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GROUND-WATER RESOURCES OF BRAZORIA COUNTY, TEXAS

By

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Prepared in cooperation with the United States
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ILLUSTRATION

Map showing wells and springs in Brazoria County, Texas

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INTRODUCTION

Location, general features of the area, and economic development

Brazoria County, in southeastern Texas, is bounded on the north by Fort Bend and Harris Counties, on the east by Galveston County, on the south by the Gulf of Mexico, and on the west by Matagorda County. The land surface is relatively flat but rises gently from the Gulf to a maximum altitude of about 60 feet in the northern and northwestern parts of the county. Most of the area consists of open prairie but a part is covered with hardwood timber.

The county has an area of 1,441 square miles and in 1940, according to the U. S. Bureau of the Census, had a population of 48,000, or an average of 33 persons to the square mile. The population has increased materially since 1940 as a result of industrial expansion and additional oil development. The six largest towns are Freeport, Velasco, Alvin, Lake Jackson, Angleton, and West Columbia. Smaller towns are Brazoria, Sweeny, East Columbia, Damon, and Pearland.

Brazoria County is one of the leading rice-growing counties in Texas; it produced 624,306 barrels in 1945. Other marketable crops include cotton, corn, grain sorghum, figs, pecans, sugar cane, fresh vegetables, and hay. Much of the area is devoted to livestock. The major products are beef cattle, hogs, and chickens, but dairying is also an important source of income.

The occurrence and development of oil, natural gas, sulfur, and salt have made Brazoria County one of the leading mineral-producing counties of the State. According to the Texas Almanac for 1947-48, the total production of oil amounted to 29,308,106 barrels in 1946, and this was exceeded by only three counties in Texas. Large quantities of sulfur are mined by the circulating hot water method. Magnesium and various other chemicals are produced in plants near Freeport. Oyster shells, dredged from the adjoining bays, are used for industrial processing and for road building.

Previous reports

Previous reports on ground water and its development in Brazoria County include two mimeographed publications giving detailed records of several hundred wells 1/ prepared in connection with the cooperative program of ground-water
1/ Heuser, J. F., Records of wells, drillers' logs, water analyses, and map showing locations of wells in Brazoria County, Texas (west of the Brazos River), Texas State Board of Water Engineers in cooperation with the U. S. Geological Survey, mimeographed, 1937.

Turner, Samuel F., and Livingston, Penn, Records of wells, drillers' logs, water analyses, and map showing locations of wells in Brazoria County, Texas (east of the Brazos River), Texas State Board of Water Engineers in cooperation with the U. S. Geological Survey, mimeographed, 1939.

investigations in Texas by the State Board of Water Engineers and the U. S. Geological Survey; and two confidential manuscript reports relating to ground-water supplies for defense projects near Freeport and Sweeny. The public water supplies of the county are discussed in considerable detail in a report on the public water supplies of eastern Texas ^{2/}. The report was published in mimeographed form in two volumes by the Texas State Board of Water Engineers, in 1945.

Acknowledgments

Grateful acknowledgment is due the owners of wells in Brazoria County who have given their cooperation in the collection of these data. The city water superintendents, well drillers, and the representatives of industrial plants and oil companies also have contributed much valuable information.

The field work was done under the supervision of W. N. White, retired district engineer of the U. S. Geological Survey in charge of ground-water investigations in Texas. The water analyses were made under the supervision of E. W. Lochr or W. W. Hastings, chemists in the Quality of Water Division of the U. S. Geological Survey, and the discussion of quality of water was prepared by B. Ireland, associate chemist, Austin, Texas.

Precipitation

According to the records of the U. S. Weather Bureau, the average annual precipitation at Angleton, near the center of Brazoria County, during the 33-year period from 1914 to 1946, inclusive, was 48.33 inches. The amounts of precipitation during the four wettest years were as follows: 66.79 inches in 1919, 67.96 inches in 1922, 70.88 inches in 1941, and 82.64 inches in 1946. The amounts during the four driest years were 35.12 inches in 1916, 22.78 inches in 1917, 33.71 inches in 1927, and 35.02 inches in 1928. The following table gives the records of monthly precipitation at Angleton, Brazoria County, Texas.

^{2/} Sundstrom, R. W., Hastings, W. W., and Broadhurst, W. L., Public water supplies in eastern Texas: U. S. Geol. Survey Water-Supply Paper 1047, in press.

Precipitation in inches, 1895-96 and 1913-1947, at Angleton, Brazoria County, Texas

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Annual
1895	-	-	-	-	-	5.13	1.47	4.49	1.96	3.25	9.35	3.60	-
1896	4.25	5.90	5.75	-	-	-	-	-	-	-	-	-	-
1913	-	-	-	-	-	-	1.57	8.60	10.71	17.77	4.58	5.17	-
1914	.49	3.16	2.93	15.16	7.89	.26	1.73	8.49	4.34	3.61	8.02	4.19	60.27
1915	2.96	4.03	3.53	2.25	2.66	.00	3.95	13.37	6.29	2.49	2.04	4.74	48.81
1916	1.62	.13	.35	1.63	6.49	5.37	5.66	5.43	3.55	1.08	1.68	2.13	35.12
1917	2.38	2.98	.75	2.37	6.04	.44	3.12	1.66	1.15	.49	.84	.56	22.78
1918	.27	2.06	2.30	5.65	1.86	1.41	2.48	5.03	2.87	5.67	6.91	3.93	40.44
1919	6.20	2.59	9.21	1.35	5.27	16.57	6.55	5.42	3.62	5.93	2.30	1.78	66.79
1920	6.12	1.85	1.36	.54	3.64	5.83	4.76	9.10	2.49	6.81	3.83	3.03	49.36
1921	3.32	.43	3.97	3.88	1.25	8.12	3.94	1.60	3.66	1.05	3.27	3.73	38.22
1922	5.87	1.65	8.49	2.17	4.98	15.05	9.29	2.92	5.67	7.02	1.80	3.05	67.96
1923	1.36	6.28	6.07	5.39	1.49	5.59	8.75	2.85	6.88	3.55	3.79	10.72	62.72
1924	4.74	5.13	2.24	1.15	4.64	4.62	1.06	3.94	1.83	.02	1.01	8.36	38.74
1925	3.25	.27	.78	1.23	1.49	3.73	6.52	2.71	7.06	10.54	5.31	3.72	46.61
1926	3.55	.99	6.65	2.57	3.83	2.31	5.32	2.47	1.59	3.98	1.67	3.50	38.43
1927	1.40	1.85	1.34	2.78	.14	4.42	2.72	.09	6.74	2.45	2.12	7.66	33.71
1928	.78	6.05	.74	1.38	2.75	4.75	.40	2.63	4.51	2.66	3.51	4.86	35.02
1929	4.54	1.29	5.08	2.94	8.35	2.21	4.45	3.17	1.82	5.41	6.71	5.08	51.05
1930	3.71	2.72	1.23	1.73	5.73	.45	2.95	2.56	3.61	9.79	4.93	3.75	43.16
1931	4.28	4.73	3.12	1.27	2.59	1.36	5.03	1.34	.96	3.99	3.07	9.07	40.81
1932	5.85	4.24	1.12	5.58	2.40	1.33	.79	12.55	5.66	2.71	1.66	2.73	46.62
1933	2.18	4.87	2.92	.40	2.96	.64	12.34	2.85	3.87	3.45	2.24	3.77	42.49
1934	9.59	3.24	4.17	4.95	4.09	.12	6.95	3.38	5.31	.47	10.30	4.57	57.14
1935	1.87	5.14	1.95	3.62	5.01	5.18	5.17	.31	12.09	4.37	1.08	8.87	54.66
1936	2.03	2.31	2.31	3.45	9.43	.56	8.11	3.57	5.19	2.56	2.61	3.93	46.06
1937	2.34	.92	4.86	.71	.45	4.85	1.81	3.94	3.73	3.52	3.41	7.44	37.98
1938	4.93	1.83	1.08	1.46	5.19	4.01	2.28	2.87	6.70	4.34	3.52	2.87	41.08
1939	4.18	3.13	1.03	2.05	2.69	4.94	15.50	1.86	3.00	1.07	2.12	2.27	43.84
1940	2.30	3.72	1.33	1.79	1.68	1.47	4.43	2.11	4.46	7.25	7.20	7.58	45.32
1941	2.32	3.32	5.13	7.28	2.64	4.16	8.64	6.41	17.49	9.22	2.34	1.93	70.88
1942	1.75	4.87	3.19	2.12	.32	5.39	9.16	7.24	5.72	.63	3.84	3.18	47.41
1943	3.10	2.63	3.60	2.96	1.01	2.99	9.24	1.67	2.01	.56	7.26	5.69	42.72
1944	10.46	1.97	8.10	.90	8.02	1.15	.68	8.22	8.39	.08	3.87	5.29	57.13
1945	1.41	3.60	6.42	5.65	4.01	3.02	7.69	12.64	2.15	4.12	1.11	7.09	58.91
1946	7.61	3.82	3.92	2.65	11.22	6.44	8.71	5.50	10.44	6.13	13.21	2.99	82.64
1947	3.05	1.00	5.54	1.96	10.23	2.02	4.78	9.37	2.49	1.30	5.81	4.51	52.06

GENERAL PRINCIPLES OF THE OCCURRENCE AND MOVEMENT OF GROUND WATER

For discussions of the fundamental principles of the occurrence and movement of ground water the reader is referred to papers by Meinzer and Wenzel ^{3/}.

Ground water is derived chiefly from water that falls as rain and snow. A part of the water from precipitation runs off in streams; a part is returned to the atmosphere by evaporation and transpiration of trees and other plants; and a part sinks to the zone of saturation, in which all the interstitial openings of the rocks are filled with water.

In most places ground water is slowly but steadily moving under the influence of gravity from areas of intake to areas of discharge. In the more permeable rocks, such as coarse sand, gravel, and cavernous limestone, the water moves with comparative freedom although the movement generally is very slow as compared with the flow of a surface stream. Permeable rocks are capable of yielding abundant supplies of water to wells. In less permeable rocks, such as shale or clay, molecular attraction retards the movement of the water, which may be almost indefinitely slow. Such rocks yield little or no water to wells.

In the outcrop areas of water-bearing beds, water is generally unconfined and does not rise in wells above the water table, which is the upper surface of the zone of saturation and the level at which water is first encountered.

The water table is not a level surface, but it usually slopes in about the same direction as the slope of the land surface. In places where the land surface is lower than the water table in adjacent areas, such as along many streams, some of the ground water emerges in seeps and springs.

In some localities perched water accumulates above the main zone of saturation, supported by local bodies of relatively impermeable material, especially during the winter and spring when the rates of evaporation and transpiration are low. Perched water supplies are usually small and are not dependable.

In areas down the dip of the water-bearing beds, where the rocks are under cover and are inclined between relatively impermeable strata, the water usually is under artesian pressure and will rise in wells above the level at which it is first encountered. If the altitude to which the water will rise is greater than the altitude of the land surface, flowing wells may be obtained.

Most wells are subject to water-level fluctuations of varying magnitude. These fluctuations are due to many different causes, but most of them are a manifestation of a change in the ratio between the rate of ground-water intake or recharge and the rate of loss or discharge. Most water-table wells are supplied largely from precipitation through intake areas close at hand and respond with only a moderate lag to changes in rainfall. In very shallow wells the water level may rise several feet after heavy rains and decline until the wells go dry during prolonged droughts. Artesian wells that draw from sand or sandstone beds at considerable distances from the outcrops of the water-bearing beds seldom are affected by seasonal or yearly changes in rainfall, although if not too far from the outcrop they may respond to the effect of a series of wet or dry years. In general, however, the major fluctuations in pressure in artesian wells and accompanying rise and fall in water

^{3/} Meinzer, O. E., The occurrence of ground water in the United States: U.S. Geol. Survey Water-Supply Paper 489, 1923; Outline of methods for estimating ground-water supplies: U. S. Geol. Survey Water-Supply Paper 638-C, pp. 99-145, 1931.

Wenzel, L. K., Methods for determining permeability of water-bearing materials: U.S. Geol. Survey Water-Supply Paper 887, 1942.

Meinzer, O. E., and Wenzel, L. K., Physics of the Earth, vol. 9, Hydrology, pp. 385-478, McGraw-Hill, New York, 1942.

levels are due to withdrawals of ground water from the well itself or from other wells that tap the same water-bearing beds.

When a well is pumped the water level in the well declines and a hydraulic gradient is developed toward the well from all directions. It is this hydraulic gradient that causes water to flow toward the well. Within limits the amount of water that will enter a well varies directly with the amount the water level is lowered. For example, if a pumped well in fairly permeable material will yield 200 gallons a minute when the water level is lowered 20 feet, it will yield about 100 gallons a minute when the water level is lowered 10 feet. This ratio between the yield and the drawdown is called the specific capacity and is generally expressed as the yield in gallons a minute per foot of drawdown.

Large withdrawals of ground water are accompanied by a general lowering of the water table or artesian pressure surface, and a cone of depression gradually spreads in all directions from the center of pumping until large areas may be affected. However, this is usually considered not very serious unless the rate of decline persists without a corresponding increase in the rate of pumping or the trend is such as to indicate that the pumping lift may eventually exceed the economic limit. Some beds contain fresh water near the outcrop and salty water down the dip; others are overlain or underlain by and are imperfectly separated from beds carrying salty water, and excessive pumping may lead to the invasion of salt water into the wells.

GROUND-WATER RESERVOIRS IN BRAZORIA COUNTY

Brazoria County is underlain by a thick sequence of unconsolidated sediments consisting mostly of sand and clay. They dip generally to the southeast but those near the surface have only a gentle dip.

The Beaumont clay, of Pleistocene age, crops out in northern and eastern Brazoria County. It is overlain by surficial deposits of alluvium, wind-blown sand, and silt in the valleys of the Brazos and St. Bernard Rivers and in a wide belt along the Gulf Coast. The Beaumont clay is underlain in downward succession by the Lissie formation, the so-called Willis-Goliad sand, and older rocks that generally contain mineralized water. Beds of sand or sand and gravel in the Willis-Goliad sand and younger deposits, confined between layers of clay and shale, comprise the principal ground-water reservoirs in the county. Most wells draw from surficial deposits or sands in the Beaumont clay; a smaller number tap the Lissie formation, and only a few wells in the northern part of the county are known to draw from the Willis-Goliad sands.

The aquifers in the Beaumont clay and older formations, which are confined between beds of relatively impermeable clay, dip toward the Gulf at angles greater than the slope of the land surface. Hence, most of the wells, except the very shallow ones, encounter water under artesian pressure. The pressure formerly was sufficient to cause a flow from the deeper wells, but large withdrawals of water during recent years in Galveston and Harris Counties, as well as in Brazoria County, have caused a regional decline in pressure and most of the wells have ceased flowing.

PRESENT DEVELOPMENT OF WATER SUPPLIES FROM WELLS

Public supplies

All the public water supplies in Brazoria County are obtained from wells. Alvin, Angleton, Freeport, Lake Jackson, Velasco, and West Columbia have two wells each, and the combined pumpage for these towns averages about 1,000,000 gallons a day (see table on page 7). The water systems are discussed in the report on the public water supplies of eastern Texas 4/. Brazoria and Sweeny are now supplied from privately owned wells, but the two towns have created water-control and improvement districts which will soon operate public water plants. The smaller towns and villages depend on privately owned wells.

Industrial supplies

The first large industrial development in Brazoria County was that of the Freeport Sulphur Company at Brans Mound, 3 miles southwest of Freeport. The water used for mining sulphur at that plant was obtained from several wells about 200 feet deep, some of which were in the vicinity of the plant and others were north of the plant along Jones Creek. About 1925 the plant was moved to Hoskins Mound 15 miles northeast of Freeport, and since then a part of the water supply has been obtained from wells and a part from surface sources. The wells at the Hoskins Mound plant (Nos. 467-478) range in depth from 239 to 628 feet and yield from 80 to 550 gallons a minute each. Two sand zones furnish most of the water; one zone lies between 100 and 250 feet and the other between 535 and 620 feet below the land surface. The pumpage from the wells was estimated to be about 2,500,000 gallons a day until 1942, but it has increased and was about 3,300,000 gallons a day in 1947.

The Jefferson Lake Sulphur Company, Inc., started operations in 1937 at Clemens Dome, about 3 miles south of Brazoria. The water used at the mine is obtained from wells which are about 500 feet deep. Altogether seven wells have been put down, of which three (Nos. 147, 149, and 150) were still in use in 1946. The pumpage averages about 1,500,000 gallons a day.

The next large industrial development to be put into operation in the county was that of the Dow Chemical Company, which was started in 1940 near Freeport. During the early part of World War 2, the development was expanded to include four large plants, two of which were owned by the Defense Plant Corporation. By 1943 the company had completed 27 wells. Twenty-two of the wells range in depth from 200 to 270 feet and furnished fresh water; the other five are about 1,100 feet deep and furnished brackish or salty water. The wells were pumped at rates ranging from 200 to 500 gallons a minute each, and in June 1941 the total pumpage was estimated to average 3,000,000 gallons a day. As the plant was expanded the draft was increased. The average daily pumpage in 1942-43 was much greater than it was in 1941, but figures are not available to indicate the amount of the increase. Early in 1944 the water supply for the plant was supplemented with water from the Brazos River, and withdrawal from the wells was reduced. In the latter part of 1944 and during 1945-46 the withdrawal of ground water averaged about 3,000,000 gallons a day, or about the same as in June 1941.

The gasoline plant of the J. S. Abercrombie Company was built in 1942 between Old Ocean and Sweeny. The water supply was obtained from 10 wells. Seven of the wells (Nos. 109 to 115) are near the plant and range in depth from 120 to 180 feet, whereas the other three wells are near Sugar Valley in Matagorda County. The

4/ Sundstrom, R. W., Hastings, W. W., and Broadhurst, W. L., Op. cit. p. 2.

withdrawal of ground water for this plant averaged about 1,150,000 gallons a day, although a supplemental supply was obtained from a nearby creek.

In the early part of 1943 a high-octane gasoline plant was constructed by the Federal Government just south of Old Ocean. The plant was operated from October 1943 to August 1945 to supply war needs. During that period an average of about 3,000,000 gallons a day was pumped from five wells (Nos. 102 to 106). Four of the wells drew from sands between 150 and 170 feet below the land surface and one drew from sands between 428 and 715 feet. Operation of the plant was discontinued in 1945.

Water in considerable quantities, perhaps between 1,000,000 and 2,000,000 gallons a day, is pumped from wells in various parts of the county to supply oil-drilling rigs, refrigeration plants, bottling plants, cotton gins, rice elevators, and other small industries. A well 585 feet deep (No. 23), near Danciger, is pumped continuously at the rate of about 175 gallons a minute (about 250,000 gallons a day) to supply a small gasoline plant.

Rice irrigation

Most of the rice produced in Brazoria County is irrigated with water diverted or pumped from the Brazos River, small creeks, bayous, and drainage ditches. In 1946 six wells (Nos. 412, 428-9, 451, 544, and 612) were used to irrigate rice, but only one well supplied all the water applied to the land; the other five were used to furnish water needed to supplement the available supply of surface water.

Domestic use and stock

Supplies of water sufficient for domestic use and stock can be found almost anywhere in the county at depths of 100 feet or less.

Summary of ground-water withdrawals

The following table gives the average daily withdrawal of ground water in Brazoria County in 1945 for public supply, industrial uses, and rice irrigation.

Estimated average daily withdrawal of ground water in Brazoria County in 1945 for public supply, industrial uses, and rice irrigation

<u>Public supplies</u>	<u>Gallons a day</u>
Alvin	150,000
Angleton	100,000
Freeport	250,000
Lake Jackson	200,000
Velasco	130,000
West Columbia	175,000
	<u>1,005,000</u>
 <u>Industrial supplies</u>	
Sulfur mines	4,800,000
Magnesium and chemical plants	3,179,000
Oil refineries and others	5,535,000
<u>Rice irrigation</u>	500,000
	<u>Total</u>
	<u>15,019,000</u>

WATER LEVELS AND ARTESIAN PRESSURES IN WELLS

Continuous records of the fluctuations of water levels and artesian pressures in Brazoria County are not available, although measurements of water levels in several wells in different parts of the county have been made at irregular intervals since 1930. The measurements are given in the table of well records, and the declines in artesian pressures in different parts of the county are briefly discussed below.

Alvin.- Measurements of water levels in wells in the vicinity of Alvin show the following: Well 530 (750 feet deep), a decline of 58.6 feet between 1931 and 1946; well 531, a decline of 47.5 feet between 1937 and 1946, well 535 (4½ miles south of Alvin and 843 feet deep), a decline of 42 feet between 1930 and 1945; and well 559 (6 miles southeast of Alvin and 906 feet deep), a decline of 36.3 feet between 1939 and 1946.

Angleton.- The water levels in the city wells, 546 and 547 (about 1,000 feet deep), declined about 7 feet between 1940 and 1944, and rose 1.0 foot between 1944 and 1946.

Bonney.- Well 411 (923 feet deep) showed a decline of 9.5 feet between 1931 and 1946; and nearby well 412 (1,164 feet deep) had a flow in 1933 but the water stood 11.4 feet below the land surface in 1946.

Brazoria.- At the Jefferson Lake Sulphur Company mine, 3 miles south of Brazoria wells 144 to 150 are completed in what is known as the 500-foot sand, and the pumpage from them averages about 1,500,000 gallons a day. As a result of the withdrawals the artesian head in the wells declined from 12 feet above the land surface in 1936 to 180 feet below the land surface in 1946. Other wells in the vicinity, which draw from the same sand, show declines that vary inversely in magnitude with the distance from the mine, and many wells have ceased flowing. Wells in this area that draw from sands above or below the 500-foot sand have not been seriously affected.

Freeport.- Pumping from wells of the Dow Chemical Company near Freeport was started in the early part of 1940. The water levels had declined about 80 feet by June 1941, and they were still lower during 1942-43 after the withdrawal was increased substantially. However, when the rate of withdrawal was reduced in 1944, the water levels recovered somewhat and were about the same in 1946 as in June 1941.

Old Ocean.- The water levels in wells at the Government gasoline plant near Old Ocean (wells 100-106) were from 10 to 12 feet below the land surface in the early part of 1943, but they had declined several feet by December 1944. However, after pumping was discontinued in September 1945, they rose and were from about 7 to 10 feet below the surface in November 1946, or slightly higher than when pumping started. The sands are relatively shallow and the water levels respond promptly to recharge from rainfall. During 1946 the rainfall at Angleton was 82.64 inches, the highest on record.

Pearland.- In well 613 at Pearland (507 feet deep) the water level declined 50 feet during the 15-year period 1931-46; and in well 630 (5 miles south of Pearland and 410 feet deep) the water level declined 45 feet during the 11-year period 1935-46.

QUALITY OF WATER

The accompanying analyses were made by chemists of the U. S. Geological Survey, Austin, Texas, under the direction of W. W. Hastings, district chemist. The analyses are reported in parts per million. The results may be converted to grains per gallon by multiplying by 0.0584. Equivalent parts per million may be computed by dividing the values for the radicals in parts per million by the following combining weights: Calcium 20, magnesium 12, sodium 23, bicarbonate 61, sulfate 48, chloride 35, fluoride 19, and nitrate 62.

The chemical character of ground water in Brazoria County is shown by 282 analyses given in the table at the end of this report. Unless otherwise noted the samples were collected and analyzed by the U. S. Geological Survey by methods in general use by the Survey. The analyses show only the dissolved mineral content and do not indicate sanitary conditions.

Waters containing less than 500 parts per million dissolved solids are preferable for domestic use, although waters having up to 1,000 parts per million of dissolved solids are acceptable for use in interstate commerce under the U. S. Public Health Service standards. Some municipalities use waters having substantially more than 1,000 parts per million dissolved solids without apparent harm to the user, although such supplies are apt to have a noticeable taste to persons not accustomed to the water.

Many large industries require water that has dissolved solids of less than 250 parts per million, whereas other industries are much more tolerant of the mineral content of their supply. Cooling is generally one of the chief functions of an industrial water supply, and the amount of dissolved solids is of secondary importance.

The water from most of the wells in Brazoria County meets the standards of the United States Public Health Service. No analysis showed less than 250 parts per million of dissolved solids, but only a few of the waters were highly mineralized. The amount of dissolved solids in well waters in Brazoria County generally becomes greater with depth, as shown in the following table:

Dissolved solids in 258 well waters in Brazoria County						
Depth (ft.)	Number of wells	Dissolved solids in parts per million				
		250-500 (Good)	500-1,000 (Fair)	1,000-2,000 (Poor)	Over 2,000 (Unsatisfactory)	
0 - 200	95	27	54	9	5	
200 - 500	61	8	35	18	0	
500 - 800	79	10	44	23	2	
Over 800	23	4	4	2	13	

Hardness is the property of water that generally receives the most attention. Water having a hardness of more than 250 parts per million should be softened if it is to form a satisfactory lather with soap. Many cities with raw water supplies having a hardness greater than 250 parts per million find municipal softening to be economically justifiable. The finished water from a softening plant usually has a hardness of from 60 to 80 parts. Waters with a hardness of less than 50 parts are considered soft.

Most of the wells in Brazoria County yield hard water. Hard waters are found at all depths, but the deeper wells are more likely to yield soft waters.

Total hardness in 203 well waters in Brazoria County

Depth (ft.)	Number of wells	Total hardness as parts per million of CaCO ₃		
		0 - 100	100 - 300	Over 300
0 - 200	81	0	40	41
200 - 500	42	10	28	4
500 - 800	61	30	28	3
Over 800	19	13	3	3

Wells in Brazoria County yield waters in which bicarbonates or chlorides predominate, and practically all the highly mineralized waters are high in chloride. Very few of the well waters contain much sulfate and sulfates in most well waters was less than 10 parts per million. Nitrates were negligible in all waters examined for that constituent. All the values found for fluoride were less than the 1.5 parts per million recommended as the upper limit for that constituent by the Texas State Department of Health and the U. S. Public Health Service.

