H. Bozeman	400			1942	102	11	5.1
	Gulf Oil Corp. (M. O. Sheppard				1941	102 550	12	
1144.31	anti ott oothe frae os puebbaud	1 JU4	Sept	• ~ ,	エンチエ	000	12	<u>a</u> /

a/ Less than 3 parts per million. b/ Less than 20 parts per million.

c/ Less than 5 parts per million.

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	Galdum bal	T. T. S.				}	
77 7 7	Sodium and	Bicar-	Sul-	Chlo-	Fluor-	Ni-	Total
Well	Potassium	bonate	fate	ride	ide	trate	hardness
	(Na + K)	(HCO ₃)	(S0 ₄)	(C1)	(F)	(NO3)	as CaCO3
	(calc.)	1		; ;		i !	(calc.)
30	872	360	-	1,234	-		47
62	120	159	19	98	-	-	27
84a	<u> </u>	36	-	13	-	••• .	-
112	777	463	÷	960		-	40
178	-	6	8	63	-	 .	176
214	372	244	40	425	-	-	32
258	473	537	21	430	-	-	39
259	266	402	23	170	<u></u>	يبذ	15
259	-	-	30	132	-	-	20
264	337	513	35	220		-	32
265	973	573	-	1,170	-	-	4
275	1,020	775	÷	1,160	-	÷	50
285	696	726	3	670	1.8	-	33
290	698	757	÷	650	-	-	17
411	800	751	8	800	· <u></u>	-	16
468	678	720	8	640	÷		27
468	636	604	23	630	0•5	-	27
469	674	720	-	645			32
469	665	677	60	588			25
469	<u> </u>	588	10	595	-	-	2
469	711	598	27	740	0.7		17
470	826	743		880		-	50
470	728	586	23	780	0.6	<u></u>	23
471	295	604	29	102		-	27
471	335	639	34	155	-	-	30
471	- -	-	25	140	-	-	12
471	184	457	21	14	-	-	16
503	808	555	~ 1	940	-	-	22
525	217	525	37	18	-	-	22
531	292	732	8	20	-	· •	1
607	439	665	42	290	-	-	- 44
641	267	451	45 34	150	0•4	<u>b</u> /	37
*75	311	3 94	26	238	0	3.0	28
*75	311	427	30	282	0.2	b/	104
644	21	31	ິ2	48	•3	b/	48
645	216	512	31	36	•6		36
~~~						'	

d/ Analyses of water from selected wells are given in milligram equivalents per liter on page 34.

* This well is located in Upshur County, and is recorded in the upshur County report; however, it is included here because it is one of the several wells used by the City of Gladewater. - 43 -

Partial analyses of water from wells in Gregg County--Continued

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	Partial analyses of water		ells in G	regg (			
		Depth	Date		Total	Cal-	Magne-
Well	Owner (Lessor)	of	of		dissolved	cium	sium
		well	: collect	ion	solids	(Ca)	(Mg)
		(ft.)			1		
<u>a</u> /646	Gulf Oil Corp. (M. O. Sheppard)	305	Jan. 22,	1942	276	47	4.9
	Gulf Oil Corp. (F. N. Fonville)		do.		488	6.0	
	E. P. Halliburton Inc.	485	do.		455	<u>c/</u>	a/
	(W. D. Lacy "B")				200	2	2
650	Gulf Oil Corp. (J. C. Judge)	302	Aug. 28,	1941	462	c/	в/
	Atlantic Refining Co.	340	do.		505	c/ c/	<u>a</u> / a/
	(Martin Hays)	010	401		000	2	<u>u</u>
652	Atlantic Refining Co.	914+	Cont 97	1041	901	- /	21
006	(S. C. Fishburn)	2T4.	Sept.23,	1241	801	<u>c</u> /	<u>a</u> /
a/667		510	Cant 10	1041	015	- 1	- 1