On the basis of the available analyses, the driller of a new well in Brazoria County might expect to get a good or fair but hard water from a sand less than 200 feet deep; a fair to poor but soft to moderately hard water from a sand greater than 200 feet deep but less than 800 feet deep; and a water too highly mineralized for most uses from a sand more than 800 feet deep.

SUMMARY

Most of the wells in Brazoria County draw from sands in the Beaumont clay, but a few in the northern part of the county draw from the Willis-Goliad sands. It is estimated that in 1945 the consumption of well water for public supplies, large industrial uses, and rice irrigation averaged somewhat more than 15,000,000 gallons a day. An additional quantity, perhaps of the magnitude of 1,000,000 to 2,000,000 gallons a day, was used for small industrial supplies, oil-well drilling, domestic purposes, and stock.

Pumping in adjoining areas as well as in Brazoria County itself has caused a pronounced decline in artesian pressures in most of the county since 1930-31, and most of the deep wells which formerly had a flow have ceased flowing.

The fresh-water sands at Freeport apparently were overdrawn during 1942-43, before water was brought in from the Brazos River to reduce the underground draft, and certain sands in other parts of the county may still be overpumped. The evidence indicates, however, that in most of the county the ground-water reservoirs are not being seriously overdrawn.

It is believed that substantial additional supplies of ground water of variable quality can be developed in the northern and central parts of Brazoria County in areas that are at considerable distances from the present centers of heavy pumping. In the northern part of the county the so-called Willis-Goliad sands can be drawn upon as well as sands in the Beaumont clay. In the central part of the county water of moderate mineralization is available in the deeper sands, which thus far have not been heavily pumped. Along the Coast the deeper sands contain brackish or salty water, but opportunities may exist for additional development of the shallow sands, or for development of the deeper waters for cooling and other uses in which quality is not so important. Increased pumping will cause a further decline in the artesian head, but unless the draft becomes very large this should not be serious.

Records of wells and springs in Brazoria County, Texas
(Wells west of the Brazos River)

All wells are drilled unless otherwise noted in the remarks column.

Well	Distance from West Columbia	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
1	12 $\frac{1}{2}$ miles northwest	L. and M. Production Co.No.3	L. and M. Production Co.	1929	2,745	--	--
2	In Damon	Lutman Lumber Co.	Ben Weinbrenner	1932	110	2	--
3	do.	A. R. Eversole	do.	1932	110	2	--
4	do.	W. M. Terry	do.	1930	160	3	--
5	10 $\frac{1}{2}$ miles northwest	Sinclair Ref. Co.	do.	1944	102	6, 4	--
6	9 $\frac{1}{2}$ miles northwest	Antone Bosak	--	1927	60	2	--
7	9 $\frac{1}{2}$ miles north	A. L. Bennett	Ben Weinbrenner	1934	190	3, 1 $\frac{1}{4}$	--
8	9 miles north	Mrs. Kitty Nash	do.	1935	160	3	--
9	9 $\frac{1}{2}$ miles north	do.	Ben McKinney	1926	158	2	--
10	10 $\frac{1}{2}$ miles northeast	Mrs. R. L. Nash	--	1920	250	3	--
11	9 $\frac{1}{2}$ miles northeast	Mrs. Kitty Nash	Ben McKinney	1930	110	3	--
12	9 miles northeast	A. Bertran	Dick Fleschner	1936	56	2 $\frac{1}{2}$, 2	--
13	5 $\frac{1}{2}$ miles northeast	George Tinsley	Ben Weinbrenner	1935	150	4, 2	--
14	3 $\frac{1}{2}$ miles northeast	State Highway Department	--	1935	135	4	4.4
15	6 miles northwest	R. N. Pollard	R. N. Pollard	1934	80	1 $\frac{1}{4}$	--
16	7 $\frac{1}{2}$ miles northwest	C. Matula	C. Matula	1913	65	3	--
17	8 $\frac{1}{2}$ miles northwest	R. R. Farmer	L. Patterson	1915	420	4	--
18	11 miles northwest	Humble Oil and Ref. Co.	do.	1946	473	4	3.5
19	10 miles northwest	do.	do.	1939	399	4	1.5
20	In Danciger	O. L. Hodge, Jr.	C. L. Bundick	1933	142	2	0
21	do.	Danciger Oil and Ref. Co.	L. Patterson	1938	585 ⁺	4	0
22	11 miles northwest	do.	Danciger Oil and Ref. Co.	1935	156	4	--
23	10 $\frac{1}{2}$ miles northwest	do.	L. Patterson	1938	585	4	0

^{a/} Measuring point is usually above ground at top of casing, pump base, pipe clamp or well curb. If below ground the figures are preceded by a minus (-) sign.

^{b/} T, turbine; C, cylinder; J, jet type; A, air or gas lift; E, electric; G, gasoline or diesel; W, windmill; H, hand. Number indicates horsepower.

Chemical analyses of water from most of these wells and springs are shown in the table of analyses

Well	WATER LEVEL		Date of measurement	Method of lift b/	Use of water c/	Remarks
	Above (+) or below land surface (ft.)					
1	--	--	--	--	--	Oil test. Belle Wisdom lease. See partial log.
2	--	--	--	C,E	D	
3	--	--	--	C,E	D	Water from sand at 100-110 feet.
4	--	--	--	C,G	D	Water from sand at 110-120 feet and 145-160 feet.
5	d/30		1944	J,E, $\frac{1}{2}$	D,S, Ind	At Damon's pipeline station. See log.
6	--	--	--	C,H	D	
7	--	--	--	C,H	D,S	
8	--	--	--	C,W	S	
9	--	--	--	C,W	S	
10	--	--	--	A,G, LO	D	
11	--	--	--	C,W	S	
12	--	--	--	C,H,W	D	
13	--	--	--	C,W	D	
14	14.3		Nov. 6, 1936	None	N	Drilled to supply water for highway construction.
15	--	--	--	C,E	D	
16	--	--	--	C,E	D	Temperature 68° F.
17	+		Oct. 21, 1936	Flows	S	Estimated flow, 8 gallons a minute 4 feet above ground on October 21, 1936. Water from sand at 400-420 feet.
18	8.6		Nov. 7, 1946	None	N	Supplied drilling rig, L. T. Lambert lease. Screen at 438-473 feet. See
19	8.4		do.	None	N	Supplied drilling rig, J. H. Bloch lease. Screen at 379-399 feet. log.
20	d/18		--	C,E	D	
21	d/11		1946	C,G	D,S	Bottom 32 feet screened.
22	--	--	--	--	--	
23	d/11		1946	A	Ind	Screen at 553-585 feet. Yield about 175 gallons a minute.

c/ Ind, industrial; P, public supply; RR, railroad; D, domestic; S, stock; Irr, irrigation; N, not used.

d/ Water level reported by owner or driller.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from West Columbia	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) a/
24	10 miles northwest	Danciger Oil and Ref. Co.	Danciger Oil and Ref. Co.	1934	700±	5	0
25	do.	do.	do.	1933	139	6	--
26	9½ miles northwest	Humble Oil and Ref. Co.	Humble Oil and Ref. Co.	1930	650±	4	--
27	do.	do.	--	--	504	--	--
28	8½ miles northwest	do.	L. Patterson	1935	594	4	2.0
29	8 miles northwest	do.	do.	1946	452	4	--
30	9 miles northwest	do.	do.	1935	506±	7	3.0
31	do.	do.	do.	1946	618	4	3.5
32	7 miles west	--	--	--	Spring	--	--
33	6 miles northwest	B. N. Crouch	B. N. Crouch	1930	365	4	--
34	5½ miles northwest	do.	do.	1915	665	6, 4	--
35	4 miles west	R. R. Farmer, Jr.	Ben Weinbrenner	1944	600±	2	1.5
36	3½ miles west	R. R. Farmer	L. Patterson	1936	60	4	1.0
37	do.	do.	do.	1918	613	2	1.5
38	2¾ miles northwest	do.	Ben Weinbrenner	1935	100	2	--
39	2½ miles west	W. G. Smith	W. L. Brown	1932	37	--	--
40	1¾ miles west	F. L. Wise	Ben Weinbrenner	1934	320	2½	.0
41	1¼ miles west	Texas Pipe Line Co.	--	1919	610	6	--
42	do.	J. A. Rogers	--	1933	60	5, 4	--
43	1¾ miles west	F. N. Bullock	B. F. Hodges	1915	750±	4, 3	.0
44	2 miles west	do.	L. Patterson	1920	762	4, 3-3/8	.0
45	1½ miles northwest	do.	--	1916	700±	6, 5	.0
46	2 miles northwest	The Texas Co.	L. Patterson	--	600±	7	3.0

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
24	4/20	Oct. 23, 1936	--	--	
25	--	--	--	--	
26	--	--	--	--	
27	--	--	T,E,	D,S	Supplies oil field camp.
28	5.1	Nov. 7, 1946	None	N	Supplied drilling rig, T. L. Smith Jr. lease. Screen at 582-594 feet.
29	--	--	None	N	Supplied drilling rig, McFarland lease. Screen at 419-451 feet. See log.
30	7.8	Nov. 7, 1946	None	N	Supplied drilling rig, M. McFarland lease.
31	4.2	do.	None	N	Supplied drilling rig, Williams-Woodson lease. Screen at 583-618 feet.
32	+	--	Flows	N	Ten springs on both sides of the Bernard River, had a combined flow of about 60 gallons a minute in <u>See log.</u>
33	--	--	C,W,G	D	October and November 1936.
34	--	--	C,G	D	Flowed until summer of 1936.
35	+	Nov. 7, 1946	Flows C,W	D,S	Estimated flow, 4 gallons a minute $1\frac{1}{2}$ feet above ground. Temperature $76\frac{1}{2}^{\circ}$ F.
36	26.3	Oct. 21, 1936	C,H	S	
37	+ 8 15.2	Oct. 21, 1936 Nov. 7, 1946	None	N	Estimated flow, 4 gallons a minute $1\frac{1}{2}$ feet above ground on October 21, 1936. Ceased to flow in 1938. Water from
38	--	--	C,W	S	sand at 587-613 feet.
39	--	--	C,W	D	
40	+ 0.5	Oct. 14, 1936	Flows C,H	D	Estimated flow, 6 gallons an hour on October 14, 1936. Temperature 70° F.
41	--	--	A,-	D,Ind	Flowed until about 1938. Supplies pipeline pumping station.
42	--	--	C,H	D	Water from sand at 45-60 feet.
43	+ 4	Oct. 14, 1936	Flows	D	Estimated flow, 2 gallons a minute on October 14, 1936.
44	+ 20	Oct. 13, 1936	Flows	D	Estimated flow, 20 gallons a minute on October 13, 1936. Water from sand at 742-762 feet. Temperature 79° F.
45	+	Oct. 14, 1936	Flows	S	Flow $\frac{1}{2}$ gallon a minute at ground level on October 14, 1936.
46	+	Nov. 7, 1946	Flows T,E,10	Ind	W. H. Abrams lease. Drilled to replace well 47, which is 125 feet south. Flows when not being pumped.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from West Columbia	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
47	2 miles northwest	The Texas Co.	F. F. Powell	1920	577	4	4.0
49	1½ miles northwest	do.	L. Patterson	1941	524	7	1.5
50	½ mile northwest	Humble Oil and Ref. Co.	Humble Oil and Ref. Co.	1920	640	6	0.0
51	In West Columbia	Equitable Mining Co.	Equitable Mining Co.	--	500	--	--
52	do.	E. J. Hagemeyer	--	1922	502	3	.0
53	do.	T. M. Smith	T. M. Smith	1920	495	4, 2	.0
54	do.	City of West Columbia No. 1	Layne-Texas Co.	1941	659	12, 6	1.0
55	do.	City of West Columbia No. 2	L. Patterson	1937	615	6	--
56	2 miles southeast	Glen Ogden	Matula Bros.	1946	137	2	.0
57	do.	J. E. Huffman	Ben Weinbrenner	1946	373	4, 2	.0
58	1¼ miles southeast	Humble Oil and Ref. Co.	Crown Petroleum Corp.	1914	750+	5	.0
59	do.	do.	do.	1914	750+	4	.0
60	In East Columbia	T. M. Smith	L. Patterson	1917	692	2	.0
61	do.	Dr. M. A. Weams	do.	1928	500+	3	.0
62	do.	John Craig	do.	1918	635	3	.0
*63	do.	East Columbia School	do.	1925	688	3	.0
<hr/> Distance from Brazoria (Wells west of Brazos River)							
100	11 miles west	Defense Plant Corp. test 1	Layne-Texas Co.	1942	774	4	.0
101	do.	Defense Plant Corp. test 2	do.	1943	161	3½	2.0

* For records of wells 64 and 65, see pages 54 and 55.

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
47	+	Nov. 7, 1946	Flows	N	Estimated flow, 4 gallons a minute 4 feet above ground on November 7, 1946. Screen at 533-577 feet. Temperature
49	+	do.	Flows T,E,5	D,S, Ind	Supplies oil field 80° F. See log. Flows when not being pumped. Screen at 500-524 feet. See log.
50	+ 0.5	Oct. 13, 1936	T,G, 35	D	
51	--	--	--	--	See log.
52	+	Oct. 13, 1936	Flows A,G,E	D	Estimated flow, 5 gallons a minute on October 13, 1936.
53	+ 10	do.	Flows, A	D	Estimated flow, 20 gallons a minute on October 13, 1936. Water from sand at
54	8.3	Oct. 15, 1946	T,E, 20	P	Screens in sands between 480-495 feet. Gravel-walled. Drawdown 36 feet after pumping 257 gallons a minute for 24 hours when drilled. Now operated at 500 gallons
55	--	--	T,E, 7½	P	Supplements well a minute. See log. 54, average combined yield was 175,000 gallons daily in 1946. Screen at 590-
56	d/24	Jan. --, 1946	J,E	D,S	Screen at 125-612 feet. See log. 137 feet.
57	d/17	Nov. --, 1946	J,E, ½	D,S	Deepened from 130 to 373 feet in 1946. Screen at 361-373 feet.
58	+ 3	Oct. 26, 1936	Flows	N	Flow 4 gallons a minute on October 26, 1936.
59	+ 3	do.	Flows	N	Flow 5 gallons a minute on October 26, 1936.
60	+ 6.5	Nov. 10, 1936	Flows, A	P	Measured flow 7½ gallons a minute on November 10, 1936. Water from sand at 672-692 feet. Temperature 73° F.
61	+ 5.0	do.	Flows, C,G	D	Flow, 6 gallons a minute on November 10, 1936.
62	+ 45 + 9.5	1918 Nov. 10, 1936	Flows	D	Flow, 15 gallons a minute on November 10, 1936. Temperature 73° F.
63	+ 7.5	Nov. 10, 1936	Flows	P	Measured flow, 15 gallons a minute on November 10, 1936. Water from sand at 668-688 feet. Temperature 73° F.
100	12.0 35.0 9.6	Oct. 1942 Dec. 15, 1944 Nov. 5, 1946	None	N	Test well 1. Screen at bottom. Drilled to 774 feet and sands tested at 132-142, 302-311, 444-454, and 697-707 feet, then plugged at 150 feet.
101	12.1 34.4 10.2	Jan. 8, 1943 Dec. 15, 1944 Nov. 5, 1946	None	N	Test well 2. Screen at bottom. See log. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Brazoria	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
102	10½ miles west	Defense Plant Corp. No. 3	M. N. Dannenbaum Co.	1943	164	18, 10	3.0
103	11 miles west	Defense Plant Corp. No. 1	Layne-Texas Co.	1943	159	18, 10	2.0
104	do.	Defense Plant Corp. No. 5	M. N. Dannenbaum Co.	1943	715	18, 8	--
105	do.	Defense Plant Corp. No. 2	do.	1943	166	18, 10	2.0
106	do.	Defense Plant Corp. No. 4	do.	1943	169	10	2.5
107	10 miles west	J. S. Abercrombie Co.	Henry Lane	1942	140	4	--
108	do.	--	--	Old	600+	2	0.0
109	11 miles west	J. S. Abercrombie Co.	Henry Lane	1942	158	6	--
110	do.	do.	do.	1942	156	4	--
111	do.	do.	do.	1942	156	6	--
112	do.	do.	do.	1942	156	6	--
113	10½ miles west	do.	do.	1942	180	6	--
114	do.	do.	do.	1942	120	6	--
115	do.	do.	Texas Water Wells, Inc.	1944	166	18	--
116	11 miles west	do.	Henry Lane	1945	144	4	--
117	13 miles west	do.	do.	1943	100	4	--

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
102	21 29 11.0	Sept. 29, 1943 Dec. 15, 1944 Nov. 5, 1946	T,G	N	Wells 102 to 106 were operated by J. S. Abercrombie Company-Harrison Oil Company for government during the war. Gravel-walled. Casing slotted at 103-160 feet. Drawdown 48 feet after pumping 540 gallons a minute for 24 hours when drilled. Not used since
103	10 24 6.6	Feb. 21, 1943 Dec. 15, 1944 Nov. 5, 1946	T,G	N	Slotted September 1945. See log. casing in sand at 92-155 feet. Gravel-walled. Drawdown 30 feet after pumping 520 gallons a minute for 24 hours when drilled. Not used since September 1945. See log.
104	4/13	Sept. 29, 1943	T,G	Ind	Screens at 430-494 feet and 669-711 feet. Gravel-walled. Drawdown 62 feet after pumping 550 gallons a minute for 24 hours when drilled. Used very little since September 1945. See
105	10.0	Nov. 5, 1946	T,E, 20	P,Ind	Casing slotted at 102-162 feet. log. Gravel-walled. Drawdown 47 feet after pumping 537 gallons a minute for 24 hours when drilled. See log.
106	24.5 41.5 7.9	Sept. 29, 1943 Dec. 15, 1944 Nov. 5, 1946	T,G	Ind	Casing slotted at 105-165 feet. Gravel-walled. Drawdown 71 feet after pumping 540 gallons a minute for 24
107	--	--	None	N	Cas- hours when drilled. See log. ing pulled after furnishing drilling rig, Larsen-Edling lease. See log.
108	+ 4	Oct. 26, 1936	Flows	S	Flow 6 gallons a minute on October 26, 1936.
109	--	--	A	Ind	Wells 109 to 115 have a combined yield of about 800 gallons a minute which is supplemented by surface water and 3 wells in Matagorda County to supply
110	--	--	A	Ind	See log. refinery. See log.
111	--	--	A	Ind	Do.
112	--	--	A	Ind	Do.
113	--	--	A	Ind	Do.
114	--	--	A	Ind	
115	--	--	T,E	Ind	Casing slotted at 110-166 feet. Yield 450 gallons a minute.
116	--	--	J,E	P	Supplies oil field camp and warehouse. See log.
117	--	--	None	N	Casing pulled after furnishing drilling rig, P.J.Reeves lease. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Brazoria	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
118	11½ miles southwest	J. S. Abercrombie Co.	Henry Lane	1943	135	4	--
119	10½ miles west	Transcontinental Oil Co.	Transcontinental Oil Co.	1923	4,783	15, 6	--
120	9 miles west	J. S. Abercrombie Co.	Henry Lane	1942	150	4	--
121	In Sweeny	R. R. Ramey	--	1910	160	4	--
122	7½ miles west	A. K. Warters	--	1933	175	4	.0
123	do.	R. D. McDonald	--	1912	500	6	.0
124	In Sweeny	Clyde McKinney	-- Burford	1930	120	2	--
125	7½ miles west	The Texas Co.	L. Patterson	1940	473	4	.0
126	5½ miles west	Peerless Carbon Black Co.	Henry Lane	1946	185	6	1.5
127	4½ miles west	W. H. Burns	-- Powell	1909	510	2	.0
128	4½ miles southwest	Chas. Brewer	D. W. Powell	1918	562	2	.0
129	4 miles southwest	A. J. Proebstle	Shell Oil Co., Inc.	1926	850	2½	.0
130	do.	do.	L. Patterson	1916	125	2	--
131	3½ miles southwest	J. O. Fossil	J. O. Fossil	1930	460	2	.0
132	2¾ miles southwest	L. J. McNeill	L. J. McNeill	1935	40	2	--
133	4 miles northwest	J. S. Montgomery	Geo. Potvin	1935	85	2	0.0
134	3¼ miles northwest	W. H. Brigance	Fred Powell	1916	500	2	.0
135	In Brazoria	Smith Bros. Gin. Co.	F. Harris	1924	822	2	.0
136	do.	Brazoria Colored School	--	--	125	3, 2	.0
137	do.	Brazoria White School	--	1934	125	2	--
138	do.	Brazoria County	--	1896	1,200±	6, 4	.0
139	do.	Stranger Bros.	Geo. Potvin	1930	140	4	.0
140	do.	J. S. Montgomery	--	1926	150	2	--
141	do.	R. Prel	Aug. Potvin	1930	126	2	.0

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
118	--	--	None	N	Casing pulled after furnishing drilling rig, Mueller-Moline lease. See log.
119	--	--	--	--	Oil test. See partial log.
120	--	--	None	N	Casing pulled after furnishing drilling rig, B.R.L.D. Co., lease. See log.
121	--	--	A	D, Ind	Supplies cotton gin.
122	16.2 16.0	Oct. 26, 1936 May 19, 1937	-, E, 10	P	
123	--	Oct. 26, 1936	A	P	Flowed when drilled.
124	--	--	-, E	D	
125	+	Nov. 4, 1946	Flows, C, E	D	Measured flow, 4 gallons a minute $2\frac{1}{2}$ feet above ground. Screen at 449-470 feet. Temperature $70\frac{1}{2}^{\circ}$ F. See log.
126	10.4	Nov. 5, 1946	T, E	Ind	Screen at 145-185 feet.
127	$\underline{d}/+14$	1936	Flows	D, S	Flow 10 gallons a minute in 1936.
128	+ 4.9 + 4.3	May 19, 1936 Oct. 15, 1936	Flows	D	Flow 10 gallons a minute on October 15, 1936. Water from sand at 544-562 feet.
129	$\underline{d}/+38$	1936	Flows	S	Flow 75 gallons a minute in 1936. Temperature 72° F.
130	--	--	C, W	D	
131	$\underline{d}/+ 3$	1936	A	D	Flow 4 gallons a minute $2\frac{1}{4}$ feet above ground on October 15, 1936. Stopped flowing in April 1937. Water from sand at 440-460 feet.
132	--	--	C, W	D	
133	$\underline{d}/20$	1936	C, W	S	
134	$\underline{d}/+17$	1936	Flows	D	Flow 25 gallons a minute on October 15, 1936.
135	+ 4.5	Oct. 14, 1936	Flows	Ind	Measured flow, $7\frac{1}{2}$ gallons a minute $2\frac{3}{4}$ feet above ground on May 20, 1937.
136	$\underline{d}/17$	1935	C, W	P	Temperature 70° F.
137	--	--	C, E	P	
138	+	Oct. 14, 1936	Flows	N	At old county courthouse. Flow 4 gallons a minute 3 feet above ground on October 14, 1936.
139	$\underline{d}/27.5$	1930	A, E	D	
140	--	--	-, G, 8	D	
141	$\underline{d}/18$	1936	C, W	D	

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Brazoria	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) a/
142	$\frac{3}{4}$ mile southwest	H. C. Hayslip	L. Patterson	1926	494	8	.3
143	$1\frac{1}{4}$ miles south	-- Hinkle	--	1926	57	$3\frac{1}{2}$	1.6
144	3 miles south	Jefferson Lake Sulphur Co., Inc.	L. Patterson	1936	746	2	2.4
145	do.	do.	Layne-Texas Co.	1937	500+	13	.0
146	do.	do.	L. Patterson	1937	500	12	--
147	do.	do.	do.	1937	495	10	.0
148	do.	do.	Layne-Texas Co.	1937	500+	13	.0
149	do.	do.	Jefferson Lake Sulphur Co., Inc.	1939	504	14, 8	.0
150	do.	do.	do.	1940	511	16, 8	--
151	$3\frac{1}{2}$ miles southeast	Roxana Petroleum Corp.	Roxana Petroleum Corp.	1926	3,102	--	--
152	4 miles southeast	Texas Frison System Clemens State Farm	Tom Worrel	1942	650	6, 3	1.5
153	$4\frac{1}{2}$ miles southeast	do.	do.	1940	253	6	.0
154	do.	do.	do.	1940	558	8	.0
155	$5\frac{1}{2}$ miles southeast	S. S. Perry	Humble Oil and Ref. Co.	1926	1,000±	4	.0
156	do.	--	--	Old	700±	3	.0
157	do.	Kate Huntington	F. Powell	1909	487	2	.0
158	5 miles south	P. McNeill	Eberspacher Bros.	1930	505	$2\frac{1}{2}$.0
159	6 miles southwest	W. Martin	L. Patterson	1925	535	$2\frac{1}{2}$.0
160	7 miles southwest	G. C. Davis	G. C. Davis	1935	92	$2\frac{1}{2}$	--
161	$7\frac{1}{2}$ miles southwest	do.	--	Old	40	48	.0
162	7 miles southwest	M. N. Percy	--	1910	500+	2	.0

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
142	4.5 12.9	Oct. 22, 1936 May 18, 1937	C,E	D,S	Water from sand at 466-494 feet.
143	16.5	Oct. 22, 1936	C,W	S	
144	d/+12	do.	None	N	Known as Patterson test well No. 1. Tested at 74 feet, water level 19 feet below ground. Tested at 483 and 736 feet, flowed over casing, 2.4 above ground, at both depths. Flow 30 gallons a minute on October 22, 1936. Temperature 72° F. See log.
145	d/25	Apr. 1937	None	N	Known as Purdy No. 1. Yield was about 450 gallons a minute when drilled.
146	--	--	None	N	Known as Weims No. 2. Yield on test was 100 gallons a minute so well was abandoned. See log.
147	d/+ 1	Feb. , 1937	T,E	Ind	Known as Weims No. 1. Yield 250 gallons a minute. Screen at 450-494 feet. See log.
148	d/25	Apr. 1937	None	N	Known as Purdy No. 2. Yield about 450 gallons a minute when drilled.
149	d/180	1946	T,E	Ind	Known as Ring No. 1. Screen at 472-495 feet. Gravel-walled. Yield about 400 gallons a minute. See log.
150	--	--	T,E	Ind	Known as Marcus Weims No. 1. Screen at 468-505 feet. Gravel-walled. Yield about 400 gallons a minute. See log.
151	--	--	--	--	Oil test on Clemens State Farm. See partial log.
152	47.9	Nov. 14, 1946	C,W	S	Screen at 638-650 feet.
153	d/23	1940	A	Ind	Screen at 233-253 feet.
154	d/38	1940	A	D,S, Ind	Screen at 538-558 feet.
155	d/+5	1936	Flows	D	Flow 30 gallons a minute on October 30, 1936.
156	+5	Nov. 19, 1936	Flows, C,W	D,S	Flow 3 gallons a minute on November 19, 1936.
157	d/ .0	1936	C,W	D	Formerly watered several thousand cattle by natural flow.
158	d/+18	1936	--	D	Flow 15 gallons a minute on October 22, 1936. Ceased to flow in April or May 1937. Water from sand at 480-505 feet. Temperature 71° F. decreased from 3 gallons to one-seventh gallon a minute during April and May 1937.
159	d/+ 1	May 18, 1937	Flows	D,S	
160	--	--	C,H	D	
161	12.8	Nov. 19, 1936	C,W	D	Dug, tile curbing.
162	d/+7 d/ 4	1936 May 18, 1937	Flows	D,S	Flow 20 gallons a minute prior to April 1937; flow decreased to 2 gallons a minute 5 feet below ground on May 18, 1937.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Brazoria	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
*163	9½ miles southwest	Craig Estate	-- Powell	1916	600+	2	2.0
Distance from Freeport (Wells west of Brazos River)							
200	16 miles west	J. L. Ducroz	Eberspacher Bros.	1930	542	2	2.0
201	15½ miles southwest	T. J. Poole	L. Patterson	1918	590	2	2.5
202	14 miles southwest	do.	do.	1917	600	2	2.3
203	15 miles west	do.	do.	1918	580	3	2.0
204	13½ miles west	do.	-- Powell	1915	580	2	3.0
205	do.	Shell Oil Co., Inc.	Shell Oil Co., Inc.	1928	5,958	--	--
206	15 miles west	J. T. Hinkle	--	1917	560	2	1.0
207	14 miles west	do.	-- Powell	1920	568	2½	1.2
208	13½ miles west	C. C. Hampil	do.	1920	550	2	.0
209	13 miles west	E. D. Pearson	Eberspacher Bros.	1930	485	2	.0
210	do.	L. J. McNeill	L. Patterson	1915	700+	2	.0
211	12½ miles west	Roxana Petroleum Corp.	Roxana Petroleum Corp.	1927	5,337	--	--
212	12 miles west	E. N. Krause	L. Patterson	1920	578	2	.0
213	13 miles west	T. J. Poole	--	1931	580	4, 2	.0
214	do.	do.	--	1910	580	3	.0
215	12 miles southwest	do.	--	1917	618	2	.0
216	do.	S. Allen	-- Powell	1918	1,000	4	.0
217	do.	Nelson Bell	--	1932	600	3	.0
218	8½ miles southwest	T. J. Poole	-- Powell	1917	580	2	.0
219	do.	J. L. Ducroz	--	1931	580	2	.0

* For record of well 164, see pages 54 and 55.

Well	WATER LEVEL		Date of measurement	Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)					
163	+3.3		May 18, 1937	Flows	S	Measured flow $2\frac{1}{2}$ gallons a minute 2 feet above ground on May 18, 1937, flow decreased recently.
200	+3.7		May 18, 1937	Flows	D,S	Screen at 532-542 feet. Flow decreased from 15 to 5 gallons a minute between March and May 18, 1937.
201	+3.3		do.	Flows	S	Flow decreased Temperature 76° F. from 20 to 4 gallons a minute between March and May 18, 1937.
202	+2.6		do.	Flows	S	Flow decreased from 2-inch pipe full to 17 gallons a minute between March and May 18, 1937.
203	+3.0		do.	Flows	S	Flow decreased from 60 to 3 gallons a minute between March and May 18, 1937.
204	+		do.	Flows	S	Flow decreased from 5 to 2 gallons a minute between March and May 18, 1937.
205	--		--	--	--	Oil test, T.J.Pocle lease. See partial log.
206	+2.8		May 19, 1937	Flows	S	Flow decreased from 2-inch pipe full to 4 gallons a minute between March and May 19, 1937.
207	$\frac{d}{+}17$ +2.5		1920 May 19, 1937	Flows	D,S	Screen at 550-568 feet. Flow decreased from 55 to 2 gallons a minute between March and May 19, 1937.
208	$\frac{d}{+}22$ +		1920 May 19, 1937	Flows	S	Flow decreased between March and May 19, 1937.
209	$\frac{2}{+}15$		Oct. 27, 1936	Flows, T,G	D	Flow 75 gallons a minute on October 27, 1936. Ceased flowing 3 feet above ground on May 1, 1937. Flowed by syphon on May 18, 1937.
210	+2		do.	Flows	S	Flow 2 gallons a minute on October 27, 1936.
211	--		--	--	--	Oil test. See partial log.
212	+2		Oct. 27, 1936	Flows	D	Flow 1 gallon a minute on October 27, 1936.
213	$\frac{d}{+}4$		do.	C,W	D	This well never flowed.
214	$\frac{d}{+}7$		do.	Flows	D	Flow decreased gradually between 1920 and May 18, 1937 when it was barely a trickle.
215	$\frac{d}{+}15$ + 4		May 1936 May 18, 1937	Flows	D,S	Flow decreased from 60 to 4 gallons a minute between March and May 18, 1937.
216	+		May 18, 1937	Flows	S	Measured flow 13 gallons a minute 3 feet above ground on May 18, 1937. Temperature 85° F.
217	$\frac{d}{+}4$		1936	C,H	D	
218	+		May 18, 1937	Flows	S	Measured flow $2\frac{1}{2}$ gallons a minute 3 feet above ground on May 18, 1937.
219	+		do.	Flows	D,S	Measured flow $3\frac{1}{3}$ gallons a minute $2\frac{1}{2}$ feet above ground on May 18, 1937.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Freeport	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
220	7 miles west	Mrs. R. E. L. Stringfellow	Henry Lane	1940	208	4	.3
221	5½ miles northwest	Freeport Sulphur Co.	Layne-Texas Co.	Old	196	10, 6	--
222	4½ miles northwest	do.	do.	Old	210	10, 6	--
223	2½ miles northwest	Mrs. R. E. L. Stringfellow	Henry Lane	1941	215	4	--
224	3 miles west	do.	do.	1940	250	4	.5
225	do.	do.	--	Old	1,100+	3	.0
226	4 miles west	R. E. L. Stringfellow	Henry Lane	1941	245	4	--
227	do.	Mrs. R. E. L. Stringfellow	do.	1940	212	4	.6
228	4½ miles west	Freeport Sulphur Co.	Layne-Texas Co.	Old	207	10, 0	--
229	3½ miles southwest	Mrs. R. E. L. Stringfellow	Henry Lane	1940	215	4	1.2
230	4 miles southwest	Freeport Sulphur Co.	Layne-Texas Co.	Old	203	10, 6	--
231	4½ miles southwest	do.	do.	Old	207	10, 6	--
232	do.	U. S. Engineers	do.	1943	241	6, 4	--
Distance from Velasco (Wells east of Brazos River)							
300	4½ miles southwest	U. S. Engineers	Layne-Texas Co.	1943	230	6, 4	--
301	3 miles southwest	Reed well	--	--	598	--	--
302	3 miles south	W. J. Bryan	L. Patterson	1930	570	2, 1½	.0
303	2¼ miles southwest	Defense Plant Corp. No. 7	Layne-Texas Co.	1943	224	16, 8	--
304	2 miles southwest	The Dow Chemical Co. No. 7	do.	1940	253	13, 6	--
305	1½ miles southwest	The Dow Chemical Co. No. 6	do.	1940	254	13, 6	--

Well	WATER LEVEL		Date of measurement	Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)					
220	5.7		July 11, 1941	C,W	S	
221	--		--	--	--	This well and wells 222, 228, 230, and 231 formerly furnished water for Bryan's Mound sulphur mine, wells and mine were abandoned about 1922. Known as Jones Creek No. 5. Screen in sand
222	--		--	--	--	Known as [redacted] at 159-194 feet. See log.
223	--		--	C,W	D,S	Jones Creek No. 4. Screen in sand at 172-208 feet. See log.
224	9.6		July 11, 1941	C,W	D,S	
225	+		do.	Flows	D,S	Flow 25 gallons a minute 3 feet above ground on July 11, 1941.
226	--		--	C,W	S	
227	10.1		July 11, 1941	C,W	S	
228	--		--	--	--	Known as Jones Creek No. 3. Screen in sand at 170-204 feet. See log.
229	8.5		July 11, 1941	C,W	S	
230	--		--	--	--	Known as Jones Creek No. 2. Screen in sand at 175-200 feet. See log.
231	--		--	--	--	Known as Jones Creek No. 1. Screen in sand at 175-204 feet. See log.
232	g/31		Sept. 27, 1943	T,E, 5	D,Irr	Screen in sand at 204-235 feet. Drawdown 42 feet while pumping 73 gallons a minute when drilled. See log.
300	g/29		Sept. 14, 1943	T,E, 5	D,Irr	Screen in sand at 190-224 feet. Drawdown 17 feet while pumping 110 gallons a minute when drilled. See log.
301	--		--	--	--	Known as Reed well. See log.
302	g/+15		Oct. 30, 1936	Flows, C,W	D	Flow 4 gallons a minute on October 30, 1936.
303	--		--	T,E, 30	Ind	Gravel-walled. This well and wells 330 to 337 were operated by Dow Magnesium Corporation for government during war. Screen in sand at 184-217
304	d/28 d/83		June 2, 1940 June --, 1941	T,E, 30	Ind	Gravel-walled. [redacted] feet. See log. Drawdown 34 feet after pumping 425 gallons a minute for 24 hours when
305	g/22 g/74		May 15, 1940 June --, 1941	T,E, 30	Ind	Gravel-walled. [redacted] drilled. See log. Screen in sand at 221-248 feet. Drawdown 45 feet after pumping 425 gallons a minute for 24 hours when drilled. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Velasco	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
306	In Freeport	The Dow Chemical Co. No. 13	Layne-Texas Co.	1942	277	--	--
307	do.	The Dow Chemical Co. No. 14	do.	1942	230	8	--
308	do.	City of Freeport No. 6	do.	1941	249	14, 8	1.5
309	do.	City of Freeport No. 7	A. E. Fawcett, Jr.	1942	249	12, 8	--
310	do.	City of Freeport No. 3	Freeport Sulphur Co.	1920	251	6	--
311	do.	City of Freeport No. 4	do.	1920	250	6	--
312	do.	City of Freeport No. 5	Layne-Texas Co.	1936	250	6	--
313	1 $\frac{3}{4}$ miles southeast	The Dow Chemical Co. No. 5	do.	1940	252	13, 6	--
314	2 $\frac{1}{2}$ miles southeast	The Dow Chemical Co. No. 11	do.	1941	269	16, 8	--
315	do.	The Dow Chemical Co. No. 2	do.	1940	265	13, 6	--
316	2 $\frac{1}{2}$ miles southeast	The Dow Chemical Co. No. 12	do.	1942	1,130	12, 8	--
317	2 $\frac{1}{4}$ miles southeast	The Dow Chemical Co. No. 9	do.	1941	1,127	13, 8	--
318	do.	The Dow Chemical Co. No. 1	do.	1940	241	13, 6	--
319	do.	The Dow Chemical Co. No. 10	do.	1941	1,137	13, 8	--
320	do.	The Dow Chemical Co. No. 3	do.	1940	252	13, 6	--

Well Above (+) or below land surface (ft.)	WATER LEVEL		Method of lift by	Use of water	Remarks
	(+) or below land surface (ft.)	Date of measurement			
306	--	--	--	--	Abandoned, insufficient sand to make a well. See log.
307	--	--	T,E, 30	Ind	Screen in sand at 174-230 feet. Gravel-walled. See log.
308	d/58.5 112.9	June 27, 1941 Oct. 26, 1946	T,E, 30	P	This well and well 309 have furnished the Freeport public supply since 1942. Screen in sands between 206-247 feet. Gravel-walled. Drawdown 77 feet after pumping 420 gallons a minute for 24 hours when drilled. See log.
309	--	--	T,E, 15	P	Screen at 206-234 feet. Gravel-walled. Yield 278 gallons a minute in 1946.
310	d/38	Apr. 1934	None	N	This well and wells 311 and 312 furnished the Freeport public supply before 1941. Yield was 60 gallons a minute in 1941. See log.
311	d/38	Apr. 1934	None	N	Screen at 251-349 feet. See log.
312	--	--	None	N	See log.
313	d/41 e/22	June 1940 Aug. 20, 1940	T,E, 50	Ind	Screen in sand at 211-243 feet. Gravel-walled. Drawdown 45 feet after pumping 420 gallons a minute for 24 hours when drilled. See log.
314	d/94	Dec. 29, 1941	T,E, 50	Ind	Screen in sand at 228-264 feet. Gravel-walled. Drawdown 54 feet after pumping 335 gallons a minute for 24 hours when drilled. See log.
315	d/19 d/98	July 15, 1940 June 1941	T,E	Ind	Screen in sand at 213-256 feet. Gravel-walled. Drawdown 49 feet after pumping 550 gallons a minute for 24 hours when drilled. See log.
316	d/+	Jan. 23, 1942	T,E, 60	Ind	Screen in sand at 965-1,130 feet. Gravel-walled. Flowed when drilled, yield by pump 875 gallons a minute.
317	d/+	July 18, 1941	T,E, 60	Ind	Screen in sand at 987-1,124 feet. Gravel-walled. Flowed when drilled, yield by pump 1,280 gallons a minute. See log.
318	d/18 e/105	Mar. 29, 1940 June 1941	T,E	Ind	Screen 1,124 feet. Gravel-walled. Flowed when drilled, yield by pump 1,280 gallons a minute. See log.
319	--	--	T,E, 60	Ind	Drawdown 76 feet after pumping 400 gallons a minute for 24 hours when screened in sands drilled. See log.
320	d/18 d/100	Apr. 25, 1940 June 1941	T,E, 30	N	Screen between 981 and 1,135 feet. Gravel-walled. Yield 800 gallons a minute when drilled. See log.
					Not used since December 15, 1943. Screen in sand at 226-246 feet. Gravel-walled. Drawdown 61 feet after pumping 250 gallons for 24 hours when drilled. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Velasco	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
321	2 $\frac{3}{4}$ miles southeast	The Dow Chemical Co. No. 4	Layne-Texas Co.	1940	273	13, 6	--
322	3 miles southeast	The Dow Chemical Co. No. 8	do.	1940	263	13, 6	--
323	3 $\frac{1}{2}$ miles southeast	U. S. Army	L. Patterson	1942	257	4	--
324	do.	--	--	1895	600 ⁺	2	.0
325	4 miles east	C. H. Alexander, Jr.	Gus Warnecke	1892	1,050	10	.0
326	$\frac{3}{4}$ mile northeast	Missouri Pacific Ry. Co.	--	--	267	6, 4	--
327	In Velasco	City of Velasco No. 2	Layne-Texas Co.	1945	255	10, 5	1.5
328	do.	City of Velasco No. 1	do.	1941	266	10, 5	2.0
329	3 $\frac{3}{4}$ miles northwest	Missouri Pacific Ry. Co.	do.	1942	240	8, 6	--
330	do.	Defense Plant Corp. No. 5	do.	1942	239	16, 8	--
331	3 $\frac{1}{2}$ miles northwest	Defense Plant Corp. No. 2	do.	1942	248	16, 8	--
332	2 $\frac{3}{4}$ miles northwest	Defense Plant Corp. No. 1	do.	1942	225	16, 8	--
333	3 $\frac{1}{4}$ miles northwest	Defense Plant Corp. No. 3	do.	1942	223	16, 8	--
334	do.	Defense Plant Corp. No. 6	do.	1942	237	16, 8	--
335	do.	Defense Plant Corp. No. 4	do.	1942	241	16, 8	--
336	3 miles northwest	Defense Plant Corp. No. 9	do.	1942	1,238	12, 8	--

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below () land surface (ft.)	Date of measurement			
321	d/ 26 a/104	Aug. 3, 1940 June 1941	T,E, 50	Ind	Screen in sand at 226-263 feet. Gravel-walled. Drawdown 53 feet after pumping 420 gallons a minute for 24 hours
322	d/ 33 a/115	Nov. 15, 1940 June 1941	T,E, 50	N	Not used when drilled. See log. since May 5, 1944. Screen in sand at 229-247 feet. Gravel-walled. Drawdown 88 feet after pumping 210 gallons a minute for 24 hours when drilled. See
323	d/ 87	July 1942	--	--	Supplied water for small army post during war. See log. <u>log.</u>
324	d/+ 9	Oct. 30, 1936	Flows	Ind	Flow 10 gallons a minute on October 30, 1936.
325	+	Apr. 14, 1931 May 27, 1936	Flows	N	Flow 300 gallons a minute on April 14, 1931. Temperature 84° F.
326	--	--	--	RR	See log.
327	d/ 93.5 97.5	Feb. 19, 1946 Oct. 11, 1946	T,E, 15	P	Screen in sand at 218-245 feet. Gravel-walled. Drawdown 21 feet after pumping 160 gallons a minute for 8 hours
328	d/ 84 101.3	Aug. 30, 1941 Oct. 11, 1946	T,E, 15	P	Screen in sand at 216-263 feet. Gravel-walled. Drawdown 15 feet while pumping 200 gallons a minute when drilled. See log.
329	d/ 16	Mar. 2, 1942	--	RR	Screen in sand at 196-234 feet. Drawdown 24 feet while pumping 120 gallons a minute when drilled. See log.
330	d/ 23	Apr. 26, 1942	T,E, 50	Ind	Screen in sand at 199-229 feet. Gravel-walled. See log.
331	d/ 30	Apr. 14, 1942	T,E, 50	Ind	Screen in sand at 211-235 feet. Gravel-walled. Drawdown 75 feet after pumping 300 gallons a minute for 24 hours
332	d/ 13	Feb. 13, 1942	T,E, 50	Ind	Screen in sand at 199-225 feet. Gravel-walled. Drawdown 43 feet after pumping 100 gallons a minute for 24 hours when drilled. See log.
333	d/ 10	Jan. 30, 1942	T,E, 50	Ind	Screen in sand at 175-222 feet. Gravel-walled. Drawdown 14 feet while pumping 520 gallons a minute when drilled. See log.
334	--	--	T,E, --	Ind	Screens in sands between 152 and 237 feet. Gravel-walled. See log.
335	--	--	T,E, 50	Ind	Screen in sand at 204-239 feet. Gravel-walled. Drawdown 46 feet after pumping 455 gallons a minute for 24 hours
336	d/+ 4	July 24, 1942	T,E	Ind	Screen in sands between 902 and 1,062 feet. Gravel-walled. Drawdown 34 feet after pumping 800 gallons a minute for 24 hours when drilled. Temperature 84° F. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Velasco	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
337	3 $\frac{1}{4}$ miles northwest	Defense Plant Corp. No. 8	Layne-Texas Co.	1942	1,065	12, 8	--
338	3 $\frac{3}{4}$ miles northwest	Defense Plant Corp.	do.	1942	239	12, 6	--
339	4 miles northwest	do.	do.	1942	203	12, 6	--
340	3 $\frac{1}{2}$ miles northwest	do.	do.	1942	230	10, 7	--
341	4 miles northwest	Defense Plant Corp. No. 8	do.	1943	233	8	--
342	4 $\frac{1}{2}$ miles northwest	Defense Plant Corp. No. 10	do.	1943	234	8	--
343	4 $\frac{1}{4}$ miles northwest	Defense Plant Corp. No. 9	do.	1943	230	8	--
344	9 miles northwest	The Dow Chemical Co. No. 2	do.	1946	188	4 $\frac{1}{2}$	--
345	9 $\frac{1}{2}$ miles northwest	City of Lake Jackson No. 4	do.	1943	190	3 $\frac{1}{2}$	--
346	In Lake Jackson	City of Lake Jackson No. 3	L. Patterson	1942	202	4	--
347	do.	City of Lake Jackson No. 2	Layne-Texas Co.	1943	234	16, 8	--
348	do.	City of Lake Jackson No. 1	do.	1942	195	16, 8	--
349	6 $\frac{1}{2}$ miles northwest	Mrs. R. E. L. Stringfellow	--	--	184	2	--
350	do.	do.	Henry Lane	1941	745	2	--
351	5 $\frac{1}{2}$ miles northwest	C. L. Cobb	Lee Cobb	1938	234	2, 1 $\frac{1}{4}$	0.4
352	7 miles northwest	The Texas Co.	The Texas Co.	1920	2,335	--	--
353	6 miles northwest	F. A. Brock	W. E. Patterson	1927	801	2	--
354	5 $\frac{1}{2}$ miles northwest	do.	do.	1927	446	2	--
355	7 miles north	J. T. Stratton	L. Patterson	1927	578	2	--
356	do.	The Dow Chemical Co.	--	1946	145	6	3.0
357	do.	F. A. Brock	L. Patterson	1938	847	4	--
*358	9 miles northwest	Mrs. R. E. L. Stringfellow	Henry Lane	1941	292	4	.9

* For record of well 359, see pages 54 and 55,

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
337	--	--	T,E, 60	Ind	Screen in sands below 924 feet. Gravel-walled. Yield 810 gallons a minute when drilled. Temperature 82° F. See log.
338	d/ 10	Feb. 26, 1942	T,E, 25	N	This well and wells 339 and 340 furnished water for temporary housing project. Known as Camp Chemical No. 1.
339	d/ 15	Feb. 25, 1942	T,E, 20	Ind	Screen in sands at 115-203 feet. Known as Camp Chemical No. 2. See log.
340	d/ 44	Aug. 19, 1942	T,E	Ind	Screen in sand at 198-230 feet. Known as Camp Chemical No. 3. See log.
341	--	--	T,E, 50	Ind	Wells 341 to 343 operated by Dow Styrene Corporation for government during war. Screen in sand at 211-231 feet. Gravel-walled. See log.
342	--	--	T,E, 50	Ind	Screen in sand at 200-230 feet. Gravel-walled. See log.
343	d/ 48	June 22, 1943	T,E, 50	Ind	Screen in sand at 200-227 feet. Gravel-walled. See log.
344	d/ 15	July 30, 1946	J,E	D,Ind	Screen in sand at 143-185 feet. See log.
345	d/ 9.5	Jan. 1, 1943	J,E, 1	P	Screen in sand at 145-179 feet. See log.
346	d/ 14	July 12, 1942	None	N	Abandoned after supplying water during construction. Screen at 178-202 feet.
347	d/ 30	July 8, 1943	T,E, 30	P	This well and well 348 furnish the Lake Jackson public supply. Screen in sands between 164 and 230 feet. Gravel-walled. See log.
348	d/ 57 d/ 37	Sept. 12, 1942 June 1946	T,E, 30	P	Screen in sand at 159-179 feet. Gravel-walled. Drawdown 38 feet while pumping 300 gallons a minute when drilled. See log.
349	d/ 10	July 1941	C,W	D,S	See log.
350	--	--	--	--	Not completed when visited in 1941. See log.
351	8.6	May 27, 1939	C,H	D	Screened bottom 8 feet.
352	--	--	--	--	Oil test, Cochran and McClure lease. See partial log.
353	+	May 25, 1939	Flows	D	Flow 6 gallons a minute 5 feet above ground on May 25, 1939.
354	--	--	C,W	S	
355	+	May 25, 1939	Flows C,W	D	Flowed 1½ feet above ground on May 25, 1939.
356	21.4	Oct. 7, 1946	--	--	Just completed when visited.
357	+	May 25, 1939	Flows	S	Flow 25 gallons a minute on May 25, 1939.
358	9.8	July 11, 1941	C,W	S	

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Angleton	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
(Wells east of Brazos River)							
400	10½ miles northwest	Texas Prison System Ramsey State Farm	--	--	700±	4	--
401	12 miles northwest	do.	Tom Worrel	1940	660	6, 4	.0
402	10½ miles northwest	do.	do.	1938	660±	8, 4	.0
403	do.	do.	--	1931	650±	6	.0
404	8 miles northwest	The Dow Chemical Co.	--	1943	300	--	--
405	do.	do.	--	1943	300	--	--
406	do.	do.	--	1943	300	--	--
407	7 miles northwest	Texas Prison System Ramsey State Farm	Tom Worrel	1931	650	4, 2½	--
408	8 miles north	Texas Pipe Line Co.	L. Patterson	1943	520	4	--
409	9½ miles north	F. W. Turner, Jr.	do.	1944	398	4	1.0
410	10 miles north	Dr. B. W. Turner	do.	1943	918	4	--
411	do.	do.	Layne-Texas Co.	1926	923	24, 16, 10	1.5
412	9½ miles north	Arney Estate	do.	1933	1,168	24, 12	1.5
413	9 miles northeast	Humble Oil and Refining Co.	L. Patterson	1940	312	4	2.2
414	do.	do.	do.	1942	250	5	--
415	9½ miles northeast	do.	do.	1936	400±	4	1.7
416	10 miles northeast	do.	do.	1936	311	6, 4	3.7
417	9½ miles northeast	do.	do.	1943	315	4	1.9
418	9 miles northeast	do.	do.	1944	514	4	2.6
419	8½ miles northeast	do.	do.	1946	422	4	--
420	9 miles northeast	do.	do.	1944	441	4	4.2
421	10 miles northeast	do.	do.	1945	309	4	2.7