<u>a</u> / 655	Superior Oil Co.	512	Sept.18,	1941	815	<u>c</u> /	<u>a</u> /
	(W. E. Pasture)				-		<u> </u>
654	Sinclair-Prairie Oil Co. No. 2	476	Aug. 27,	1941	667	8.4	3.9
	(D. Moore)						
655	Sinclair-Prairie Oil Co. No. 3	241	do.		469	<u>c</u> /	<u>a</u> /
	(D. Moore)						
656	Sinclair-Prairie Oil Co. No. 4	456	do.		669	<u>c/</u>	<u>a</u> /
	(D. Moore)					-	
d/658	Tide Water Associated Oil Co.	458	Aug. 28,	1941	538	8.4	<u>a</u> /
	No. 2 (E. M. Nettleton "A")						
659	Texas-Empire Pipe Line Cò.	375	Oct. 21,	1941	680	7.2	3.4
	(E. M. Nettleton "A")		,				
660	Atlantic Refining Co.	362	Sept.17,	1941	<b>63</b> 0	6.0	<u>a</u> /
000	(P. B. Harris)	00~	50p0117,	1011	000	0.0	5
661	Gulf Oil Corp. (Lacy-Snider)	228	Jan. 22,	1012	475	11	2/
			Aug. 29,		706		a/ 3.9
	White Oak School No. 2						
	Greggtex Gasoline Corp.	161	Jan. 22,	1942	161	14	8.5
665		410	đó.		1,147	18	6.1
<u>a</u> /666		420	do.		1,175	24	6.1
₫/667	Mabee Oil and Gas Co.	320	Nov. 20,	1941	400	<u>c</u> /	<u>a</u> /
	(H. F. Whitehurst)						
668	Leroy Ziegler	148	Sept.19,	1941	183	21	12
669	H. C. Pederson	20	Aug. 29,	1941	22	<u>ر</u> ع	<u>a</u> /
d/670	Magnolia Petroleum Co.	425	Sept.11,	1941	1,350	8.8	5.1
	LeBus Rotary Tool Works	250	Sept.10,	1941	1,335	20	3.9
	Royal Crown Bottling Co.	350	do.		1,584	12	3.9
	Humble Oil and Refining Co.		Sept. 8,	1941	100	6.4	<u>a</u> /
••••	(E. B. Robertson)		1 /				
1/678	Lone Star Gas Co.	423	Oct. 1,	1941	1,673	6.4	a/
	Humble Oil and Refining Có.		Sept. 8,		723	<u>c/</u>	a/ 3.9
	Sabine School No. 3		Sept.11,		376		
		255	do.	<b>T</b> \ <b>T</b>	186	$\frac{\overline{c}}{19}$	<u>a</u> / 5.1
	North Chapel Colored School			10/1	696	/	
_	Midfield Oil Co. (Benson"A")		Sept.25,	T 24T		<u>c</u> / 12	<u>a</u> /
685	Danciger Oil and Refining Co.	625	do.		368	14	<u>a</u> /
	(McNeeley)		and a	1041		0	- 1
	Jacob H. Wood		Sept. 3,		411	8	
	Gulf Oil Corp. (M. E. Peterson)		Aug. 28,			8	<u>a</u> /
689	Tide Water Associated Oil Co.	437	Oct. 4,	1941	389	<u>c</u> /	<u>a</u> /
	(Nat Bean "A")				_	4	
<u>d</u> /693	Malcom Crim		Jan. 21,		424	୍ମ ୧/	<u>a</u> /
694	Doug Godfrey		Sept. 3,			<u>c</u> /	<u>a</u> /
6 <b>96</b>	Houston Oil Co. (J. S. Elder)		Jan. 19,		1,950	117	60
	Tide Water Associated Oil Co.	569	Sept.25,	1941	513	<u>c</u> /	<u>a</u> /
	(M. G. Barton)					-	
d/700	Hughey School	190	Sept.11,	1941	456	<u>c</u> ∕	<u>a</u> /
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•	; Sodium and	Bicar-	Sul-	Chlo-	Fluor-	Ni-	Total
Well	Potassium	bonate	fate	ride	ide	trate	hardness
	(Na + K)	$(HCO_3)$	(S04)	(C1)	(F)	$(NO_3)$	as CaCO ₃
	(calc.)				(-)	(1103)	(calc.)