Well	WATER LEVEL		Date of measurement	Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	or				
400	--	--	--	C,W,G	S	Flowed 4 gallons a minute 44 inches above ground on April 13, 1931. Ceased to flow in 1931 or 1932.
401	d/ 12		1940	C,E	P	At unit 2. Screened bottom 38 feet. Yield 50 gallons a minute.
402	d/ 7 d/ 9		1938 1945	T,E	P	At unit 1. Screened bottom 38 feet. Yield 50 gallons a minute.
403	d/ 15		1946	T,G	Irr	At unit 1. Vegetable shed. Screened bottom 20 feet.
404	--	--	--	--	--	Core test 1 of 11 at reservoir site. See log.
405	--	--	--	--	--	Core test 5. See log.
406	--	--	--	--	--	Core test 11. See log.
407	+		Oct. 8, 1946	Flows	S	Flow 1 gallon a minute 1 foot above ground. Temperature 74 ¹⁰ / ₅ F.
408	--	--	--	T,E,	D,S, Ind	Screen at 496-520 feet. See log.
409	14.7		Nov. 15, 1946	J,E	D,S	Screen at 382-398 feet.
410	--	--	--	T,E, 3	D,S	Screen at 898-918 feet. See log.
411	2.6 12.1		Apr. 13, 1931 Nov. 15, 1946	None	N	Used to irrigate rice until 1944. Deepened from 528 to 923 feet in 1928. Screens in 8 sands between 191 and 916 feet. Drawdown 60 feet while pumping 1,200 gallons a minute in 1928. See log.
412	d/+ 11.4		Mar. 7, 1933 Nov. 15, 1946	T,G, 120	Irr	Used for rice irrigation. Screens in 8 sands between 242 and 1,164 feet. Yield to pump 2,100 gallons a minute with pumping level 127 feet, flowed when drilled. See log.
413	2.4		July 29, 1946	None	N	Wells 413-422 supplied drilling rigs. Screen at 289-312 feet. B. Blakely lease. See log.
414	d/ 10		Sept. 2, 1942	None	N	Casing pulled. B. Blakely B-lease. Screen 227-250 feet. See log.
415	1.1		July 29, 1946	None	N	W. A. Moller lease. See log.
416	1.9		do.	None	N	W. A. Moller lease. Screen at 265-306 feet. See log.
417	+ 0.9		do.	None	N	B. Blakely D lease. Screen at 289-310 feet. See log.
418	26.8		do.	None	N	B. Blakely D lease. Screen at 491-514 feet. See log.
419	--	--	--	None	N	Failed to furnish enough water. W. L. Clayton lease. Screen at 397-421 feet. See log.
420	29.9		July 29, 1946	None	N	F. Schmidt lease. Screen at 418-441 feet. See log.
421	2.5		do.	None	N	C. Dvorsky lease. Screen at 285-309 feet. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Angleton	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
422	10 $\frac{1}{2}$ miles northeast	Humble Oil and Refining Co.	L. Patterson	1944	355	4	1.0
423	9 miles northeast	Joe Vrazel	Joe Vrazel	1923	20	24	--
424	do.	Walter Peltier	-- Weinbrenner	1931	140	2	--
425	7 miles northeast	J. M. Skrabanek	Layne-Texas Co.	1927	960	24, 16, 12	0.5
426	In Danbury	Danbury School	--	1931	96	2	--
427	do.	Danbury Townsite	South Texas Development Co.	1907	600+	6	2.8
428	4 $\frac{3}{4}$ miles northeast	Ed Berry No. 2	Otto Michelson	1946	327	18, 12	--
429	4 miles northeast	Ed Berry No. 1	do.	1946	324	18, 12	0.3
430	3 miles northeast	Texas Agricultural Experiment Station	Eberspacher Bros.	1940	324	4	0.0
431	6 $\frac{1}{2}$ miles northeast	Louis Klever	-- Glosnich	1927	196	2	--
432	4 miles north	Humble Oil and Refining Co.	L. Patterson	1945	618	4	3.0
433	6 miles north	Joe Bingham	Gus Warnecke	1914	1,300+	4	0.0
434	In Anchor	Missouri Pacific Ry. Co.	L. Patterson	1910	635	4, 2	2.1
435	4 miles northwest	A. L. Hollins	Matula Bros.	1939	138	2	--
436	2 $\frac{3}{4}$ miles northwest	R. H. Carr	R. H. Carr	1935	206	2	0.0
437	2 $\frac{1}{2}$ miles northwest	Humble Oil and Refining Co.	L. Patterson	1939	793	4	0.5
438	2 $\frac{3}{4}$ miles northwest	do.	do.	1943	807	4	2.5
439	2 $\frac{1}{2}$ miles northwest	do.	do.	1939	628	4, 3	--
440	4 $\frac{1}{2}$ miles west	McCarthy Oil and Gas Corp.	do.	1946	812	4 $\frac{1}{2}$	0.0
441	6 miles west	--	--	--	600+	4	4.0
442	6 $\frac{1}{2}$ miles west	Zoinville Oil Co.	Zoinville Oil Co.	--	3,160	--	--
443	10 miles southwest	McCarthy Oil and Gas Corp.	--	--	4,384	--	--
444	9 miles southwest	R. S. Stanger	O. Eberspacher	1933	180	2	--
445	do.	do.	L. Patterson	1929	1,000	2	--

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
422	2.9	July 29, 1946	None	N	South Texas Rice Prod. Co. lease. Screen at 332-355 feet. See log.
423	--	--	C,W,G, 2 ¹ / ₂	D,S	Dug. Tile curbing.
424	--	--	C,W	D	
425	31.3	Aug. 28, 1946	None	N	Used for rice irrigation until 1935. Screens in 5 sands between 499 and 870 feet. Flow 50 gallons a minute, pump yield 850 gallons a minute when drilled. See log.
426	--	--	C,E, 1	P	
427	<u>s/</u> 14 19.4	1935 May 18, 1939	C,E, 1 ¹ / ₂	P	Converted oil test. Flowed until 1927.
428	--	--	T,E, 60	Irr	Used for rice irrigation. Casing slotted opposite all sands below about 60 feet. Yield 1,800 gallons a minute.
429	5.7	Nov. 14, 1946	T,E, 60	Irr	Do.
430	<u>d/</u> 14 <u>e/</u> 11	May 1940 1946	J,E, 1 ¹ / ₂	D,S	Screen at 280-314 feet. See log.
431	--	--	C,H,G, 1	D,S	
432	8.8	Oct. 7, 1946	None	N	Supplied drilling rig, M. W. Mettler lease. Screen at 594-617 feet. See log.
433	+	May 29, 1939	Flows C,G	D,S	Flows small stream. See log.
434	0.5	Apr. 14, 1931	C,H	D	Flowed until 1929.
435	--	--	C,H	D	
436	<u>a/</u> 18	--	C,W	D,S	Water from sand at 186-206 feet.
437	12.2	Oct. 7, 1946	None	N	Wells 437-41 supplied drilling rigs. Screen at 759-791 feet. R. H. Carr
438	13.2	do.	None	N	Galaznick and Taylor lease. See log. Screen at 785-807 feet.
439	--	--	None	N	M. W. Mettler lease. Screen at 588-621 feet. See log.
440	<u>d/</u> 8	Sept. 1946	A	Ind	Nichels lease. Screen at 788-812 feet.
441	13.9	Oct. 16, 1946	None	N	
442	--	--	None	N	Oil test on J. W. Sparks lease. See partial log.
443	--	--	None	N	Oil test. Electric log indicates sands at 96-140, 240-295, 350-410 and
444	--	--	C,W	D,S	670-830 feet.
445	--	--	None	N	Flowed until 1937.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Angleton	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
446	7 miles southwest	Texas Frison System Retrieve State Farm	Tom Worrel	1939	739	2	--
447	6 miles southwest	do.	L. Patterson	--	450+	2	--
448	5½ miles southwest	do.	Tom Worrel	1938	900+	6, 4	--
449	6 miles southwest	do.	--	Old	900+	3½	2.5
450	3 miles southwest	B. M. Jamison	Eberspacher Bros.	--	735+	2	--
451	3¼ miles southeast	E. L. Coale	American Water Co.	1946	490+	--	--
452	2¾ miles southeast	Otto Eberspacher	Otto Eberspacher	1929	260	2	0.0
453	1 mile southwest	B. M. Jamison	--	--	160	2	--
454	In Angleton	Texas and Louisiana Power Co.	L. Patterson	1923	336	6	1.5
455	do.	City of Angleton No. 2	do.	1938	413	6	1.2
456	do.	City of Angleton No. 3	Layne-Texas Co.	1940	1,012	10, 5	--
457	do.	City of Angleton No. 4	do.	1944	933	10, 6	--
458	4 miles east	Pratt Well	do.	1912	911	24, 10	--
459	5 miles southeast	A. E. Peterson	Otto Eberspacher	1915	70	2	--
460	do.	L. H. Follett	L. Patterson	1940	301	4	0.0
461	do.	E. E. White	--	1917	300	2	--
462	6 miles southeast	do.	--	1928	300+	2	--
463	6½ miles southeast	Otto Eberspacher	Otto Eberspacher	1925	740	--	--
464	4¾ miles east	Dan Cico	John Zalenak	1935	211	2	--
465	7 miles east	Rapid City Development Co.	Rycade-Amerada	--	6,284	--	--
466	do.	C. M. Lemons	Layne-Texas Co.	Old	911	24, 8	--

Well	WATER LEVEL		Date of measurement	Method of lift	Use of water	Remarks
	Above (+) or below land surface, (ft.)					
446	--	--	--	C,W	S	Flowed when drilled. Screen at 725-739 feet.
447	--	--	--	C,E	D	
448	--	--	--	C,G	D,S	Flowed until about 1942. Thirty feet of screen on bottom.
449	+		July 1, 1941	C,G	Ind	Supplies water for cotton gin. Flow 2 gallons a minute $3\frac{1}{2}$ feet above
	4.2		Nov. 8, 1946			
450	--	--	--	C,W	D,S	Flowed when ground on July 1, 1941. drilled.
451	--	--	--	T,G	Irr	Drilled for rice irrigation. Sanded up and was not used much in 1946.
452	d/ 6.0		1939	C,W	D,S	Water from sand at 240-260 feet.
453	--	--	--	C,W	D,S	
454	16.0		Apr. 14, 1931	A	Ind	At ice plant. Furnished Angleton public supply until 1935.
455	15.3		Oct. 10, 1946	None	N	Drilled to 1,000 feet as test and filled to 413 feet. Screen at 393-413
456	d/ 14.0		Nov. 1, 1940	T,E	P	Tested at 375 gallons a minute, operated at 250 gallons a minute. Gravel-walled. See log.
	d/ 20		Oct. 1946			
457	d/ 21		Nov. 6, 1944	T,E	P	Drawdown 43 feet after pumping 250 gallons a minute for 24 hours when drilled. Screens in sands between 745 and 929 feet. Gravel-walled. See
	d/ 20		Oct. 1946			
458	d/+		Aug. 1912	None	N	Formerly used for rice irrigation. Flow 300 gallons a minute, and yield to pump 2,000 gallons a minute when drilled. Screens in sands between 73 and 905 feet. See log.
459	+		May 25, 1939	Flows	S	
460	d/ 1.0		Nov. 1940	T,E, 1	D,S	Screen at 280-301 feet. See log.
461	+		May 25, 1939	Flows	S	
462	+		do.	Flows	S	
463	+		do.	Flows	S	Flow $\frac{3}{4}$ -inch stream 2 feet above ground on May 25, 1939.
464	--	--	--	C,W	D,S	
465	--	--	--	--	--	Oil test. See partial log.
466	--	--	--	--	--	Formerly used for rice irrigation. Flowed when drilled. Screens in sands between 69 and 905 feet. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Angleton	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
467	10 $\frac{1}{2}$ miles east	Freeport Sulphur Co. No. 18	Layne-Texas Co.	1927	623	24, 15, 10	--
468	do.	Freeport Sulphur Co. No. 20	do.	1927	241	24, 12	--
469	do.	Freeport Sulphur Co. No. 19	do.	1927	614	24, 15, 10	--
470	do.	Freeport Sulphur Co. No. 25	Freeport Sulphur Co.	1944	239	10	--
471	do.	Freeport Sulphur Co. No. 22	do.	1942	628	10	--
472	do.	Freeport Sulphur Co. No. 23	do.	1942	235	10	--
473	do.	Freeport Sulphur Co. No. 24	do.	1943	245	16, 8	--
474	do.	Freeport Sulphur Co. No. 12	--	1925	592	10, 6	--
475	do.	Freeport Sulphur Co. test No. 4	Layne-Texas Co.	1925	753	--	--
476	11 miles east	Freeport Sulphur Co. No. 28	Freeport Sulphur Co.	1946	240	10	--
477	do.	Freeport Sulphur Co. No. 26	do.	1944	238	10	--
*478	do.	Freeport Sulphur Co. No. 27	do.	1945	243	10	--

Distance from Alvin

(Wells east of the Brazos River)

500	21 miles southwest	J. E. Fairfield	L. Patterson	1937	325	8	--
501	do.	do.	F. Turner	1919	315	2	--
502	do.	C. W. Chapman	-- Meyer	1918	364	2	--
503	19 miles southwest	do.	F. Turner	1927	420	2	1.5
504	18 miles southwest	Sadie Lockridge	--	1912	400	2	--

* For record of well 479, see pages 54 and 55.

Well	WATER LEVEL		Date of measurement	Method of lift	Use of water	Remarks
	(above (+) or below and surface ft.)					
467	d/	27	June 23, 1927	T,E	Ind	Combined average daily yield of wells 467 to 478 was 3,300,000 gallons in 1946. Yield 480 gallons a minute.
468	--	--	--	T,E	Ind	Screens in sands between 126 and 241 feet. Yield 550 gallons a minute.
469	d/	29	July 19, 1927	None	N	Screens in sands between 215 and 610 feet. See log.
470	d/	50	Sept. 1945	T,E	Ind	Screen at 199-239 feet. Pumping level 108 feet after many hours pumping 315 gallons a minute on October 4, 1946.
471	d/	50	Sept. 1945	T,E	Ind	Screens at 225-235 and 590-620 feet. Pumping level 150 feet after many hours pumping 185 gallons a minute on Oct. 4, 1946. See log.
472	d/	50	Sept. 1945	T,E	Ind	Screen at 195-235 feet. Pumping level 133 feet after many hours pumping 230 gallons a minute on Oct. 4, 1946. See log.
473	d/	50	Sept. 1945	T,E	Ind	Screen at 195-235 feet. Pumping level 92 feet after many hours pumping 160 gallons a minute on October 4, 1946. Temperature 73° F. See log.
474	d/	50	Sept. 1945	T,E	Ind	Screen at 552-592 feet. Pumping level 79 feet after many hours pumping 80 gallons a minute on October 4, 1946. Temperature 78½° F.
475	--	--	--	--	--	Water level 29 feet on test of sand at 113-160 feet; water level 55 feet on test of sand at 198-230 feet when drilled. See log.
476	--	--	--	T,E	Ind	Screens at 192-212 and 220-240 feet. Pumping level 134 feet after many hours pumping 315 gallons a minute on October 4, 1946. Temperature 74° F.
477	d/	50	Sept. 1945	T,E	Ind	Screens at 104-144 and 198-238 feet. Pumping level 105 feet after many hours pumping 380 gallons a minute on October 4, 1946.
478	--	--	--	T,E	Ind	Screens at 116-148 and 208-248 feet. Pumping level 128 feet after many hours pumping 315 gallons a minute on October 4, 1946.
500	--	--	--	--	--	Water from pea gravel at 270-325 feet.
501	d/	15	--	C,E, 1	D,S	
502	--	--	--	C,W	D,S	
503	1.5 7.8	Apr. 13, 1931 May 23, 1939		None	N	Formerly supplied school
504	d/	9	--	C,E	D,S	

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Alvin	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
505	18 miles southwest	Ray D. Moyle	L. Patterson	1931	579	--	0.0
506	17 miles southwest	J. A. Fite	do.	1912	598	6	1.5
507	18 $\frac{1}{2}$ miles west	Texas Prison System Darrington State Farm	Tom Worrel	1939	655+	6, 2	--
508	15 miles west	Hamilton Estate	--	--	511	5	0.0
509	do.	do.	--	--	220	4	0.5
510	14 $\frac{1}{2}$ miles west	House and Brown	--	--	300+	1	2.5
511	do.	Judge Tigner	--	--	40	--	--
512	15 miles west	Texas Prison System Darrington State Farm	Tom Worrel	1938	1,371	6, 4	--
513	14 miles west	H. L. Trammel	L. Patterson	--	300	2	1.0
514	14 $\frac{1}{2}$ miles southwest	Otto Sens Club	do.	1925	792	2	1.5
515	do.	do.	do.	1923	900+	2	0.2
516	do.	do.	do.	1923	600+	2	0.4
517	In Rosharon	China Grove School	do.	1936	792	2	--
518	12 miles southwest	J. A. Fite	--	1934	350+	4	--
519	do.	do.	--	1934	350+	4	4.5
520	do.	Crown Petroleum Corp.	Bob O'Day	1945	350+	4	1.0
521	12 $\frac{1}{2}$ miles southwest	J. A. Fite	--	1934	350+	4	1.5
522	11 $\frac{1}{2}$ miles west	C. Martin	Layne-Texas Co.	1923	906	26, 10	0.0
523	10 miles west	Bert Pritchett	Bert Pritchett	1933	30	2	1.5
524	9 $\frac{1}{2}$ miles west	Frank Prachar	Frank Prachar	1932	27	1 $\frac{1}{4}$	--
525	4 miles southwest	Isaac Estate	T. W. Kettler	1927	30	4	--
526	2 $\frac{1}{2}$ miles southwest	Humble Oil and Refining Co.	L. Patterson	1941	666	4	1.8
527	2 miles southwest	R. L. Colley	R. L. Colley	1925	54	2	--
528	1 $\frac{1}{4}$ miles northwest	W. L. Heller	W. L. Heller	1916	151	4	--
529	In Alvin	Gulf States Utilities Co.	--	1922	158	10	1.5

Well	WATER LEVEL		Date of measurement	Method of lift b/	Use of water c/	Remarks
	Above (+) or below land surface (ft.)	d/				
505	d/ 15		1931	C,H	D	Screen at 549-579 feet.
506	3.5 7.4		Apr. 13, 1931 May 23, 1939	C,H	D	Screen at 558-598 feet. Flowed until 1930.
507	d/ 12		1939	C,W	S	Screened bottom 12 feet.
508	15.4		Apr. 10, 1931	C,H	D,S	
509	7.6		do.	C,W	S	
510	17.4		do.	C,W	D,S	
511	--		--	C,H	D,S	
512	d/ 19		1938-1939	T,E, 10	D,S	Screen at 1,331-1,371 feet.
513	14.7		Apr. 13, 1931	C,E, 3	D	
514	8.7 7.1		Apr. 13, 1931 July 31, 1946	None	N	
515	9.9 19.1		May 22, 1939 July 31, 1946	None	N	
516	4.5		July 31, 1946	C,W	D	
517	d/ 14		--	C,E	P	Screen at 772-792 feet.
518	17.0		July 31, 1946	None	N	Supplied drilling rig.
519	17.1		do.	None	N	Do.
520	17.0		do.	None	N	Do.
521	24.4		do.	None	N	Do.
522	7.9 17.4 23.0		Apr. 10, 1931 May 22, 1939 July 31, 1946	T,-	N	Used for rice irrigation until 1936. Screens in sands between 361 and 904 feet. Yield 2,200 gallons a minute
523	5.6		May 22, 1939	C,E	D	when drilled. See log.
524	--		--	C,H	D	
525	--		--	C,W	D,S	
526	28.9		Aug. 27, 1946	None	N	Supplied drilling rig, R. L. Colley lease. Screen at 631-663 feet. See
527	--		--	C,E, 1/2	D,S	log.
528	d/ 10		--	C,E, 1/2	D,Irr	Screen at 135-151 feet. Yield 25 gallons a minute.
529	26.4		Apr. 16, 1931	A	Irr	Formerly furnished part of the Alvin public supply.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Alvin	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
530	In Alvin	City of Alvin No. 1	--	1909	750	8	2.0
531	dc.	City of Alvin No. 2	Layne-Texas Co.	1936	722	13, 6	--
532	do.	Santa Fe Ry. Co.	do.	1945	191	26, 10	--
533	2 miles south	Phillips Petroleum Co.	Pat O'Day	1945	156	4	--
534	2¼ miles southwest	John Savage	John Savage	1928	16	1¼	--
535	4½ miles south	G. F. Plummer	L. Patterson	1930	843	2	0.0
536	5½ miles southwest	Rowan Drilling Co.	--	1943	485	4	0.0
537	6 miles southwest	Humble Oil and Refining Co.	L. Patterson	1940	473	4	5.7
538	do.	C. and L. Knappe	Pat O'Day	1930	1,118	4	2.6
539	do.	C. C. Waits	C. C. Waits	1931	20	1¼	--
540	6½ miles southwest	W. Russel	--	--	600	10	--
541	7 miles southwest	Boy Scouts of America	L. Patterson	1936	350+	2	--
542	do.	do.	do.	1930	550+	2	1.2
543	7½ miles southwest	Pan-American Prod. Co.	do.	1946	998	4	3.6
544	10 miles southwest	W. G. Simpson	American Water Co.	1945	700	18, 12	11.0
545	In Liverpool	H. Clement	--	1925	26	1¼	--
546	do.	Liverpool School	-- Brandon	1929	500	2	--
547	10 miles south	J. H. Clement	do.	1934	183	2	--
548	12 miles south	South Texas Water Co.	Gray Bros.	1938	98	1¼	--
549	11 miles south	John Beckett	John Beckett	1917	30	4	--
550	9 miles south	Hans Peterson	--	1938	65	4	--
551	8 miles south	Chccolate Bayou School	E. J. Joseph	1946	220	2	--

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below (-) land surface (ft.)	Date of measurement			
530	40.6 d/ 65.5 d/ 98.0	Apr. 16, 1931 Nov. 1939 May 1946	A	P	Yield 100 gallons a minute in 1946.
531	d/ 52.5 d/ 100.0	Jan. 20, 1937 May 1946	T, E, 15	P	Screen in sand at 590-715 feet. Gravel-walled. Drawdown 37½ feet after pumping 330 gallons a minute for 24 hours when drilled. See log.
532	d/ 30	Jan. 15, 1945	--	RR	Screen at 128-188 feet. Drawdown 55 feet while pumping 265 gallons a minute when drilled. See log.
533	--	--	T, E, 2	P	Supplies oil field camp. Screen at 132-152 feet. See log.
534	--	--	C, H	D, S	
535	d/ 20 d/ 62	July 1930 Fall 1945	C, W	D, S	
536	d/ 21	Spring 1945	A	D, S	Supplied drilling rigs, Bradbury lease.
537	22.9	July 30, 1946	A	D, S	Supplied drilling rigs, Hubbard lease. Screen at 441-473 feet. See log.
538	+ 8 5.4 6.8	Apr. 16, 1931 May 19, 1939 Aug. 29, 1946	None	N	Flow 4 gallons a minute on April 16, 1931. Ceased to flow in 1938. Temperature 79° F.
539	--	--	C, G, 2½	D, S	
540	--	--	C, W	D	Ceased to flow in 1937.
541	--	--	A	P	Supplies camp and swimming pool at Mohawk Camp.
542	23.0	Aug. 29, 1946	C, H	D, S	Flowed for several years.
543	24.8	do.	None	N	Supplied drilling rig, Callahan lease. Casing slotted at 978-998 feet.
544	d/ 8 13.8	July 1945 Aug. 29, 1946	T, G, 80	Irr	Drilled for rice irrigation. Sanded up and was used very little in 1946.
545	--	--	C, H	D	See log.
546	--	--	C, W	P	
547	--	--	C, H	D, S	Water from sand at 168-183 feet.
548	--	--	C, H	D, S	
549	--	--	C, W	S	
550	--	--	T, G 12	D, Irr	Irrigates nursery.
551	--	--	J, E	P	Casing perforated bottom 10 feet.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Alvin	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
552	8 miles south	Stanolind Oil and Gas Co.	Henry Lane	1945	226	4	0.8
553	7 miles south	Phillips Petroleum Co.	L. Patterson	--	600 ₊	4	3.9
554	do.	do.	do.	1945	400 ₊	4	1.5
555	6½ miles south	do.	do.	1945	700 ₊	4	--
556	6 miles south	do.	do.	1945	700 ₊	4	4.2
557	6½ miles southeast	do.	Pat O'Day	1946	96	4	0.0
558	6 miles southeast	Pan-American Gas Co.	--	--	100 ₊	4	--
559	do.	Dr. E.W.K. Andrau	Layne-Texas Co.	1939	1,185	16, 10	1.0
560	4½ miles south	Phillips Petroleum Co.	L. Patterson	1946	745 ₊	4	2.5
561	4½ miles southeast	Mustang School	Gray Bros.	--	60	--	--
562	5 miles southeast	Fred Trantow	Fred Trantow	1927	90	2½	--
563	6 miles southeast	Southern Methodist University	A. A. Tourea	1935	25	2½	--
564	7½ miles southeast	The Texas Co.	L. Patterson	1945	684	4	--
565	do.	do.	do.	1944	640	4	--
566	do.	do.	do.	1945	636	4	2.2
567	14 miles southeast	J. D. Hughes	--	--	180	2½	0.2
568	do.	do.	A. Tacguard	1919	189	3	0.2
569	do.	Humble Oil and Refining Co.	L. Patterson	1943	557	4	--
570	17 miles southeast	Joe D. Hughes	Joe D. Hughes	1938	75	2	--
571	16 miles southeast	Humble Oil and Refining Co.	L. Patterson	1942	972	4	--
572	16½ miles southeast	The Texas Co.	--	1926	1,387	--	--
*573	17½ miles southeast	Amarada Petroleum Co.	--	--	584	8	--

* For records of wells 574 and 575, see pages 54 and 55.

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
552	8.0	July 19, 1946	None	N	Wells 552 to 556 supplied drilling rigs, Houston Farms Dev. Co. B lease. Casing perforated at 201-226 feet.
553	23.1	July 25, 1946	None	N	
554	24.8	do.	None	N	Houston Farms Dev. Co. A lease.
555	--	--	A	Ind	Bernard lease. Yield 100 gallons a minute.
556	21.7	July 25, 1946	None	N	Smiley lease.
557	a/ 2	Mar. 1946	J,E	D,S, Ind	
558	--	--	C,E	D,S, Ind	
559	a/ 13 46.3	May 16, 1939 Aug. 28, 1946	None	N	Used for rice irrigation until 1942. Screens in sands between 344 and 906 feet. Drawdown 110 feet after pumping 980 gallons a minute for 24 hours when
560	76.2	July 25, 1946	None	N	Supplied drilling rig, Arm lease. drilled. See log.
561	--	--	C,H	F	
562	--	--	C,H	S	
563	--	--	C,E,G	D,S	
564	a/ 78	May 1945	J,E, l	D,S	Supplies water for oil field camp. Screen at 659-684 feet. See log.
565	a/ 51	May 1945	A	Ind	Supplied drilling rig, Wieting lease.
566	a/ 55 73.2	Apr. 1945 July 18, 1946	None	N	Do.
567	6.9	May 1, 1939	C,W	S	
568	3.0	do.	C,W	D,S	
569	--	--	T,E	D,Ind	Supplies water for oil field camp. Screen at 532-557 feet. See log.
570	--	--	C,W	S	
571	a/ 32	June 9, 1942	None	N	Supplied drilling rig, Houston Farms Dev. Co. lease. Screen at 950-972 feet.
572	--	--	--	--	Core test on Sweet lease. See log.
573	+	May 1, 1939	Flows	--	Flow 6 gallons a minute on May 1, 1939.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Pearland	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
(Wells east of the Brazos River)							
600	8 miles west	Ray Fogle	--	--	50	2	--
601	5 miles west	R. O. Wood	Pete Rogers	1931	87	3	--
602	3½ miles west	Frank Doherty	do.	--	80	2	--
603	3½ miles southwest	John Doherty	do.	1931	54	2	--
604	do.	do.	do.	1924	25+	2	--
605	do.	C. W. Massey	--	--	100	6	--
606	4 miles southwest	H. Richards	H. Richards	--	25	6	--
607	4½ miles southwest	Midstates Oil Corp.	--	--	200+	4	2.5
608	4¾ miles southwest	The Texas Co.	L. Patterson	1934	632	7	5.8
609	3¾ miles southwest	C. W. Massey	--	--	30+	3	--
610	1¾ miles southwest	T. P. Mahaney	--	--	20	2	--
611	2¼ miles southwest	Floyd Dimitt	Floyd Dimitt	1927	90	2	--
612	½ mile north	C. H. Alexander	C. H. Alexander	1946	1,773	20, 14	4.0
613	In Pearland	Santa Fe Ry. Co.	F. Standard	1916	507	8, 6	2.5
614	do.	Pearland School	Pat O'Day	1938	535	6, 4	--
615	do.	C. W. Massey	--	--	140	12	--
616	3¼ miles southeast	Magnolia Fruit Farm	Fred Standard	1908	512	6	1.0
617	4 miles southeast	Dixie Fig Farm	--	1909	475	4	--
618	4¼ miles southeast	A. W. Brown	-- Rutherford	--	140	3	--
619	do.	do.	Pat O'Day	--	140	6	--
620	3¼ miles southeast	L. L. Barnes	do.	1946	352	4	--
621	4½ miles southeast	Cecil Brown	Layne-Texas Co.	1931	560	8, 6	--

Well	WATER	LEVEL	Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
600	--	--	C,W	D,S	
601	d/ 10	--	C,W	D,S	
602	--	--	C,W	D,S	
603	--	--	C,G, 1 $\frac{1}{2}$	D,S	
604	--	--	C,H	S	
605	--	--	C,W	S	
606	--	--	C,H	D,S	
607	7.8	July 19, 1946	C,W	D,S,	Supplies oil field camp on F. Hart Ind lease.
608	102.3	do.	None	N	Supplied drilling rig, Morrison lease. Screen at 564-632 feet. Yield was 150
609	--	--	C,H	D,S	gallons a minute. See log.
610	--	--	C,H	D,S	
611	--	--	C,H	D	
612	82.6	Nov. 15, 1946	T,G	Irr	Used for rice irrigation. Casing perforated opposite all sands between 350 and 1,300 feet. Gravel-walled. Draw-down 32 feet after pumping about 1,200 gallons a minute for 65 minutes.
613	47.5 53.9 97.5	Apr. 16, 1931 Apr. 11, 1936 May 30, 1946	C,G, 10	RR	Designated as Brazoria County well 10 in Geological Survey water level reports. Screen at 477-507 feet. See
614	--	--	C,E, 3	D	log.
615	--	--	C,H	D,S	
616	12.7 9.4	May 24, 1939 June 25, 1946	C,W	D	
617	--	--	A,G	D	
618	--	--	T,G	D	Yield 75 gallons a minute.
619	15.3	Feb. 16, 1939	T,G	S,Irr	Screen at 118-138 feet. Yield about 250 gallons a minute.
620	d/ 55	May 1946	J,E, 1	D,S	Screen at 332-352 feet.
621	d/ 40	Dec. 29, 1931	T,E, 20	D,S, Irr	Screens in sands between 446 and 560 feet. Yield 558 gallons a minute when drilled. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Pearland	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) ^{a/}
622	4 $\frac{3}{4}$ miles southeast	Humble Oil and Refining Co.	L. Patterson	1936	495	4	3.0
623	4 miles southeast	Stanolind Oil and Gas Co.	--	1936	591	8, 6	1.2
624	4 $\frac{1}{2}$ miles southeast	Humble Oil and Refining Co.	L. Patterson	1936	516	6	--
625	5 $\frac{1}{2}$ miles southeast	Stanolind Oil and Gas Co.	--	1936	417	8, 6	0.7
626	do.	do.	--	1936	383	6	0.0
627	6 miles southeast	do.	--	1936	610	8, 6	0.0
628	5 miles southeast	do.	Layne-Texas Co.	1945	538	10, 4	2.7
629	do.	do.	--	1936	591	8, 6	--
630	do.	Humble Oil and Refining Co.	L. Patterson	1935	410	4	1.0
631	6 miles south	Frank Cisco	--	--	20	5	--
632	7 miles southwest	F. A. Goedecke	--	--	37	1 $\frac{1}{2}$	--
633	7 $\frac{1}{2}$ miles southwest	A. Huepper	--	--	18	1 $\frac{1}{2}$	--
634	do.	A. J. Hicks	-- McColley	1920	90	2	--
635	do.	L. O. Callihan	Loran Davis	--	62	1 $\frac{1}{2}$	--
636	7 miles southwest	do.	do.	--	35	1 $\frac{1}{2}$	--
637	6 $\frac{1}{2}$ miles southwest	Mrs. C. Marasckin	--	1932	52	1	--
638	7 miles southwest	Joe Corca	--	--	54	1 $\frac{1}{2}$	--
639	6 miles southwest	Gulf Oil Corp.	--	1936	480	6	2.3
640	do.	The Texas Co.	--	1936	1,229	10	--
641	do.	do.	L. Patterson	1935	776	7, 5	--
642	5 $\frac{1}{2}$ miles southwest	C. Matali	--	--	60	2	--
643	do.	The Texas Co. No. 1	L. Patterson	1932	300+	6	5.0
644	do.	The Texas Co. No. 2	do.	1933	194	9	1.5
645	do.	The Texas Co. No. 3	do.	1937	195	8, 6	5.0

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
622	89.9	July 1, 1946	None	N	Wells 622 to 630 supplied drilling rigs, C. Brown A lease. Screen at
623	94.0	June 21, 1946	None	N	Thornton lease. 452-482 feet. See log. Has 67 feet of screen.
624	--	--	T,E	D,Ind	Ford lease. Screen at 468-511 feet. Supplies oil field camp. See log.
625	67.2	June 21, 1946	None	N	Miller lease. Has 67 feet of screen.
626	20.8	do.	None	N	Surface lease. Screen at 343-383 feet.
627	94.5	do.	None	N	Barrett lease. Has 60 feet of screen.
628	93.1	do.	T,E, 30	D,Ind	Randall lease. Screen in sands between 472 and 538 feet. Yield 300
629	--	--	T,E	D,Ind	Drake [] gallons a minute. See log. lease. Screen at 524-591 feet. Sup-
630	d/ 20 65.4	Aug. 27, 1935 July 1, 1946	None	N	Cannan lease. [] plies oil field camp. Screen at 341-371 feet. See log.
631	--	--	C,H	D,S	
632	--	--	C,H	D	
633	--	--	C,H	D,S	
634	d/ 8	--	C,H,W	D	
635	--	--	C,H	D,S	Screen at 58-62 feet.
636	--	--	C,H	D,S	
637	--	--	C,W	D,S	
638	--	--	C,W	D,S	
639	58.5	July 19, 1946	C,G, 20	D,S, Ind	Supplied drilling rigs, Colby lease. Screen at 440-480 feet.
640	--	--	T,E	D,S, Ind	Oil test on Belcher B lease converted for water in 1940. Gun perforated at
641	--	--	None	N	Supplied [] 980-1,000 feet. See log. drilling rigs, Belcher B lease. First screened at 207-233 feet, then deepened and screen at 734-776 feet. See
642	--	--	C,H	D,S	[] log.
643	3.6	July 18, 1946	None	N	Wells 643 to 645 supplied drilling rigs, Belcher A lease.
644	12.3	do.	None	N	Screen at 172-194 feet. Yield 250 gallons a minute when drilled. See
645	10.2	do.	None	N	Screen at 159-195 feet. Yield [] log. 200 gallons a minute when drilled. See log.

Records of wells and springs in Brazoria County -- Continued

Well	Distance from Fearland	Owner	Driller	Date completed	Depth of well (ft.)	Diameter of well (in.)	Height of measuring point above ground (ft.) <u>a/</u>
646	5½ miles southwest	The Texas Co. No. 4	L. Patterson	1943	618	6	--
647	6 miles southwest	The Texas Pipe Line Co.	do.	1944	812	4	--
648	6½ miles southwest	Victor Del Bello	Loran Davis	--	50	1½	--
649	7½ miles southwest	J. W. Lewis	--	--	27	2	--
650	do.	Manvel School	Fat O'Day	1937	165	4	--
651	In Manvel	M. Pavlovich	--	--	65	--	--
652	9 miles southwest	M. H. Peters	M. H. Peters	1934	36	1½	--
*653	10 miles southwest	Donald Ford	Pete Rogers	1938	60	--	--

a/ Measuring point is usually above ground at top of casing, pump base, pipe clamp or well curb. If below ground the figures are preceded by a minus (-) sign.

b/ T, turbine; C, cylinder; J, jet type; A, air or gas lift; E, electric; G, gasoline or diesel; W, windmill; H, hand. Number indicates horsepower.

* For records of wells 654 and 655, see pages 54 and 55.

Well	WATER LEVEL		Method of lift	Use of water	Remarks
	Above (+) or below land surface (ft.)	Date of measurement			
646	--	--	A	Ind	Screen at 594-618 feet. Yield 200 gallons a minute when drilled. See
647	--	--	A	D,Ind	Screen at 766-812 feet. See log.
648	--	--	C,H,W	D,S	
649	--	--	C,H	D,S	
650	--	--	C,E, 2	P	Screen at 145-165 feet.
651	--	--	C,G	D,S	
652	--	--	C,W	D,S	
653	--	--	C,W	D	

c/ Ind, industrial; P, public supply; RR, railroad; D, domestic; S, stock; Irr, irrigation; N, not used.

d/ Water level reported by owner or driller.

Records of wells and springs in Brazoria County -- Continued

Well	Location	Owner	Date completed	Depth of well (ft.)
64	12 miles northwest of West Columbia	General Crude Oil Co., Wisdom No. 1	1943	4,845+
65	8 miles west of West Columbia	Humble Oil and Refining Co., M. M. McFarland No. 1	1946	6,910+
164	4 miles south of Brazoria	Grabowski and Capps, D. I. Lowe No. 1	1941	1,018+
359	8 miles northeast of Velasco	Sterling Oil and Refining Co., Shank No. 1	1941	2,790+
479	10 miles northeast of Angleton	Humble Oil and Refining Co., Moller No. 1	1936	3,000+
574	8 miles southeast of Alvin	McCarthy Drilling Co., Houston Farms Development Co. No. 2	1939	3,498
575	13 miles southeast of Alvin	Strake Petroleum Co., Inc., Griffith No. 1	1940	2,375+
654	5 miles southeast of Pearland	Stanolind Oil and Gas Co., Drake No. 7	1936	1,781+
655	9 miles southwest of Pearland	J. W. Frazier Drilling Co., J. C. Thompson et.al, No. 1	1945	6,054

Well	Remarks
64	Oil test. Electrical log from 32 to 4,845 feet indicates fresh water in sands from 70 to 160, and 770 to 805 feet, and brackish water in sands from 620 to 730 and 805 to 1,175 feet. Salty water in sands below 1,175
65	Oil test. Electrical log from 38 to 6,910 feet indicates fresh water in sands between 38 and 150 feet; brackish water in sands from 304 to 340, 410 to 470, 600 to 700 and 740 to 830 feet. Salty water in sands below
164	Oil test. Electrical log from 83 to 1,018 feet indicates fresh water in sands from 98 to 107, 150 to 168, and 316 to 356 feet, and brackish water in sands from 525 to 560 feet. Salty water in sands below 560 feet.
359	Oil test. Electrical log from 28 to 2,790 feet indicates fresh water in sands from 280 to 308 feet, brackish water in sand from 110 to 130 feet.
479	Oil test. Electrical log from 143 to 3,000 feet indicates fresh water in sands from 250 to 300, 420 to 490, 590 to 630 feet; slightly brackish to brackish water in sands from 900 to 990 feet; salty water in sands below 990 feet.
574	Oil test. Electrical log from 47 to 3,498 feet indicates fresh water in sands from 105 to 125, 140 to 187, 390 to 405, 480 to 525, 605 to 618, and 670 to 825 feet; brackish water in sands from 1,035 to 1,075, 1,139 to 1,152 and 1,180 to 1,217 feet. Salty water in sands below 1,217 feet.
575	Oil test. Electrical log from 73 to 2,373 feet indicates fresh water in sands from 80 to 130, 410 to 424, 520 to 540, and 719 to 840 feet; brackish to salty water in sands from 840 to 1,106 feet and salty water in sands
654	Oil test. Electrical log from 107 to 1,784 feet. indicates fresh water in sands from 240 to 255, 335 to 365, 385 to 405 and 495 to 775 feet; brackish water in sands and sand zones from 780 to 806, 825 to 870, 1,005 to 1,140 feet; and brackish to salty water in sands below
655	Oil test. Electrical log from 603 to 6,054 feet indicates fresh water in sands from 785 to 860, 885 to 910, 950 to 1,030, 1,130 to 1,210 and 1,270 to 1,328 feet; slightly brackish to brackish water in sands from 1,334 to 1,480, 1,565 to 1,620, 1,670 to 1,720 and 1,745 to 1,780 feet. Salty water in sands below 1,780 feet.

Table of drillers' logs, Brazoria County, Texas

		Thickness (feet)	Depth (feet)			Thickness (feet)	Depth (feet)
<u>Well 1, partial log</u>				<u>Well 1, partial log -- continued</u>			
L. and M. Production Co. No. 3, on Mrs. Belle Wisdom lease, 12 $\frac{1}{2}$ miles northwest of West Columbia.				Gumbo	22	1020	
Surface soil	6	6	Water sand	4	1024		
Clay	34	40	Hard sand	6	1030		
Sand	20	60	Gumbo	24	1054		
Clay	5	65	Water sand	3	1057		
Stiff clay	50	115	Sandy lime and shale	29	1086		
Sandy clay	30	145	Gummy lime	30	1116		
Gumbo	80	225	Hard sand	8	1124		
Sand and boulders	30	255	Fine sand	31	1155		
Gumbo	35	290	Gumbo	3	1158		
Sand and boulders	20	310	Hard sand	2	1160		
Gumbo	30	340	Gumbo and lime	58	1218		
Sand and boulders	20	360	Sand	4	1222		
Gumbo	35	395	Gumbo, lime, and boulders	43	1265		
Sand and boulders	20	415	Sandy lime rock	1	1266		
Gumbo	50	465	Dark shale	6	1272		
Sand, shale, and boulders	40	505	Dark lime rock	4	1276		
Gumbo	15	520	Lime rock	5	1281		
Blue gumbo	63	583	Hard shale	3	1284		
Tough blue gumbo	42	625	Sticky shale and lime	7	1291		
Gumbo and lime	72	697	Sand and shale	42	1333		
Broken rock	2	699	Sandy shale	4	1337		
Water sand	72	771	Shale and lime	3	1340		
Gumbo	8	779	Sand and shale	3	1343		
Water sand	5	784	Sticky gumbo and lime nodules	7	1350		
Fine sand	30	814	Sticky blue gumbo and lime	15	1365		
Hard sand	4	818	Gumbo, sand, and lime	10	1375		
Fine sand	17	835	Tough blue gumbo	12	1387		
Sand rock	3	838	Tough blue gumbo and lime streaks	18	1405		
Gumbo	25	863	Gumbo, sand, and lime	22	1427		
Hard sandy lime rock	2	865	Tough blue gumbo and lime nodules	48	1475		
Broken sandy lime rock	19	884	Shale and lime	2	1477		
Gumbo	1	885	Crystallized lime and sand	8	1485		
Blue gumbo	50	935	Crystallized lime rock	69	1554		
Gumbo	5	940	Sticky blue gumbo and lime streaks	16	1570		
Water sand	12	952	Flaky shale, pyrite and lime	25	1595		
Sandy lime rock	11	963	TOTAL DEPTH		2745		
Gumbo	15	978					
Gray lime rock	2	980					
Sand	2	982					
Water sand	16	998					

Table of drillers' logs, Brazoria County -- Continued

		Thickness	Depth			Thickness	Depth
		(feet)	(feet)			(feet)	(feet)
<u>Well 5</u>				<u>Well 31</u>			
Sinclair Refining Co., 10 $\frac{1}{2}$ miles north-west of West Columbia.				Humble Oil and Refining Co., on Williams and Woodson lease, 9 miles northwest of West Columbia.			
Grass roots	4	4	Surface material	24	24		
Red clay	13	17	Sand	19	43		
Red sand	16	33	Shale	14	57		
Chalk	46	79	Sand	22	79		
Sand rock	4	83	Shale	24	103		
White pack sand	9	92	Sand	50	153		
Water sand	10	102	Shale	58	211		
<u>Well 18</u>				<u>Well 47</u>			
Humble Oil and Refining Co., on L. T. Lambert lease, 11 miles northwest of West Columbia.				The Texas Co., on W. H. Abrams lease, 2 miles northwest of West Columbia.			
Surface	24	24	Sand	17	17		
Sand	17	41	Sand and clay	69	86		
Shale	24	65	Clay	20	106		
Sand	67	132	Sand	3	109		
Shale	26	158	Gumbo	39	148		
Sand and shale	11	169	Sand	8	156		
Shale	138	307	Gumbo	144	300		
Sand	18	325	Water sand	23	323		
Shale	98	423	Gumbo	19	342		
Sand and shale	5	428	Fine-grained sand	16	358		
Shale	16	444	Gumbo	52	410		
Sand	29	473	Fine-grained sand	23	433		
<u>Well 29</u>				<u>Well 47</u>			
Humble Oil and Refining Co., on McFarland lease, 8 miles northwest of West Columbia.				The Texas Co., on W. H. Abrams lease, 2 miles northwest of West Columbia.			
Surface	26	26	Gumbo	59	492		
Sand	21	47	Sand	22	514		
Sand and shale	22	69	Gumbo	17	531		
Sand	64	133	Water sand	44	575		
Shale	132	265	Gumbo	2	577		
Shale and sand	22	287					
Shale	22	309					
Sand	22	331					
Shale	77	408					
Sand	44	452					

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
<u>Well 49</u>			<u>Well 51 -- continued</u>		
The Texas Co., on W. C. Hogg lease, $1\frac{1}{4}$ miles northwest of West Columbia.			Blue shale	38	358
Surface soil	25	25	Pock	1	359
Shale	36	61	Sand	1	360
Sand	8	69	Blue sand	20	380
Shale	25	94	Sand	120	500
Sand	28	122	Water-bearing rock		500
Shale	94	216	<u>Well 54</u>		
Sand	77	293	City of West Columbia No. 1, in West Columbia.		
Shale	32	325	Soil	1	1
Sand	28	353	Red clay	6	7
Shale	12	365	Red and brown sand	43	50
Sand	16	381	Gray sand	10	60
Shale	9	390	Clay, streaks of sand	16	76
Sand	12	402	Coarse-grained sand and fine gravel	45	121
Shale	24	426	Streaks clay and sand	22	143
Sand	17	443	Clay	24	167
Shale	37	480	Sand	10	177
Sand	44	524	Clay, streaks of sand	12	189
<u>Well 51</u>			Clay, sand breaks	133	322
Equitable Mining Co., in West Columbia.			Rock	1	323
White clay	2	2	Clay	9	332
Red clay	8	10	Sand	20	352
Gray sand	15	25	Sand, shale breaks	34	356
White clay	1	26	Fine-grained sand, shale streaks	74	460
Quicksand	24	50	Blue shale	21	481
Yellow clay	10	60	Sandy shale	13	494
Quicksand	1	61	Fine-grained white sand	22	516
Gray sand	23	84	Shale	18	534
Lignite	6	90	Sand with shale streaks	6	540
White clay	15	105	Coarse-grained sand	8	548
Soapstone	15	120	Shale	23	571
Blue shale	14	134	Sand and shale breaks	40	611
Blue clay	18	152	Shale	13	624
Rock	4	156	Sand (good)	25	649
Blue sand, clay, and streaks of rock	112	268	Tough shale	10	659
Rock	1	269			
Sand	1	270			
Blue clay	18	288			
Hard rock	7	295			
Blue clay	19	314			
Quicksand	6	320			

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 55</u>		
City of West Columbia No. 2, 1 1/2 miles West Columbia.		
Surface material	27	27
Shale	37	64
Sand	86	150
Shale	20	170
Sand	10	180
Shale	146	326
Sand	30	356
Sand and shale	9	365
Shale	25	390
Sandy shale	27	417
Sand	5	422
Sandy shale	9	431
Sand	16	447
Shale	48	495
Sand	35	525
Shale	8	533
Sand	15	548
Shale	3	551
Sand	5	556
Shale	19	575
Sand	40	615

	Thickness (feet)	Depth (feet)
<u>Well 100</u>		
Defense Plant Corp. test 1, 1 1/2 miles west of Brazoria.		
Surface clay	11	11
Good sand and thin layers of clay	49	60
Soft clay	17	77
Good sand	20	97
Clay	5	102
Good sand	54	156
Clay	41	197
Coarse-grained sand	8	205
Sandy clay	52	257
Broken sand	19	276
Clay	10	286
Sand	33	319
Clay	23	342
Sandy clay	6	348
Fine-grained sand	10	358
Clay	15	373
Sand	4	377
Clay	63	440
Sand	19	459

	Thickness (feet)	Depth (feet)
<u>Well 100-- Continued</u>		
Stough clay	24	483
Sand	7	490
Clay	2	492
Sand	11	503
Stough clay	28	531
Sand	5	536
Clay	4	540
Sand	5	545
Clay	34	579
Sand	15	594
Clay	27	621
Sandy clay	25	646
Sand	25	671
Clay	4	675
Sand	30	705
Clay	27	732
Sand	7	739
Clay	9	748
Sand	13	761
Clay	13	774

	Thickness (feet)	Depth (feet)
<u>Well 101</u>		
Defense Plant Corp. test 2, 1 1/2 miles west of Brazoria.		
Surface clay	14	14
Sand	17	31
Clay	4	35
Sand and thin layers of clay	19	54
Clay	12	66
Sandy clay	11	77
Clay	11	88
Sand and clay layers	22	110
Clean sand	9	119
Clay	2	121
Clean coarse-grained sand	35	156
Clay	5	161

	Thickness (feet)	Depth (feet)
<u>Well 102</u>		
Defense Plant Corp. No. 3, 1 1/2 miles west of Brazoria.		
Surface material	11	11
Sand	61	72
Shale	24	96
Sand	68	164

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 103</u>		
Defense Plant Corp. No. 1, 11 miles west of Brazoria.		
Black surface soil	4	4
Red clay	8	12
Sand	15	27
Few streaks sand - red clay and layers	41	68
Red clay	24	92
Sand	45	137
Coarse-grained sand	18	155
Tough clay	4	159

	Thickness (feet)	Depth (feet)
<u>Well 104</u>		
Defense Plant Corp. No. 5, 11 miles west of Brazoria.		
Surface material	12	12
Sand	28	40
Shale	55	95
Sand	75	170
Shale	21	291
Sand	16	307
Shale	43	350
Sand	28	378
Shale	50	428
Sand	75	503
Shale	39	542
Sand	16	558
Shale	30	588
Sand	15	603
Shale	59	662
Sand	21	683
Shale	2	685
Sand	30	715
Shale		-

	Thickness (feet)	Depth (feet)
<u>Well 105</u>		
Defense Plant Corp. No. 2, 11 miles west of Brazoria.		
Surface material	12	12
Sand	62	74
Shale	21	95
Sand	69	164
Shale	2	166

	Thickness (feet)	Depth (feet)
<u>Well 106</u>		
Defense Plant Corp. No. 4, 11 miles west of Brazoria.		
Surface material	12	12
Sand	58	70
Shale	28	98
Sand	71	169

	Thickness (feet)	Depth (feet)
<u>Well 107</u>		
J. S. Abercrombie Co., on Larsen-Edling lease, 10 miles west of Brazoria.		
Surface soil	3	3
Surface clay	9	12
Surface sand	58	70
Shale	42	112
Sand	28	140

	Thickness (feet)	Depth (feet)
<u>Well 109</u>		
J. S. Abercrombie Co., on Armstrong Lake, 11 miles west of Brazoria.		
Surface dirt	2	2
Clay	5	7
Surface sand	33	40
Shale	19	59
Sand	21	80
Shale	17	97
Sand and sandstone rock	61	158

	Thickness (feet)	Depth (feet)
<u>Well 110</u>		
J. S. Abercrombie Co., on Armstrong Lake, 11 miles west of Brazoria.		
Dirt	2	2
Surface clay	8	10
Surface sand	23	33
Blue clay	22	55
Sandy shale	50	105
Sand	51	156

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 111</u>		
J. S. Abercrombie Co., on Armstrong Lake, 11 miles west of Brazoria.		
Surface soil	14	14
Sand	32	46
Sand and shale streaks	57	103
Sand	53	156

	Thickness (feet)	Depth (feet)
<u>Well 112</u>		
J. S. Abercrombie Co., on Armstrong Lake, 11 miles west of Brazoria.		
Surface soil	14	14
Sand	32	46
Sand and shale streaks	57	103
Sand	53	156

	Thickness (feet)	Depth (feet)
<u>Well 113</u>		
J. S. Abercrombie Co., on Armstrong Lake, 10 $\frac{1}{2}$ miles west of Brazoria.		
Surface	10	10
Sand	50	60
Shale	20	80
Sandy shale	10	90
Sand	50	140
Shale	13	153
Sand	27	180

	Thickness (feet)	Depth (feet)
<u>Well 116</u>		
J. S. Abercrombie Co., 11 miles west of Brazoria.		
Surface soil	10	10
Shale	12	22
Sand	22	44
Sand and shale	22	66
Shale	54	120
Sand	24	144

	Thickness (feet)	Depth (feet)
<u>Well 117</u>		
J. S. Abercrombie Co., on P. J. Reeves lease, 13 miles west of Brazoria.		