646	52	207	52	18	•2	b/	138
647	187	451	30	36	•1	b/	45
649	187	433	25	24	-	<u>व</u> िवि	11
650	185	445	31	20	-	b/	22
651	207	506	10	31	•.9	<u>ि</u>	22
652	336	634	12	140	-	<u>b</u> /	1
653	336	610	18	158	-	<u>b</u> /	12
654	267	592	14	83	-	<u>b</u> /	37
655	189	397	27	52	•2	<u>b</u> /	16
656	279	604	14	74	•9	<u>b</u> /	10
658	213	506	31	34	-	<u>b</u> /	32
659	273	586	15	93	.2	<u>b</u> /	32
660	255	506	16	102	-	<u>b</u> /	21
661	187	482	15	22	•3	b/	36
663	291	580	12	113	•7	<u>b</u> /	17
664	37	122	20	21	.1	<b>b</b> /	70
665	429	250	20	550	•2	b/	69
666	433	250	26	562	•3	$\vec{\mathbf{b}}$	84
667	165	293	8	80	•5	त्र विविविवि	5
668	29	37	27	76	-	b/	103
669	2,3	18	2	3.0	-	<u>b</u> /	16
670	520	262	27	660	-	b/	43
672	502	226	27	670	-	$\frac{1}{b}$	67
672	615	336	2	785	_	5	47
	26	37	31	16		जे जे जे जे वि वि वि	27
676	20	07	U.L.	10	-	97	
678	662	427	2	790	•3	<u>b</u> /	27
679	297	616	5	110	1.2	b/	22
682	155	354	31	14	•4	<u>b</u> /	5
683	48	146	20	22	•1	b/	68
684	297	708	15	35	1.0	ñ/	1
685	134	305	35	34	•2	<u>विविविवि</u>	42
687	163	421	23	8.0	-	ъ/	26
688	140	354	27	8.0	-	ъ́/	26
689	158	372	38	6.0		ه/ اط	10
693	172	397	41	10	•4	<u>b</u> /	11
694	184	421	54	10	-	b/	16
696	443	250	1,104	102	•3	<b>b</b> /	537
698	207	506	35	15	-	م ام ام ام	22
700	185	415	46	16	1.0	<u>b</u> /	11

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Partial analyses of water		ells in Gregg (	CountyCon	ntinued	
	Depth	Date	Total	Cal-	Magne-
ell Owner (Lessor)	of	of	dissolved	cium	sium
	well	collection	solids	(Ca)	(Mg)
······	(ft.)	; ; ;		1 1 1	
701 M. B. Hughey	276	Sept.11, 1941	502	c/	<u>a/</u>
703 A. B. Spear	433	Sept. 5, 1941	565	7.6	a/
/704 Danville School	19	Sept. 2, 1941	102	12	<u>a</u> / 9.7
/705 Gregg County Air Port	603	do.	673	<u>c</u> /	5.1
*176 J. W. Johnson (H. W. Norvell)	20	Oct. 27, 1941	86	7.6	6.1
*481 Tide Water Associated Oil Co.	955		1,507	0.4	2.7
(J. M. Bleckman)				•	

3

a/ Less than 2 parts per million. b/ Less than 20 parts per million. c/ Less than 5 parts per million.

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Well	Sodium and Potassium (Na +. K) (calc.)	Bicar- bonate (HCO ₃ )	Sul- fate (S0 ₄ )	Chlo- ride (Cl)	Fluor- ide (F)	Ni- trate (NO ₃ )	Total hardness as CaCO ₃ (calc.)