	Thickness (feet)	Depth (feet)
<u>Well 117--11 Continued</u>		
Surface soil	4	4
Surface clay	16	20
Surface sand	4	24
Shale	32	56
Sand and gravel	44	100

	Thickness (feet)	Depth (feet)
<u>Well 118</u>		
J. S. Abercrombie Co., on Mueller-Moline lease, 11 $\frac{1}{2}$ miles southwest of Brazoria.		
Clay	73	73
Sand and gravel	62	135

	Thickness (feet)	Depth (feet)
<u>Well 119, partial log</u>		
Transcontinental Oil Co., 10 $\frac{1}{2}$ miles west of Brazoria.		
Sand	133	133
Clay	46	179
Water sand	132	311
Gumbo	8	319
Sand	15	334
Gumbo	35	369
Gravel	15	384
Red clay	148	532
Packed sand	33	565
Gumbo	169	734
Sand	20	754
Gumbo	40	794
Packed sand	80	874
Gumbo	96	970
Packed sand	60	1030
Soft gumbo	40	1070
Sand and gravel	220	1290
Chalk	60	1350
Gumbo	30	1380
Broken lime	40	1420
Gumbo	75	1495
Broken lime	25	1520
Gumbo	15	1535
Broken lime	10	1545
Sandy lime	10	1555
Gumbo	38	1593
Sand and boulders	20	1613
Chalky lime	40	1653
Gumbo	52	1705
Sand and boulders	20	1725

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

			Thickness Depth			
			(feet)	(feet)		
<u>Well 110, partial log-continued</u>						
Broken lime	25	1750	The Texas Co., on H. L. Walker lease, 7½ miles west of Brazoria.			
Rock	1	1751				
Gumbo	70	1821	Surface sand and clay	24	24	
Sand and boulders	20	1841	Sand	44	68	
Gumbo	9	1850	Shale	66	134	
Sand and boulders	11	1861	Sand	16	150	
Packed sand and rock	24	1885	Shale	296	446	
Sand rock	5	1890	Sand	27	473	
Gumbo and gypsum	31	1921				
Gumbo	125	2046	<u>Well 144</u>			
Lime	24	2070	Jefferson Lake Sulphur Co., Inc., Patterson test 1, 3 miles south of Brazoria.			
Water sand	44	2114	Surface clay	53	53	
Gumbo	34	2148	Coarse-grained sand	31	84	
Water sand	30	2178	Shale	365	449	
Gumbo	50	2228	Coarse-grained sand	47	496	
Shale	24	2252	Shale	194	690	
Soft gumbo	50	2302	Coarse-grained sand	54	744	
Gumbo	166	2468	Shale	2	746	
Sandy shale	35	2503				
Sandy shale and boulders	35	2538	<u>Well 146</u>			
Pink gumbo	147	2685	Jefferson Lake Sulphur Co., Inc., Weims No. 2, 3 miles south of Brazoria.			
Sandy shale	7	2692	Clay	56	56	
Pink gumbo	92	2784	Sand	34	90	
Gumbo and boulders	25	2810	Shale	366	456	
Sand and boulders	10	2820	Sand	12	468	
Gumbo	22	2842	Shale	3	471	
Sandy shale and boulders	38	2880	Sand	1	472	
Gumbo and boulders	15	2895	Shale	1	473	
Sand and boulders	15	2910	Sand	18	491	
Gumbo	15	2925	Shale	9	500	
Sand and boulders	28	2953				
Gumbo	7	2960	<u>Well 147</u>			
Gumbo and boulders	48	3008	Jefferson Lake Sulphur Co., Inc., Weims No. 1, 3 miles south of Brazoria.			
TOTAL DEPTH		4783	Clay	56	56	
			Sand	29	85	
<u>Well 120</u>			Shale	365	450	
J. S. Abercrombie Co., 9 miles west of Brazoria.			Sand	45	495	
Surface	10	10				
Sand	20	30				
Shale	95	125				
Sand	25	150				

Table of drillers' logs, Brazoria County -- Continued

			Thickness Depth		Thickness Depth	
			(feet)	(feet)	(feet)	(feet)
<u>Well 149</u>						
Jefferson Lake Sulphur Co., Inc., Ring No. 1, 3 miles south of Brazoria.			Roxana Petroleum Corp., on Clemens State Farm, $3\frac{1}{2}$ miles southeast of Brazoria.			
Rotary above ground	5	5	Black, surface soil	4	4	
Surface clay	45	50	Red surface soil	3	7	
Sand	26	76	Red water sand	35	42	
Shale	29	105	Red clay	100	142	
Sand	12	117	Sand and gravel	15	157	
Shale	141	258	Red gumbo	35	192	
Sand	27	285	Red water sand	22	214	
Shale	32	317	Gumbo	170	384	
Sand	13	330	Blue gumbo	61	445	
Sandy shale	74	404	Water sand and gravel	15	460	
Sand	13	417	Red gumbo	153	613	
Shale	48	465	Blue shale and fossils	12	625	
Shale and boulders	8	473	Blue gumbo	107	732	
Sand and shale	11	484	Sand and fossils	10	742	
Sand	16	500	Red gumbo and lime	56	798	
Shale	4	504	Red gumbo	35	833	
			Water sand	5	838	
<u>Well 150</u>			Red gumbo	4	842	
Jefferson Lake Sulphur Co., Inc., Marcus Weims No. 1, 3 miles south of Brazoria.			Gravel, sandy shale, and fossils	44	886	
Rotary above ground	5	5	Pink gumbo	46	932	
Clay	49	54	Shale, fossils, and gravel	24	956	
Sand	17	71	Blue gumbo	6	962	
Gumbo	28	99	Shale, fossils, and gravel	28	990	
Shale	6	105	Blue gumbo	28	1018	
Sand and gravel	75	180	Water sand and gravel	37	1055	
Shale	27	207	Blue gumbo	4	1059	
Sand	10	217	Sand, gravel, and boulders	134	1193	
Shale	92	309	Blue gumbo	34	1227	
Sand	8	317	Water sand and gravel	42	1269	
Gumbo	10	327	Blue gumbo	10	1279	
Sandy shale	84	411	Rock	1	1280	
Sandy shale and boulders	43	454	Boulders, shale, and sandy gravel	27	1307	
Shale	8	462	Blue gumbo	26	1333	
Sand	2	464	Shale and boulders	15	1348	
Shale	5	469	Blue gumbo	21	1369	
Sand	37	506	Sandy gravel, boulders, and shale	33	1402	
Shale	5	511	Blue gumbo and lime	67	1469	
			Red and blue shale and boulders	18	1487	
			Blue gumbo	12	1499	
			Water sand and gravel	25	1524	
			Reddish-blue shale and boulders	25	1549	

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 151, partial log - continued</u>		
Water sand and boulders	18	1567
Blue gumbo	15	1583
Water sand and boulders	35	1618
Blue gumbo	65	1683
Blue gumbo and lime	47	1730
Water sand	3	1733
Sand and boulders	20	1753
Blue gumbo	57	1810
Blue gumbo and boulders	23	1833
Water sand	2	1835
Sandy gravel and fossils	3	1838
Blue gumbo	6	1844
Sandy lime	2	1846
Shaly lime and blue and red boulders	45	1891
Gumbo and blue lime	10	1901
Sand and boulders	12	1913
Blue gumbo	11	1924
Pink and blue gumbo	64	1988
Sandy lime and boulders	6	1994
Shale and boulders	4	1998
Hard sand rock	18	2016
Hard sand rock and pyrite	12	2028
Hard rock and streaks of soft rock	13	2041
Hard rock	1	2042
Blue gumbo and boulders	10	2052
Blue water sand	2	2054
Blue gumbo and boulders	7	2061
Blue gumbo, lime, and boulders	40	2101
Blue water sand	4	2105
Blue water sand, boulders, and streaks of shale	39	2144
Hard blue water sand, shale and boulders	11	2155
Hard sandy lime and pyrite	4	2159
Hard sandy lime, calcite, and pyrite	6	2165
Hard, sandy lime and pyrite	10	2175
Blue gumbo and lime	10	2185
Hard, sandy lime and pyrite	3	2188
Blue shale	11	2199
Sand and shale	2	2201
Hard lime and blue shale	3	2204
Blue gumbo and lime	33	2237
Blue water sand and shale	6	2243
Rock	6	2249

	Thickness (feet)	Depth (feet)
<u>Well 151, partial log - continued</u>		
Hard lime rock	1	2250
Blue shale and boulders	21	2271
Blue gumbo and boulders	15	2286
Hard, sandy lime rock	10	2296
Hard sand rock	6	2302
Blue gumbo and lime	3	2305
Hard sand rock	16	2321
Hard sand and pyrite	38	2359
Hard, sandy lime and pyrite	28	2387
Hard, sandy shale and lime	17	2404
Blue shale	2	2406
Hard, blue shale	12	2418
Gummy blue shale	60	2478
Gummy blue shale and lime	10	2488
Gummy blue shale	13	2501
TOTAL DEPTH		3102

Well 205, partial log

Shell Oil Co., Inc., on T. J. Poole lease,
13½ miles west of Freeport.

Surface soil	12	12
Surface sand	6	18
Clay	45	63
Water sand	175	238
Gumbo	75	313
Sand	43	356
Sandy shale	60	416
Shale	61	477
Sticky shale	19	496
Shale and boulders	11	507
Sticky shale	70	577
Shale and boulders	16	593
Sticky shale	31	624
Sand, fossils, and boulders	62	686
Sticky blue shale	14	700
Sandy shale and boulders	22	722
Gumbo	23	745
Shale and fossils	47	792
Sand and gravel	50	842
Shale and fossils	34	876
Sticky shale	66	942
Shale and boulders	78	1020

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 205, partial log - continued</u>		
Blue gumbo	19	1039
Sand	2	1041
Sandy shale and fossils	20	1061
Blue gumbo	23	1084
Shale and boulders	6	1090
Blue gumbo	99	1189
Sandy gumbo	24	1213
Water sand	2	1215
Sand and boulders	17	1232
Sandy shale and boulders	145	1377
Shale and fossils	32	1409
Sandy shale and fossils	5	1414
Sandy shale and boulders	6	1420
Shale and boulders	70	1490
Blue gumbo	30	1520
Gummy shale and fossils	31	1551
Sand	1	1552
Sandy lime	1	1553
Sand and shale	24	1577
Shale and boulders	9	1586
Blue gumbo	44	1630
Lime and calcite	6	1636
Sand and shale	6	1642
Sandy shale	18	1660
Lime rock	7	1667
Lime and calcite	12	1679
Hard shale and lime rock	11	1690
Hard sandy shale	40	1730
Shale and lime	70	1800
Gumbo and pink lime	30	1880
Gumbo and lime	30	1860
Shale and lime	33	1893
Water sand	11	1904
Sandy shale	30	1934
Salt water sand	21	1955
Sticky gumbo	67	2022
TOTAL DEPTH		5958

Well 211, partial log

Roxana Petroleum Corp., 12 $\frac{1}{2}$ miles west of Freeport.

Rivor bed sand	10	10
Gummy shale and shells	92	102
Gummy red shale	111	213
Gummy shale	302	515
Water sand	35	550
Shale and shells	100	650

	Thickness (feet)	Depth (feet)
<u>Well 211, partial log - continued</u>		
Gumbo	86	736
Shale	38	774
Shale and lime	20	794
Shale and shells	56	850
Gumbo	65	915
Shells	5	920
Fresh water sand	2	922
Sand and lime	28	950
Gummy shale and shells	50	1000
Gumbo	50	1050
Sandy shale	2	1052
Blue sandy shale and shells	2	1054
Shale and shells	12	1066
Gumbo	34	1100
Shale and shells	9	1109
Blue water sand	26	1135
Blue gumbo	10	1145
Brown and blue sandy shale	70	1215
Rock	1	1216
Dark blue shale and lime	4	1220
Blue gumbo	16	1236
Hard sand and shells	42	1278
Blue shale and lime streaks	44	1322
Blue shale, lime streaks, and shells	26	1348
Gummy blue shale	24	1372
Lime rock	8	1380
Lime and shells	11	1391
Blue gumbo	34	1425
Gummy blue shale and shells	70	1495
Blue water sand	14	1509
Blue shale and shells	56	1565
Blue gumbo	45	1610
Water sand	10	1620
Blue gumbo	59	1679
Tough brown and blue gumbo	179	1858
Blue water sand	5	1863
Blue gumbo	21	1884
Blue and brown gumbo	46	1930
Blue gumbo	159	2089
Blue gumbo and lime	42	2131
Blue gumbo	25	2156
Blue gumbo and lime	44	2200
Water sand	5	2205
Hard blue water sand	11	2216

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 211, partial log - continued</u>		
Blue water sand	19	2235
Blue gumbo	34	2269
Blue water sand and lime streaks	11	2280
Blue gumbo	15	2295
Sand and lime	2	2297
Blue sand and shale	15	2312
Blue gumbo	56	2368
Blue shale, calcite, and lime	11	2379
Blue gumbo	53	2432
Hard sandy lime rock	11	2443
Water sand	3	2446
Blue gumbo	13	2459
Blue gumbo and lime	105	2564
Blue and brown gumbo	92	2656
Blue gumbo	28	2684
Lime and sand	6	2690
Blue gumbo	80	2770
Blue gumbo and lime	39	2809
Blue water sand	11	2820
Blue gumbo	20	2840
Lime rock	8	2848
Hard sand and blue shale	2	2850
Hard water sand	5	2855
Hard blue sand	3	2858
Hard blue sand rock	22	2880
Sand and blue shale	20	2900
Hard sand and pyrite	2	2902
Lime rock	3	2905
TOTAL DEPTH		5337

Well 221

Freeport Sulphur Co., 5 $\frac{1}{2}$ miles northwest of Freeport.

Clay	10	10
Fine-grained sand	40	50
Clay	10	60
Sand	62	122
Clay	37	159
Sand and gravel	35	194
Gumbo	2	196

	Thickness (feet)	Depth (feet)
<u>Well 222</u>		
Freeport Sulphur Co., 4 $\frac{1}{2}$ miles northwest of Freeport.		
Clay	20	20
Fine-grained sand	15	35
Clay	20	55
Fine-grained sand	20	75
Gumbo	10	85
Fine-grained sand	20	105
Gumbo	67	172
Sand and gravel	36	208
Gumbo	2	210

Well 228

Freeport Sulphur Co., 4 $\frac{1}{2}$ miles west of Freeport.

Clay	75	75
Fine-grained sand	15	90
Gumbo	80	170
Sand and gravel	34	204
Gumbo	3	207

Well 230

Freeport Sulphur Co., 4 $\frac{1}{2}$ miles southwest of Freeport.

Clay	33	33
Gumbo	142	175
Sand and gumbo	25	200
Gumbo	3	203

Well 231

Freeport Sulphur Co., 4 $\frac{1}{2}$ miles southwest of Freeport.

Clay and gumbo	175	175
Fine-grained sand	5	180
Coarse-grained sand	15	195
Gravel	9	204
Gumbo	3	207

Well 232

U. S. Engineers, 4 $\frac{1}{2}$ miles southwest of Freeport.

Clay	41	41
Gray sand and clay layers	19	60
Clay	144	204
Gray sand and gravel	31	235
Clay	6	241

Table of drillers' logs, Brazoria County -- Continued

			Thickness Depth		
			(feet)	(feet)	
<u>Well 300</u>					
U. S. Engineers, 4 $\frac{1}{2}$ miles southwest of Velasco.					
Red and blue clay	100	100			
Clay	42	142			
Sandy clay	48	190			
Coarse-grained gray sand	34	224			
Clay	6	230			
<u>Well 301</u>					
Known as Reed well, 3 miles southwest of Velasco.					
Black asphaltic soil	30	30			
Yellow clay	12	42			
Quicksand	20	62			
Yellow clay	25	87			
Black clay	5	92			
Black clay and red ferruginous spots	70	162			
Black clay and minute white shells	27	189			
Quicksand	21	210			
Blue quicksand	16	226			
Black clay, and altered lime and iron	18	244			
Black clay and shale	3	247			
Black shale and sand	28	275			
Black shale	55	330			
Black shale and gravel	15	345			
Soft black clay and thin layer of hard rock	60	405			
Soft blue and yellow clay	62	467			
Yellow clay, sand, and shale	82	549			
Sand, pebbles, and shale	8	557			
Yellow clay, sand, and shale	30	587			
Hard rock	2	589			
Sand and large pebbles	2	591			
Gravel and flint	4	595			
Black clay and shale	2	597			
Hard rock	1	598			
<u>Well 303</u>					
Defense Plant Corp. No. 7, 2 $\frac{1}{4}$ miles southwest of Velasco.					
Black surface soil	3	3			
Red clay	20	23			
Fine-grained red sand	17	40			
Red clay and fine-grained red sand	36	76			
Gray shale	23	99			
Fine-grained gray sand	12	111			
Gray shale	73	184			
Gray sand-good	33	217			
Shale	7	224			
<u>Well 304</u>					
The Dow Chemical Co. No. 7, 2 miles southwest of Velasco.					
Fill and muck	12	12			
Clay	11	23			
Clay and streaks of sand	27	50			
Fine-grained sand	5	55			
Soft clay	19	74			
Fine-grained blue sand	12	86			
Clay	23	109			
Clay and sand	46	155			
White sand	20	175			
Clay	40	215			
Coarse-grained sand and gravel	32	247			
Clay	6	253			
<u>Well 305</u>					
The Dow Chemical Co. No. 6, 1 $\frac{1}{2}$ miles southwest of Velasco.					
Surface soil	2	2			
Muck	23	25			
Clay	9	34			
Fine-grained sand	10	44			
Clay, streaks of sand	47	91			
Blue clay	11	102			
Fine-grained sand	14	116			
Ped clay	5	121			
(Continued on next page)					

Table of drillers' logs, Brazoria County -- Continued

Well 305 --continued			Well 308 -- continued		
	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
Fine-grained brown sand	26	147	Red clay	54	57
Clay	74	221	Soft red clay	120	177
Coarse-grained sand and gravel	27	248	Sticky red clay	29	206
Tough clay	36	254	Good coarse-grained sand	24	230
<u>Well 306</u>			Shale	2	232
The Dow Chemical Co. No. 13, in Freeport.			Fine-grained sand	15	247
Surface soil	12	12	Shale	2	249
Sand	14	26	<u>Well 309</u>		
Clay	14	40	City of Freeport No. 7, in Freeport.		
Sand	21	61	Surface soil	3	3
Clay	19	80	Red clay	54	57
Sand	15	95	Soft red clay	120	177
Clay	21	116	Sticky red clay	29	206
Sandy clay	18	134	Good water sand	24	230
Clay	20	154	Shale	2	232
Sand	34	188	Coarse sand and gravel	15	247
Tough shale	17	205	Shale	2	249
Shale	65	270	<u>Well 310</u>		
Tough shale	7	277	City of Freeport No. 3, in Freeport.		
<u>Well 307</u>			Red and blue clay	20	20
The Dow Chemical Co. No. 14, in Freeport.			Sand	8	28
Clay, surface material	15	15	Red and blue clay	74	102
Clay	25	40	Shale and shell	23	125
Red Sand	18	58	Blue clay	25	150
Clay	21	79	Sand, shale, and shell	22	172
Sandy clay	20	99	Blue clay	53	225
Sand	10	109	Coarse-grained sand	25	250
Clay	9	113	Blue clay	1	251
Red sand	5	123	<u>Well 311</u>		
Sandy clay	10	133	City of Freeport No. 4, in Freeport.		
Clay	20	153	Red and yellow clay	15	15
Sandy clay	26	179	Fine-grained sand	10	25
Sand	51	230	Coarse-grained sand	10	35
<u>Well 308</u>			Yellow and blue clay	65	100
City of Freeport No. 6, in Freeport			Shale and shell	25	125
Surface soil	3	3	Blue clay	25	150
			Sand, shale, and shell	22	172
			Blue clay	53	225
			Coarse-grained sand	25	250

Table of drillers' logs, Brazoria County -- Continued

		Thickness	Depth			Thickness	Depth
		(feet)	(feet)			(feet)	(feet)
<u>Well 312</u>				<u>Well 315</u>			
City of Freeport No. 5, in Freeport.				The Dow Chemical Co. No. 2, 2 $\frac{1}{4}$ miles southeast of Velasco.			
Surface soil	5	5	Sand	48	48		
Clay	3	8	Soft clay and shell	30	78		
Fine-grained sandy clay	15	23	Sand	13	91		
Sand and shells	8	31	Clay	20	111		
Clay	69	100	Sand	15	126		
Sticky shale	26	126	Red and blue clay, streaks				
Sticky clay	11	137	of sand	27	153		
Soft shale and shells	38	175	Blue clay	33	186		
Sticky clay	51	226	Fine-grained gray sand	21	207		
Sand	23	249	Red clay	6	213		
Clay	1	250	Sand	43	256		
<u>Well 313</u>				<u>Well 316</u>			
The Dow Chemical Co. No. 5, 1 $\frac{3}{4}$ miles southeast of Velasco.				The Dow Chemical Co. No. 12, 2 $\frac{1}{2}$ miles southeast of Velasco.			
Soil	2	2	Sand and shell	36	36		
Clay	15	17	Clay	11	47		
White sand	18	33	Sand and fine-grained sand	74	121		
Sand, layers of clay	43	79	Sand (layers)	25	146		
Blue clay	12	91	Sandy shale	39	185		
Sand, layers of clay	81	113	Blue clay	33	218		
Clay	10	122	Sand	35	253		
Sand, layers of clay	89	211	Shale	33	286		
Sand and gravel	32	243	Shale and sand layers	48	334		
Clay	9	252	Sticky shale	20	354		
<u>Well 314</u>				<u>Well 317</u>			
The Dow Chemical Co. No. 11, 2 $\frac{1}{4}$ miles southeast of Velasco.				The Dow Chemical Co. No. 13, 2 $\frac{1}{2}$ miles southeast of Velasco.			
Fill	9	9	Soft shale	8	362		
Soft clay	8	17	Sticky shale	78	440		
Sand	15	32	Shale, soft, sandy	35	475		
Soft clay	27	59	Shale	110	585		
Clay	22	81	Sand	16	601		
Sticky clay	12	93	Sandy shale	10	611		
Blue clay	57	150	Shale	37	648		
Sand and shell breaks	33	183	Good sand	10	658		
Soft clay	45	228	Soft shale	12	670		
Fine-grained gray sand	26	254	Sand	15	685		
Coarse-grained sand	10	264	Sandy shale	11	696		
Clay	5	269	Sand	27	723		
				Shale	39	762	
				Sticky shale	32	794	
				Hard shale	10	804	
				Sticky shale	161	965	
				Sand	165	1130	

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 317</u>		
The Dow Chemical Co. No. 9, 2 $\frac{1}{4}$ miles southeast of Velasco.		
Sand	4	4
Blue clay	13	17
Sand	21	38
Blue clay	9	47
Soft blue shale, shell	92	139
Fine-grained sand	32	171
Soft blue shale	45	216
Good water sand	26	244
Fine-grained sand	2	246
Shale, thin layers sand	38	284
Sand, layers shale	26	310
Shale	10	320
Sandy shale and sand	14	334
Shale	7	341
Sand and shale	5	346
Shale	27	373
Shale, sandy shale and shell	37	410
Sticky shale	31	441
Shale and sandy shale	4	445
Fine-grained sand, shale and shell	45	490
Sandy shale and shell	22	512
Sandy shale, shell	59	571
Sand and shale	94	665
Good sand	14	679
Soft shale	20	699
Soft shale, layers and sticky shale	87	786
Sand, shell, and shale layers	25	811
Shale	12	823
Layers soft shale, some sand and shell	67	890
Sand - good	21	911
Sticky shale	55	966
Soft shale, sand layers	21	987
Sand, 1076 to 1116 good, top finer than bottom	137	1124
Shale	3	1127

<u>Well 318</u>		
The Dow Chemical Co. No. 1, 2 $\frac{1}{4}$ miles southeast of Velasco.		

	Thickness (feet)	Depth (feet)
<u>Well 318 --continued</u>		
Mud and sand	8	8
Soft red and blue clay	12	20
Sand	15	35
Soft red clay	30	65
Clay	23	88
Hard blue clay and shells	49	137
Fine-grained gray sand	20	157
Soft clay	41	198
Gray sand	25	223
Coarse-grained gray sand	12	235
Clay	6	241

<u>Well 319</u>		
The Dow Chemical Co. No. 10, 2 $\frac{1}{4}$ miles southeast of Velasco.		
Blue clay	26	26
Fine-grained sand and clay	20	46
Soft blue clay	30	76
Soft blue shale	35	111
Sand	55	166
Soft shale - fine-grained sand	22	188
Good water sand	23	211
Sandy shale	15	226
Good shale	18	244
Shale, sand layers	86	330
Sticky shale	15	345
Soft shale, some shell	12	357
Sticky shale	78	435
Soft shale	39	474
Soft shale-layers of sticky shale, sand	153	627
Sand and shale layers	27	654
Good sand	16	670
Sticky shale	12	682
Sandy shale, fine-grained sand and shale	55	737
Shale	12	749
Sticky shale	62	811
Soft shale	60	871
Sand	5	876
Sticky shale, layers sandy shale, some shell	78	954
Sandy shale and sand	27	981
Fine-grained sand	30	1011

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 319 --continued</u>		
Good water sand	64	1075
Sticky shale	21	1096
Good sand	39	1135
Shale	2	1137

<u>Well 320</u>		
The Dow Chemical Co. No. 3, $2\frac{1}{4}$ miles southeast of Velasco.		
Soil	2	2
Fine-grained sand	21	23
Clay	30	53
Fine-grained sand	11	64
Soft clay	20	84
Clay	31	115
Fine-grained sand and streaks of clay	60	175
Sandy clay	8	183
Sandy clay and shells	16	199
Soft clay	6	205
Hard clay	21	226
White sand	23	246
Hard clay	6	252

<u>Well 321</u>		
The Dow Chemical Co. No. 4, $2\frac{3}{4}$ miles southeast of Velasco.		
Sand	18	18
Soft clay	7	25
Soft clay and sand	18	43
Sand	22	65
Soft clay and sand streaks	44	109
Fine-grained blue sand and clay breaks	21	130
Fine-grained blue sand	31	161
Clay and sand breaks	15	176
Soft clay and layers sand	16	192
Clay	5	197
Red and blue clay with layers of sand	23	220
Sand with shale breaks	6	226
Good sand	37	263
Shale	10	273

	Thickness (feet)	Depth (feet)
<u>Well 322</u>		
The Dow Chemical Co. No. 8, 3 miles southeast of Velasco.		
Sand, clay and fill	10	10
Yellow clay	101	111
Sandy shale	20	131
Soft shale and shells	52	183
Sticky shale	46	229
Fine-grained sand	12	241
Coarse-grained sand	6	247
Tough clay	16	263

<u>Well 323</u>		
U. S. Army, $3\frac{1}{2}$ miles southeast of Velasco.		
Surface sand	24	24
Sand	22	46
Shale	179	225
Sand	32	257

<u>Well 326</u>		
Missouri Pacific Ry. Co., $\frac{3}{4}$ mile north-east of Velasco.		
Sub-soil	16	16
Red clay	24	40
Fine sand	30	70
Blue clay	40	110
Sand and shell	25	135
Blue clay and shell	42	177
Sand	8	185
Gumbo	59	244
Coarse sand	23	267

<u>Well 327</u>		
City of Velasco No. 2, in Velasco.		
Soil	2	2
Clay	90	92
Fine-grained sand and shells	12	104
Soft clay	114	218
Coarse-grained sand and gravel	27	245
Clay	10	255

Table of driller's logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 328</u>		
City of Velasco No. 1, in Velasco.		
Surface soil	9	9
Fine-grained red sand	8	17
Red clay	100	117
Fine-grained sand and clay	31	148
Soft clay	68	216
Coarse-grained sand	47	263
Soft shale	3	266

	Thickness (feet)	Depth (feet)
<u>Well 329</u>		
Missouri Pacific Ry. Co., $3\frac{3}{4}$ miles northwest of Velasco.		
Clay	15	15
Sand	25	40
Clay	78	118
Sand	17	135
Clay	61	196
Sand	38	234
Clay	6	240

	Thickness (feet)	Depth (feet)
<u>Well 330</u>		
Defense Plant Corp. No. 5, $3\frac{3}{4}$ miles northwest of Velasco.		
Surface material	16	16
Sand	28	44
Clay	7	51
Sandy clay	22	73
Clay	76	149
Sandy clay	23	172
Clay	27	199
Sand	30	229
Clay	10	239

	Thickness (feet)	Depth (feet)
<u>Well 331</u>		
Defense Plant Corp. No. 2, $3\frac{1}{2}$ miles northwest of Velasco.		
Surface material	10	10
Clay	8	18

	Thickness (feet)	Depth (feet)
<u>Well 331 -- continued</u>		
Sand	2	20
Clay and sand	10	30
Sand	19	49
Sand, clay and shell	87	136
Clay and sand	23	159
Sand, good	29	188
Clay	23	211
Shale	24	235
Sand and clay	13	248

	Thickness (feet)	Depth (feet)
<u>Well 332</u>		
Defense Plant Corp. No. 1, $2\frac{3}{4}$ miles northwest of Velasco.		
Clay	45	45
Sand	20	65
Clay	115	180
Sand	2	182
Clay	17	199
Sand	26	225

	Thickness (feet)	Depth (feet)
<u>Well 333</u>		
Defense Plant Corp. No. 3, $3\frac{1}{4}$ miles northwest of Velasco.		
Clay	40	40
Sand	10	50
Hard packed sand	22	72
Clay and sand	21	93
Brown sand	33	126
Clay	19	145
Sand	22	167
Clay	8	175
Sand	47	222
Clay	1	223

	Thickness (feet)	Depth (feet)
<u>Well 334</u>		
Defense Plant Corp. No. 6, $3\frac{1}{4}$ miles northwest of Velasco.		
Surface material	10	10
Sandy clay	20	30
Sand	9	39
Clay	47	86
Sandy clay	8	94
Sand	20	114
Clay	38	152

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 334 --continued</u>		
Coarse-grained sand	23	175
Shale	8	183
Sand	54	237

<u>Well 335</u>		
Defense Plant Corp. No. 4, $3\frac{1}{4}$ miles north-west of Velasco.		
Clay	42	42
Sand	17	59
Clay	32	91
Sandy clay	23	114
Clay	47	161
Sand	25	186
Clay	5	191
Sand	5	196
Clay	8	204
Sand	35	239
Clay	2	241

<u>Well 336</u>		
Defense Plant Corp. No. 9, 3 miles north-west of Velasco.		
Soft clay with sand breaks	173	173
Fine-grained sand	18	191
Sand and shale	15	206
Good water sand	23	229
Shale	30	259
Fine-grained sand	10	269
Soft shale	44	513
Good water sand	21	534
Soft shale	45	579
Sand	19	598
Shale	27	625
Tough shale, few soft streaks	45	670
Sandy shale and shell	232	902
Fine-grained sand	34	936
Good sand	101	1037
Shale and sandy shale	25	1062
Good sand	165	1227
Hard sand	10	1237
Hard sand rock	1	1238

	Thickness (feet)	Depth (feet)
<u>Well 337</u>		
Defense Plant Corp. No. 8, $3\frac{1}{4}$ miles north-west of Velasco.		
Surface material	6	6
Clay, sandy clay, sand breaks	97	103
Sand, clay breaks	20	123
Clay, some sandy breaks	81	204
Good water sand	31	235
Clay	30	265
Fine-grained sand, shale breaks	24	289
Shale, some sandy breaks	236	525
Sand	16	541
Shale	25	566
Sand, shale	40	606
Shale, some sandy breaks	184	790
Sand and shale	60	850
Shale	33	883
Sand	4	887
Tough shale	110	997
Shale and sandy shale	14	1011
Sand (good, top part fine-grained)	49	1060
Shale	5	1065

<u>Well 338</u>		
Defense Plant Corp., Camp Chemical No. 1, $3\frac{3}{4}$ miles north of Velasco.		
Soil	2	2
Shale and sand layers	102	104
Shale	14	118
Sand	9	127
Shale	43	170
Sand and gravel	24	194
Sticky shale	8	202
Coarse-grained sand and gravel	37	239

<u>Well 339</u>		
Defense Plant Corp., Camp Chemical No. 2, 4 miles northwest of Velasco.		
Sandy clay	27	27
Sand	23	50
Sandy clay	43	93
Sand	10	103
Clay	12	115
Sand	88	203

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 340</u>		
Defense Plant Corp., Camp Chemical No. 3 (1), 3½ miles northwest of Velasco.		
Surface material	5	5
Clay	5	10
Sand	20	30
Sandy clay	25	55
Red sand	5	60
Clay	20	80
Sandy clay	76	156
Sand and clay	10	166
Sand	20	186
Clay	12	198
Sand	32	230

	Thickness (feet)	Depth (feet)
<u>Well 341</u>		
Defense Plant Corp. No. 8, 4 miles north- west of Velasco.		
Black surface soil	2	2
Clay	50	52
Brown sand	14	66
Blue and red shale	96	162
Coarse-grained sand and gravel	18	180
Sticky shale	31	211
Sand (fair)	20	231
Sticky shale	2	233

	Thickness (feet)	Depth (feet)
<u>Well 342</u>		
Defense Plant Corp. No. 10, 4½ miles northwest of Velasco.		
Black surface soil	2	2
Clay	32	34
Brown sand	23	57
Blue and red shale	118	175
Sand (fair)	15	190
Sticky shale	10	200
Sand and gravel	30	230
Sticky shale	4	234

	Thickness (feet)	Depth (feet)
<u>Well 343</u>		
Defense Plant Corp. No. 9, 4¼ miles north- west of Velasco.		
Black surface soil	6	6
Clay	10	16
Sandy clay	50	66
Shale and layers of sand	102	168
Sand and gravel	16	184
Sticky shale	16	200
Sand and gravel	27	227
Sticky shale	3	230

	Thickness (feet)	Depth (feet)
<u>Well 344</u>		
The Dow Chemical Co. No. 2 at Jackson Lake Pumping Station, 9 miles northwest of Velasco.		
Top soil	3	3
Red clay	10	13
Blue clay	7	20
Sand	2	22
Blue clay	23	45
Blue clay, some lime	88	133
Sandy blue clay	10	143
Coarse-grained sand	42	185
Clay	3	188

	Thickness (feet)	Depth (feet)
<u>Well 345</u>		
City of Lake Jackson No. 4, 9½ miles northwest of Velasco.		
Red clay	37	37
Clay and sand	108	145
Sand and gravel	34	179
Clay	11	190

	Thickness (feet)	Depth (feet)
<u>Well 346</u>		
City of Lake Jackson No. 3, in Lake Jackson.		
Surface material	23	23
Shale	147	170
Sand	32	202

Table of drillers' logs, Brazoria County -- Continued

		Thickness (feet)	Depth (feet)			Thickness (feet)	Depth (feet)
<u>Well 347</u>				<u>Well 352, partial log</u>			
City of Lake Jackson No. 2, in Lake Jackson.				The Texas Co., on Cochran and McClure lease, 7 miles northwest of Velasco.			
Black soil		3	3	Brown clay		20	20
Clay		82	35	White sand		7	27
Fine-grained sand		25	60	Brown clay		33	60
Clay, few sand breaks		104	164	Dark sand		15	75
Good sand		16	180	Dark clay		55	130
Sticky shale		24	204	White sand		16	146
Sand and gravel		26	230	Brown clay		26	172
Sticky shale		4	234	Sand		14	186
<u>Well 348</u>				Clay		59	245
City of Lake Jackson No. 1, in Lake Jackson.				White and black sand		21	266
Surface soil		5	5	Red clay		119	385
Clay		27	32	Sand and boulders		33	418
Fine-grained sand		25	57	Pink gumbo		22	440
Clay-few small sandy breaks		102	159	Chalk rock		72	512
Sand-good		20	179	Sand and boulders		144	656
Clay		16	195	Blue gumbo		49	705
<u>Well 350</u>				Sticky shale		23	728
Mrs. R. E. L. Stringfellow, 6½ miles northwest of Velasco.				Packed sand		36	764
Surface soil		3	3	Blue gumbo		154	918
Clay		37	40	Packed sand		22	940
Surface sand		30	70	Brown clay and gumbo		176	1116
Shale		60	130	Red sand		21	1137
Sand		50	180	Pink gumbo		34	1171
Shale		50	230	Blue gumbo and shale		177	1348
Sand		13	243	TOTAL DEPTH			2335
Shale		102	345	<u>Well 404</u>			
Sand		15	360	The Dow Chemical Co., core test 1, 8 miles northwest of Angleton.			
Blue shale		105	465	Silt		2	2
Fine-grained sand		25	490	Black gumbo		2	4
Gray shale		47	537	Silt		4	8
Oyster shells		38	575	Sandy clay		1	9
Sand		15	590	Black gumbo		4	13
Gray shale		118	708	Silt		2	15
Sand		37	745	Sandy clay		4	19
				Heavy red clay		9	28
				Shale		2	30
				Unctuous clay		3	33
				Shale		6	39
				Unctuous clay		4	43
				Shale		14	57

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 404 --continued</u>		
Heavy red clay	8	65
Shale	3	68
Heavy red clay	4	72
Sand	77	149
Sandy clay	6	155
Sand	13	168
Heavy red clay	44	216
Light blue clay	2	218
Red clay and fine gravel	9	227
Light blue clay	21	248
Gray clay	19	267
Sand	27	294
Light blue clay	6	300

	Thickness (feet)	Depth (feet)
<u>Well 406 --continued</u>		
Unctuous red clay	5	56
Heavy red clay	5	61
Sand	29	90
Unctuous red clay	4	94
Red clay and fine gravel	3	97
Sand	3	100
Sandy clay	7	107
Silt	2	109
Shale	1	110
Light blue clay	8	118
Shale	2	120
Sandy clay	10	130
Sand	34	164
Heavy red clay	3	167
Light blue clay	3	170
Shale	10	180
Sand	25	205
Shale	3	208
Sand	2	210
Shale	2	212
Light blue clay	2	214
Heavy red clay	2	216
Light blue clay	1	217
Unctuous red clay	4	221
Shale	9	230
Light blue clay	5	235
Sandy black gumbo	4	239
Unctuous red clay	6	245
Light blue clay	5	250
Sandy clay	4	254
Unctuous red clay	6	260
Silt	4	264
Gray clay	6	270
Light blue shale	8	278
Shale	3	281
Sand	19	300

<u>Well 405</u>		
The Dow Chemical Co., core test 5, 8 miles northwest of Angleton.		
Silt	19	19
Sand	43	62
Fine gravel	30	92
Sand	25	117
Fine gravel	4	121
Sand	29	150
Heavy red clay	14	164
Sand	8	176
Heavy red clay	23	199
Silt	8	207
Heavy red clay	3	210
Light blue clay	18	228
Sand	9	237
Heavy red clay	27	264
Light blue clay	19	283
Silt	17	300

<u>Well 406</u>		
The Dow Chemical Co., core test 11, 8 miles northwest of Angleton.		
Black gumbo	3	3
Silt	1	4
Heavy red clay	5	9
Unctuous red clay	11	20
Heavy red clay	21	41
Unctuous red clay	4	45
Heavy red clay	6	51

<u>Well 408</u>		
Texas Pipe Line Co., 8 miles north of Angleton.		
Surface sand	24	24
Sand	16	40
Shale	28	68
Sand	43	111
Sand and shale	21	132
Sand	44	176
Shale	51	227

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

		Thickness (feet)	Depth (feet)			Thickness (feet)	Depth (feet)
<u>Well 408 --continued</u>				<u>Well 411 --continued</u>			
Sand		12	239	Sand		14	512
Shale		226	465	Gumbo		16	528
Sand		55	520	Well deepened in February, 1928			
<u>Well 410</u>				Rotary to bottom of 10-inch			
Dr. B. W. Turner, 10 miles north of Angleton.				well			
Surface material		22	22	Clay		34	563
Shale		23	45	Sand		35	598
Sand		104	149	Clay		6	604
Shale		16	165	Sand		14	618
Sand		16	181	Shale		19	637
Shale		127	308	Gumbo		58	695
Sand		13	321	Sand		8	703
Shale		77	398	Gumbo		58	761
Sand		16	414	Sand		23	784
Shale		74	488	Gumbo		22	806
Sand		26	514	Sand		36	842
Shale		118	632	Gumbo		22	864
Sand		18	650	Sand		19	883
Shale		115	765	Gumbo		3	886
Sand		3	768	Sand		33	919
Shale		37	805	Gumbo		4	923
Sand		45	850	<u>Well 412</u>			
Shale		28	878	Arney Estate, 9½ miles north of Angleton.			
Sand		40	918	Surface soil		22	22
<u>Well 411</u>				Red clay		30	52
Dr. B. W. Turner, 10 miles north of Angleton.				Sand		10	62
Rotary to ground		4	4	Clay		18	80
Clay		25	29	Sand		15	95
Sand		2	31	Clay		25	120
Clay		12	43	Sand		22	142
Sand		74	117	Clay		89	231
Clay		122	239	Good sand		57	288
Sand		77	316	Clay		60	348
Clay		11	327	Sand-hard layers		25	373
Gray water sand		113	440	Clay		11	384
Gumbo		16	456	Sand		26	410
Coarse sand		30	486	Gumbo		52	462
Gumbo		12	498	Sand		68	530
				Clay		50	580
				Sand		10	590
				Clay		52	642
				Sand and boulders		6	648
				Sand and clay		15	663
				Clay		34	697
				Sand		27	724

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 412 --continued</u>		
Gumbo	29	753
Sand	35	788
Clay	22	810
Sand	30	840
Sandy shale	30	870
Sand	80	950
Clay	6	956
Sand	20	976
Blue shale	40	1016
Sand	18	1034
Blue gumbo	12	1046
Sand	122	1168

Well 413

Humble Oil and Refining Co., on B.
Blakely lease, 9 miles northeast of
Angleton.

Surface material	25	25
Clay	35	60
Sand	32	92
Shale	6	98
Sand	15	113
Shale	7	120
Sand	30	150
Shale	33	183
Sand	15	198
Shale	72	270
Sand	42	312

Well 414

Humble Oil and Refining Co., on B.
Blakely B lease, 9 miles northeast of
Angleton.

Surface material	25	25
Shale	55	80
Sand	28	108
Shale	14	122
Sand	24	146
Shale	81	227
Sand	23	250

	Thickness (feet)	Depth (feet)
<u>Well 416</u>		
Humble Oil and Refining Co., on W. A. Moller lease, 10 miles northeast of Angleton.		
Clay	17	17
Sand	3	20
Shale	45	65
Sand	63	128
Shale	99	227
Sandy shale	48	275
Shale	11	286
Sand	22	308
Shale	3	311

Well 417

Humble Oil and Refining Co., on B.
Blakely D lease, 9 $\frac{1}{2}$ miles northeast of
Angleton.

Surface	24	24
Sand and shale	21	45
Shale	42	87
Sand	15	102
Shale	94	196
Sand and shale	20	216
Shale	56	272
Sand	43	315

Well 418

Humble Oil and Refining Co., on B.
Blakely D lease, 9 miles northeast of
Angleton.

Surface material	23	23
Sand	23	46
Shale	90	156
Sand	25	181
Shale	100	281
Sand	9	290
Shale	43	333
Sand and shale	23	356
Shale	54	410
Sand	14	424
Shale	65	489
Sand	25	514

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 419</u>		
Humble Oil and Refining Co., on W. L. Clayton lease, $8\frac{1}{2}$ miles northeast of Angleton.		
Surface material	26	26
Shale	21	47
Sand and shale	44	91
Shale	43	134
Sand and shale	22	156
Shale	107	263
Sand and shale	25	288
Shale	97	385
Sand	37	422

	Thickness (feet)	Depth (feet)
<u>Well 420</u>		
Humble Oil and Refining Co., on F. Schmidt lease, 9 miles northeast of Angleton.		
Surface material	23	23
Shale	67	90
Sand	8	98
Shale	103	201
Sand	8	209
Shale	202	411
Sand	30	441

	Thickness (feet)	Depth (feet)
<u>Well 421</u>		
Humble Oil and Refining Co., on C. Dvorsky lease, 10 miles northeast of Angleton.		
Surface material	23	23
Shale	22	45
Sand	67	112
Shale	28	140
Sand	22	162
Shale	64	226
Sandy shale	24	250
Shale	24	274
Sand	35	309

	Thickness (feet)	Depth (feet)
<u>Well 422</u>		
Humble Oil and Refining Co., on South Texas Rice Prod. Co. lease, $10\frac{1}{2}$ miles northeast of Angleton.		