701	201	476	42	18		b/	22
703	231	573	31	13	•4	<u>b</u> /	20
704	8,5	37	46	8.0	•1	<u>b</u> /	71
705	272	549	38	86 ·	•5	<u>b</u> /	23
176	8.7	6	3	14	0.1	<u>p</u> /	44
463	607	622	31	560	-	Q	12

d/ Analyses of water from selected wells are given in milligram equivalents per liter on page 34.

* This well is in Upshur County, end is recorded in the Upshur County report; however, it is included here because it is one of the several wells used by the City of Gladewater.

** Well records in Gregg County publication for February 15, 1937.

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		Re	esults are in r			elents per li	iter						
		Depth	Date	Cal-	Magne-	Sodium and	Bicar-	Sul-	Chlo-	Fluor-	Ni-	Total	•
Well	Owner	of	of	cium	sium	Potassium		fate	ride			hardnes	s
•••	(Lessor)	well	collection	(Ca)	(Mg)	(Na + K)	(HCO ₃ )	$(SO_4)$	(C1)			as CaCO	
	1	(ft.)	1 1 1	t	-	(calc.)		;				(calc.)	2
641	City of Gladewater No.5	279	Jan. 22, 1942	0.54	0.20	11.61	7.40	0.702	4.23	0.02	0	Q.74	-
646	Gulf Oil Corp. (M. O. Sheppard)	305	do.	2.36	<b>9.4</b> 0	2.25	3.40	1.092	0.51	0.01	0	2.76	
61.0	F. P. Halliburton	495	do.	0.12	0.10	8.12	7 10	0.52	0.68	-	0.04	0.22	
	Superior Oil Co.	512	Sept.18, 1941		) <b>.</b> 22	14.59	10.00	0.37	4.46	_	0.04	0.24	
0))	(S. C. Fishburň)	)12	-		) • KK		10,00	0.)(	·	-	-	0.24	
658	Tide Water Associated Oi Co. No. 2	1 458	Aug. 28, 1941	0.42	0.22	9.26	8.30	0.64	•96	-	-	0.64	
563	White Oak School No. 2	<b>47</b> 0	Aug. 29, 1941	0.02	0.32	12.64	9.50	0.25	3.19	0.04	-	0.34	
664	Greggtex Gasoline Corp.	161	Jan. 22, 1941	0.70	0.70	1.62	2.00	•		0.005	0	1.40	
666	do.	420	do.	1.18	0.50	18.84	4.10	0.546	15.85	0.015	0	1.68	
667	Mabee Oil and Gas Co.	320	Nov. 20, 1941	0.06	0.04	7.18	4.80	0.17	2.26	0.03	0.02	0.10	
670	Magnolia Petroleum Co.	425	Sept.11, 1941	Ó.44	0.42	22.61	4.30	0.56	18.61	-	-	0.96	
678	Lone Star Gas Co.	423	Oct. 1, 1941	0.32	0.22	28.78	7.00	0.04	22.28	0.015		0.54	1
683	North Chapel Colored School	255	Sept.11, 1941	0.94	0.42	2.08	2.40	0.42	0.62	0.005		1.36	47 .
697	Jacob H. Wood (McNeeley)	625	Sept. 3, 1941	0.40	0.12	7.09	6.90	0.48	.23	-	-	0.52	•
	Malcom Crim	312	Jan. 21, 1942		0.10	7.46		0.858		0.02	0.02	0.22	
	Tide Water Associated Oil Co. (M.G.Barton)	569	Sept.25, 1941			9.00		0.72	0 <b>.</b> 42		-	0.44	
700	Hughey School	190	Sept.11, 1941	0.10	0.12	8.04	6.80	0.96	0.45	0.05	-	0.22	
	Danville School	19				0.37	0.60	0.96	.23			1.42	
	Gregg County Air Port	603	do.	0.04	0.42	11.30	9.00	0.80	2.43	0.03	-	0.46	
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Chemical Analyses--Continued

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