	Thickness (feet)	Depth (feet)
<u>Well 422 --continued</u>		
Surface material	24	24
Shale	44	68
Sand	43	111
Shale	89	200
Sand and shale	109	309
Sand	46	355

	Thickness (feet)	Depth (feet)
<u>Well 425</u>		
J. M. Skrabanek, 7 miles northeast of Angleton.		
Clay	67	67
Fine-grained sand	25	92
Sand	30	122
Clay	53	175
Sand	10	185
Clay	5	190
Sand	6	196
Clay	71	267
Sandy clay	26	293
Gumbo	199	492
Soft shale	24	516
Gumbo	150	666
Sand	23	689
Gumbo	44	733
Sand	28	761
Gumbo	4	765
Sand	9	774
Soft gumbo	10	784
Good sand	68	852
Gumbo	13	865
Sand	9	874
Gumbo	74	948
Sand	10	958
Gumbo	2	960

	Thickness (feet)	Depth (feet)
<u>Well 430</u>		
Texas Agricultural Exp. Sta., 3 miles northeast of Angleton.		
Gumbo	28	28
Fine-grained sand	1	29
Gumbo and shale	91	120
Fine-grained sand	10	130
Gumbo	10	140
Shale	6	146

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 430 --continued</u>		
Gumbo	14	160
Sandy shale	40	200
Medium-grained sand	10	210
Hard tough gumbo	70	280
Fine-grained sand	15	295
Medium-grained sand and shells	19	314
Tough gumbo	10	324

<u>Well 432</u>		
Humble Oil and Refining Co., on M. W. Mettler lease, 4 miles north of Angleton.		
Surface material	23	23
Sand	30	53
Shale	120	173
Sand	21	194
Shale	48	242
Sand	8	250
Shale	6	256
Sand	5	261
Shale	119	380
Sand	21	401
Shale	159	560
Sand	22	582
Shale	3	585
Sand	33	618

<u>Well 437</u>		
Humble Oil and Refining Co., on R. H. Carr lease, 2 $\frac{1}{2}$ miles northwest of Angleton.		
Surface material	24	24
Shale	175	199
Sand	21	220
Shale	226	446
Sand	4	450
Shale	149	599
Sand	47	636
Shale	104	740
Sand	53	793

	Thickness (feet)	Depth (feet)
<u>Well 438</u>		
Humble Oil and Refining Co., on Galaznick and Taylor lease, 2 $\frac{3}{4}$ miles northwest of Angleton.		
Surface material	25	25
Sand and shale	196	221
Sandy shale	42	263
Sand and shale	347	610
Sandy shale	6	616
Sand and shale	186	802
Shale	5	807

<u>Well 439</u>		
Humble Oil and Refining Co., on northwest Mettler lease, 2 $\frac{1}{2}$ miles northwest of Angleton.		
Surface clay	23	23
Sand	57	80
Shale	75	155
Sand	15	170
Shale	60	230
Sand	23	253
Shale	145	398
Sand	13	411
Shale	79	590
Sand	35	625
Shale	3	628

<u>Well 442, partial log</u>		
Zoinville Oil Co., on J. W. Sparks lease, 6 $\frac{1}{2}$ miles west of Angleton.		
Surface soil	10	10
Red clay	50	60
Sand and gravel	140	200
Gumbo	10	210
Gravel	15	225
Blue shale	65	290
Sandy gumbo	100	390
Blue shale and gumbo	25	415
Sandy gumbo	10	425
Gumbo	60	485
Red gumbo	43	528
Lime rock	12	540
Gumbo and lime	50	590
Sandy gumbo	33	623

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

Well 442, partial log -- continued			Well 455 -- continued		
	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
Sandy blue shale	33	656	Shale	31	448
Gumbo and lime	59	715	Sand	5	453
Artesian water sand	60	775	Shale	83	536
Gumbo and lime	20	795	Sand	4	540
Blue sandy lime	55	850	Shale	110	650
Brown shale	24	874	Sandy shale	27	677
Hard lime	14	888	Shale	54	731
Gumbo and boulders	20	908	Sand	18	749
Ped gumbo	10	918	Shale	31	780
Lime rock	6	924	Sand	4	784
Gumbo	5	929	Shale	41	825
Water sand	136	1065	Sand	17	842
Gumbo	8	1073	Shale	29	871
Sand and boulders	7	1080	Sand	4	875
Gumbo and boulders	8	1088	Shale	41	916
Hard sand	27	1115	Sand	74	990
Sandy gumbo	29	1144	Shale	10	1000
Rock	6	1150			
Sand and boulders	56	1206			
Hard sandy lime	31	1237			
Gumbo	6	1243			
Sand	11	1254			
Hard sand and boulders	31	1285			
Gumbo and boulders	30	1315			
Sand and boulders	33	1348			
Gumbo	3	1351			
Sandy lime and boulders	44	1395			
Gumbo	6	1401			
Salty sand	19	1420			
Gumbo	18	1438			
TOTAL DEPTH		3160			

Well 455			Well 456		
	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
City of Angleton No. 2, in Angleton.			City of Angleton No. 3, in Angleton.		
Clay	7	7	Soil	8	8
Sand	46	63	Sand	52	60
Shale	25	88	Clay	23	83
Sand	32	120	Streaks of sand and clay	105	188
Shale	43	163	Clay	17	205
Sand	10	173	Sand	19	224
Shale	42	215	Clay, streaks of mealy clay	78	302
Sand	15	230	Clay	31	333
Shale	123	353	Mealy clay	22	355
Sand	2	355	Clay	38	393
Shale	41	396	Broken clay and sand	112	505
Sand	21	417	Sand, streaks of clay	83	588
			Clay	70	658
			Sand, layers of clay	70	728
			Fine-grained sand	24	752
			Clay	21	773
			Sand, layers of clay	26	799
			Clay	26	825
			Sand	18	843
			Clay	30	873
			Broken sand and clay	39	912
			Sand	22	934
			Clay	41	975
			Sand, layers of clay	27	1002
			Clay	10	1012

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 457</u>		
City of Angleton No. 4, in Angleton.		
Clay	11	11
Sand and layers clay	47	58
Clay	26	84
Sand and layers clay	28	112
Clay	56	168
Sand	4	172
Clay and sandy clay	37	209
Sand	11	220
Hard clay and layers sandy clay	117	337
Shaly sand	8	345
Clay	49	394
Sand	16	410
Clay	10	420
Sand	3	423
Clay	21	444
Sand	6	450
Clay and sandy clay	80	530
Broken sand	8	538
Clay	40	578
Clay and sandy clay	50	628
Sandy clay	12	640
Sand and shale breaks	44	684
Clay	23	707
Sand	4	711
Clay	18	729
Sand	16	745
Clay	23	768
Sandy clay	7	775
Sand	4	779
Clay and layers sand	23	802
Sand	7	809
Clay	9	818
Fine-grained sand	19	837
Tough clay	35	872
Sand	2	874
Tough clay	27	901
Sand	28	929
Clay	4	933

Well 458

Pratt well, 4 miles east of Angleton.

Soil and clay	73	73
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	Thickness (feet)	Depth (feet)
<u>Well 458 --continued</u>		
Fine-grained sand	55	128
Gumbo and shale	207	335
Sand rock	14	349
Gumbo	33	382
Sand rock	25	407
Gumbo and shale	54	461
Sand rock	26	487
Gumbo	27	514
Rock	1	515
Gumbo	212	727
Packed sand	41	768
Gumbo	34	802
Sand rock	12	814
Clay	2	816
Sand and sand rock	89	905
Gumbo	6	911

Well 460

L. H. Follett, 5 miles southeast of Angleton.

Surface soil	25	25
Sand	6	31
Shale	9	40
Sand	8	48
Shale	26	74
Sand	7	81
Shale	19	100
Sand	8	108
Shale	12	120
Sand and shale	15	135
Shale	73	208
Sand	5	213
Shale	65	278
Sand	23	301

Well 465, partial log

Rapid City Dev. Co., 7 miles east of Angleton.

Surface clay	23	23
Soft water sand	28	51
Clay	244	295
Red gumbo	30	325
Sand and gravel	27	352
Hard gumbo	125	477

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 465, partial log -- continued</u>		
Sand	45	522
Gumbo	78	600
Sand and boulders	37	637
Gumbo	15	652
Sand and boulders	41	693
Gumbo	58	751
Hard packed sand	150	901
Gumbo	59	960
Sand and boulders	34	994
Tough gumbo	28	1022
Hard sand	12	1034
Gumbo	160	1194
Sand	3	1197
Gummy shale	46	1243
Sand	3	1246
Gumbo	17	1263
TOTAL DEPTH		6284

Well 466

C. M. Lemons, 7 miles east of Angleton.

Clay	69	69
Sand	61	130
Clay	7	137
Sand	12	149
Clay and gumbo	97	246
Sand	13	259
Clay and gumbo	70	329
Sand	21	350
Clay and gumbo	30	381
Sand	27	408
Clay	49	457
Sand	32	489
Rock	2	491
Gumbo	104	595
No record	69	664
Sandy clay	61	725
Sand	43	768
Soft clay	32	800
Sand	37	837
Blue clay	2	839
Sand	66	905
Gumbo	6	911

	Thickness (feet)	Depth (feet)
<u>Well 469</u>		
Freeport Sulphur Co. No. 19, 10 $\frac{1}{2}$ miles east of Angleton.		
Surface soil	9	9
Clay	37	46
Sand	12	58
Clay and gumbo	51	109
Sand	40	149
Clay and gumbo	51	200
Sand	48	248
Clay and gumbo	37	285
Shale and sand	31	316
Gumbo	29	345
Shale and sand	8	353
Gumbo	4	357
Shale	56	413
Sand	11	424
Sand and shale	54	478
Clay	63	541
Sand	69	610
Gumbo	4	614

Well 471

Freeport Sulphur Co. No. 22, 10 $\frac{1}{2}$ miles east of Angleton.

Surface clay	26	26
Sand	18	42
Shale	6	48
Gumbo	4	52
Shale	6	58
Gumbo	12	70
Shale	4	74
Gumbo	15	89
Sand, fine-grained	69	158
Gumbo	37	195
Sand, coarse-grained	45	240
Gumbo	10	250
Shale	12	262
Gumbo	16	278
Shale	7	285
Sand	8	297
Sand and shale	48	345
Gumbo	15	360
Sand	41	401
Shale with streaks of sand and gumbo	131	532

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Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 471 --continued</u>		
Gumbo	14	546
Sand	5	551
Gumbo	9	560
Shale	10	570
Gumbo	16	586
Fine-grained sand	37	623
Gumbo	5	628

<u>Well 473</u>		
Freeport Sulphur Co. No. 24, 10 $\frac{1}{2}$ miles east of Angleton.		
Clay and sand	52	52
Shale	11	63
Gumbo	17	80
Shale	3	83
Gumbo	45	128
Sand, fine-grained	33	161
Gumbo	19	180
Tough gumbo	9	189
Sand, coarse-grained	51	240
Gumbo	5	245

<u>Well 475</u>		
Freeport Sulphur Co. test no. 4, 10 $\frac{1}{2}$ miles east of Angleton.		
Clay	18	18
Sand	36	54
Clay	39	93
Shale	20	113
Sand	47	160
Clay	38	198
Sand	32	230
Clay	2	232
Sand	9	241
Shale	147	388
Sand	25	413
Shale	19	432
Sand	10	442
Shale	27	469
Sand	5	474
Shale	51	525
Shale and gumbo	46	571
Sand	5	576
Gumbo	53	629
Sand	4	633
Gumbo	120	753

	Thickness (feet)	Depth (feet)
<u>Well 522</u>		
C. Martin, 11 $\frac{1}{2}$ miles west of Alvin.		
Clay	115	115
Sand	29	144
Clay	217	361
Coarse sand	65	426
Clay	4	430
Sand	33	463
Clay	43	506
Good sand	55	561
Clay	156	717
Sand	22	739
Gumbo	72	811
Sand	11	822
Gumbo	36	858
Good sand	46	904
Gumbo	2	906

<u>Well 526</u>		
Humble Oil and Refining Co., on R. L. Colley lease, 2 $\frac{1}{2}$ miles southwest of Alvin.		
Surface material	24	24
Sand	21	45
Shale	77	122
Sand	23	145
Shale	157	302
Sand	10	312
Shale	10	322
Fine-grained sand	22	344
Shale	274	628
Sand	38	666

<u>Well 531</u>		
City of Alvin No. 2, in Alvin.		
Soil	4	4
Clay	16	20
Sand and muck	49	69
Clay	6	75
Sand	14	89
Clay	46	135
Sand	25	160
Clay	7	167
Sand	23	190
Clay	28	218

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

Well 531 --continued			Well 537 --continued		
	Thickness (feet)	Depth (feet)		Thickness (feet)	Depth (feet)
Sand	17	235	Sand	9	263
Clay	38	273	Shale	58	321
Shale	30	303	Sand	9	330
Shale and sand	23	326	Shale	111	441
Tough clay	64	390	Sand	32	473
Sand and shale	16	406			
Clay	13	419	<u>Well 544</u>		
Sandy shale	23	441	W. G. Simpson, 10 miles southwest of Alvin.		
Tough clay	149	590	Surface material	10	10
Sand	125	715	Sand and shale	175	185
Clay	7	722	Sticky shale	20	205
			Sand	5	210
<u>Well 532</u>			Shale	5	215
Santa Fe Ry. Co., in Alvin.			Sand	70	285
Clay	19	19	Shale	25	310
Yellow sand	38	57	Sand	35	445
Sandy clay	58	115	Shale	5	450
Clay	12	127	Sand	15	465
Sand - few breaks of clay	57	184	Shale	15	480
Clay	7	191	Sand	20	500
			Sticky shale	25	525
<u>Well 533</u>			Sand	10	535
Phillips Petroleum Co., 2 miles south of Alvin.			Shale	10	545
Clay and quicksand	128	128	Sand	20	565
Water-bearing sand	28	156	Shale	5	570
			Sand	10	580
			Sticky shale	50	630
			Sand	70	700
<u>Well 537</u>			<u>Well 559</u>		
Humble Oil and Refining Co., on Hubbard lease, 6 miles southwest of Alvin.			Dr. E. W. K. Andrau, 6 miles southeast of Alvin.		
Surface material	25	25	Surface soil	7	7
Sand	10	35	Red clay	23	30
Shale	73	108	Sand and clay layers	45	75
Sand	6	114	Tough clay	16	91
Shale	7	121	Hard sand and layers shell	31	122
Sand	5	126	Sandy clay	16	138
Shale	34	160	Tough clay	45	183
Sand	3	163	Sand and clay layers	15	198
Shale	51	214	Clay	15	213
Sand	8	222	Sand and layers of clay	10	223
Shale	32	254	Tough clay	8	231
			Sandy clay	11	242

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 559 --continued</u>		
Sand and clay layers	26	268
Clay	54	322
Fine-grained muddy sand	22	344
Sand and clay layers	149	493
Hard blue shale	15	508
Sandy shale	10	518
Tough blue shale	100	618
Fine-grained sand	30	648
Tough blue shale	65	713
Sand	12	725
Hard shale	15	740
Sand	9	749
Shale	3	752
Sand	33	785
Tough shale	17	802
Shale and streaks of sand	12	814
Brittle shale	76	890
Sand	16	906
Brittle shale	8	914
Sandy shale	16	930
Shale	10	940
Sand	19	959
Shale	57	1016
Fine-grained gray sand	22	1038
Loose shale and layers of fine-grained sand	70	1108
Sand	5	1113
Shale	11	1124
Sand	6	1130
Shale	6	1136
Sand	42	1178
Shale	7	1185

Well 564

The Texas Co., on Weiting lease, $7\frac{1}{2}$ miles southeast of Alvin.

Surface material	25	25
Shale	66	91
Sand and shale	132	223
Shale	155	378
Sand and shale	21	399
Shale	65	464
Sand and shale	22	486
Sand	22	508
Sand and shale	21	529
Shale	86	615
Sand	69	684

	Thickness (feet)	Depth (feet)
<u>Well 569</u>		
Humble Oil and Refining Co., 14 miles southeast of Alvin.		
Surface sand and clay	24	24
Sand and shale	22	46
Shale	23	89
Sand	23	112
Shale	196	308
Sand and shale	22	330
Shale	150	480
Sand	77	557

Well 571

Humble Oil and Refining Co., 16 miles southeast of Alvin.

Surface material	22	22
Sand	14	36
Shale	64	100
Sand	12	112
Shale	363	475
Sand	8	483
Shale	277	760
Sand	10	770
Shale	11	781
Sand	9	790
Sandy shale	9	799
Shale	6	805
Sandy shale	15	820
Shale	46	866
Sand	10	876
Broken sand and shale	62	938
Sand	35	973

Well 572

The Texas Co., on Sweet lease, $16\frac{1}{2}$ miles southeast of Alvin.

Soft brown soil	1	1
Stiff yellow clay and lime	13	14
Shell, sand and clay with salt water	12	26
Blue clay and shell	68	94
Gray sand, shell and gravel with fresh water	32	126
Soft blue gumbo	81	207

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 572 --continued</u>		
Sand, gravel and clay	34	241
Brown and blue gumbo	140	381
Soft gumbo and shell	88	469
Blue-gray-brown gumbo	258	727
Blue shale and shell	24	751
Tough gumbo	11	762
Sand, shell and sticky shale	129	891
Blue sandy shale	56	947
Shale, sand, gravel and shell	77	1024
Gray sand and shell	41	1065
Shale	77	1142
Brown sandy gumbo	67	1209
Shale, sand and gravel	38	1247
Gumbo	14	1261
Blue-gray sandy shale	126	1387

<u>Well 608</u>		
The Texas Co., on Morrison lease, $4\frac{3}{4}$ miles southwest of Pearland.		
Derrick floor	$2\frac{1}{2}$	$2\frac{1}{2}$
Clay	$187\frac{1}{2}$	190
Sand	16	206
Shale	187	393
Sandy shale	23	416
Shale	46	462
Sandy shale	22	484
Fine-grained sand	22	506
Shale	33	539
Medium coarse-grained sand	93	632

<u>Well 613</u>		
Santa Fe Ry. Co., in Pearland.		
Soil	12	12
Fine sand	8	20
Yellow clay	60	80
Fine sand	12	92
Red clay	70	162
Blue clay	40	202
Fine sand	4	206

	Thickness (feet)	Depth (feet)
<u>Well 613 --continued</u>		
Blue clay	130	336
Joint clay	20	356
Coarse sand	15	371
Blue clay	90	461
Artesian sand	46	507

<u>Well 621</u>		
Cecil Brown, $4\frac{1}{2}$ miles southeast of Pearland.		
Rotary to surface	3	3
Soil	2	5
Red clay	35	40
Red sand	5	45
Clay	46	91
Sand	3	94
Clay	5	99
Sand	12	111
Clay	103	214
Fine-grained sand	37	251
Clay	66	317
Sand	29	346
Gumbo	87	433
Sand	9	442
Gumbo	4	446
Good sand	114	560

<u>Well 622</u>		
Humble Oil and Refining Co., C. Brown A lease, $4\frac{3}{4}$ miles southeast of Pearland.		
Surface material	66	66
Sand	10	76
Shale	377	453
Sand	39	492
Shale	3	495

<u>Well 624</u>		
Humble Oil and Refining Co., on Ford lease, $4\frac{1}{2}$ miles southeast of Pearland.		
Surface sand and clay	110	110

(Continued on next page)

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 624 --continued</u>		
Sand	10	120
Shale	90	210
Sand	30	240
Shale	65	305
Sand and shale	50	355
Shale	114	469
Sand-white medium coarse	46	515
Shale	1	516

<u>Well 628</u>		
Stanolind Oil and Gas Co., on Randall lease, 5 miles southeast of Pearland.		
Black soil	2	2
Blue clay	13	15
Red clay	78	93
Fine sand	4	97
Clay	11	108
Sandy shale	9	117
Sand	12	129
Clay	34	163
Shale and sandy shale	103	270
Clay	23	293
Shale	45	338
Sand	12	350
Shale	56	416
Shale and layers of sand	26	442
Shale	11	453
Sand	10	463
Shale	9	472
Sand	46	518
Shale	4	522
Sand	16	538

<u>Well 630</u>		
Humble Oil and Refining Co., on Cannan lease, 5 miles southeast of Pearland.		
Clay	83	83
Shale	21	104
Sandy shale	108	212
Shale	98	310
Sand	62	372
Shale	38	410

	Thickness (feet)	Depth (feet)
<u>Well 640</u>		
The Texas Co., on Belcher B. lease, 6 miles southwest of Pearland.		
Derrick floor	9	9
Clay	18	27
Sand	12	39
Clay	70	109
Sand	15	124
Clay	80	204
Sand and boulders	71	275
Clay	90	365
Sand and boulders	70	435
Clay and sand	165	600
Sand and boulders	70	670
Clay	30	700
Sand and boulders	99	799
Sand and clay	96	895
Sand and boulders	29	924
Sand and clay	70	994
Sand and boulders	130	1124
Gumbo	105	1229

<u>Well 641</u>		
The Texas Co., on Belcher B. lease, 6 miles southwest of Pearland.		
Surface material	20	20
Shale	65	85
Sand and shale	22	107
Sticky shale	73	180
Fine-grained brown sand	58	238
Shale	151	389
Fine-grained sand	26	415
Shale	31	446
Fine-grained sand	14	460
Shale	190	650
Fine-grained sand	25	675
Shale	20	695
Fine-grained sand	18	713
Shale	21	734
Sand - medium coarse-grained	40	774
Shale	2	776

Table of drillers' logs, Brazoria County -- Continued

	Thickness (feet)	Depth (feet)
<u>Well 644</u>		
The Texas Co. No. 2, $5\frac{1}{2}$ miles southwest of Pearland.		
Clay	7	7
Sand	27	34
Shale	58	92
Sand	22	114
Shale	50	164
Sand	26	190
Shale	4	194

	Thickness (feet)	Depth (feet)
<u>Well 645</u>		
The Texas Co. No. 3, $5\frac{1}{2}$ miles southwest of Pearland.		
Clay	15	15
Sand	10	25
Shale	59	84
Sand	12	96
Shale	56	152
Sand	42	194
Shale	1	195

	Thickness (feet)	Depth (feet)
<u>Well 646</u>		
The Texas Co. No. 4, $5\frac{1}{2}$ miles southwest of Pearland.		
Surface material	12	12
Sand	18	30
Shale	20	50
Sand	9	59
Shale	44	93
Sand	19	112
Shale	34	146
Sand	43	189
Shale	55	244
Sand and shale	12	256
Sand	12	268
Shale	27	295
Sand	18	313

	Thickness (feet)	Depth (feet)
<u>Well 646 --continued</u>		
Shale	26	339
Sand	10	349
Shale	93	442
Sand	8	450
Shale	122	572
Sand	44	618

	Thickness (feet)	Depth (feet)
<u>Well 647</u>		
The Texas Pipe Line Co., 6 miles southwest of Pearland.		
Surface material	23	23
Sand	5	28
Shale	46	74
Sand	5	79
Shale	21	100
Sand	30	130
Shale	35	165
Sand	38	203
Shale	59	262
Sand	6	268
Shale	40	308
Sand	30	338
Shale	2	440
Sandy shale	23	463
Shell	130	593
Sand	16	609
Shale	48	657
Sand	24	681
Shale	52	733
Sand	25	758
Shale	10	768
Sand	44	812

Partial analyses of water from wells and springs in Brazoria County, Texas

Analyzed by the U. S. Geological Survey, Austin, Texas, under the direction of W. W. Hastings, District Chemist. Results are in parts per million. Well numbers correspond to numbers in table of well records.

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
2	Lutman Lumber Co.	110	Oct. 12, 1936	547	68	18	123	372	29	126	-	-	246
3	A. R. Eversole	110	do.	650	-	-	-	458	31	148	-	-	-
4	W. M. Terry	150	do.	361	-	-	-	98	15	166	-	-	-
5	Sinclair Refining Co.	102	Nov. 8, 1946	-	-	-	-	472	53	460	-	1.0	b/473
6	Antone Bosak	60	Nov. 6, 1936	614	-	-	-	592	27	58	-	-	-
7	A. L. Bennett	190	do.	574	-	-	-	342	a/	188	-	-	-
8	Mrs. Kitty Nash	150	Nov. 9, 1936	284	-	-	-	214	a/	70	-	-	-
9	do.	138	do.	303	-	-	-	238	a/	72	-	-	-
10	Mrs. R. L. Nash	250	do.	426	-	-	-	329	a/	100	-	-	-
11	Mrs. Kitty Nash	110	do.	634	92	23	129	439	a/	174	-	-	324
12	A. Bertram	55	do.	459	-	-	-	415	a/	76	-	-	-
13	Geo. Tinsley	150	Nov. 6, 1936	462	-	-	-	384	a/	94	-	-	-
15	R. N. Follard	30	Oct. 10, 1936	524	-	-	-	439	23	84	-	-	-
16	C. Matula	65	Oct. 12, 1936	437	-	-	-	415	12	51	-	-	-
17	R. R. Farmer	420	Oct. 21, 1936	571	-	-	-	403	a/	154	-	-	-
20	O. L. Hodge, Jr.	142	Oct. 23, 1936	476	-	-	-	458	a/	64	-	-	-
21	Danciger Oil and Refining Co.	585±	Nov. 7, 1946	-	-	-	-	364	3	590	-	-	b/165
22	do.	156	Oct. 23, 1936	314	-	-	-	139	a/	102	-	-	-
23	do.	585	Nov. 7, 1946	-	-	-	-	306	5	660	-	-	b/180
24	do.	700±	Oct. 23, 1936	1,237	29	12	447	323	a/	590	-	-	123
25	do.	139	do.	379	34	23	81	116	a/	134	-	-	179
26	Humble Oil and Refining Co.	650±	do.	1,288	54	16	435	342	a/	615	-	-	200
27	do.	504	Nov. 7, 1946	-	-	-	-	322	5	630	-	-	b/174
32	--	Spring	Oct. 23, 1936	304	-	-	-	323	a/	25	-	-	-
33	B. N. Crouch	365	Oct. 21, 1936	1,035	55	21	326	311	a/	430	-	-	223
34	do.	665	do.	713	14	6	270	397	a/	226	-	-	59

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
Results are in parts per million

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
35	R. R. Farmer, Jr.	500±	Nov. 7, 1946	-	-	-	-	384	2	315	-	-	b/108
36	R. R. Farmer	60	Oct. 21, 1936	367	-	-	-	153	12	144	-	-	-
37	do.	613	do.	682	-	-	-	384	a/	235	-	-	-
38	do.	100	do.	489	-	-	-	232	21	172	-	-	-
39	W. G. Smith	37	do.	896	-	-	-	464	65	270	-	-	-
40	F. L. Wise	320	Oct. 14, 1936	743	-	-	-	439	a/	245	-	-	-
41	Texas Pipe Line Co.	610	Nov. 7, 1946	-	-	-	-	350	2	252	-	-	b/ 90
42	J. A. Rogers	60	Oct. 14, 1936	592	-	-	-	454	15	180	-	-	-
43	F. N. Bullock	750±	do.	865	27	10	307	317	a/	365	-	-	106
44	do.	762	Oct. 13, 1936	1,175	-	-	-	317	a/	585	-	-	-
45	do.	700±	Oct. 14, 1936	870	-	-	-	470	a/	310	-	-	-
47	The Texas Co.	577	Oct. 12, 1936	591	27	11	196	323	12	186	-	-	112
47	do.	577	Nov. 7, 1946	-	-	-	-	295	2	194	-	-	b/ 90
49	do.	524	do.	-	-	-	-	318	2	232	-	-	b/ 84
50	Humble Oil and Refining Co.	640	Oct. 13, 1936	455	26	10	49	311	15	202	-	-	106
52	E. J. Hagemeyer	502	do.	664	-	-	-	275	12	270	-	-	-
53	T. M. Smith	495	do.	737	29	11	252	305	a/	295	-	-	117
54	City of West Columbia No. 1	659	July 31, 1941	693	29	9.5	230	269	2	275	0.6	0.5	112
54	do.	659	Oct. 15, 1946	-	-	-	-	270	2	312	-	-	b/130
56	Glen Ogden	137	Nov. 6, 1946	-	-	-	-	503	2	56	-	0.0	b/282
57	J. E. Huffman	373	do.	-	-	-	-	386	2	222	-	-	b/ 87
58	Humble Oil and Refining Co.	750±	Oct. 26, 1936	690	26	6	245	311	a/	260	-	-	89
59	do.	750±	do.	729	26	6	262	366	a/	255	-	-	89
60	T. M. Smith	692	Nov. 10, 1936	738	-	-	-	281	a/	325	-	-	-
61	Dr. M. A. Weams	500±	do.	730	-	-	-	365	a/	275	-	-	-
62	John Craig	635	do.	787	-	-	-	275	a/	360	-	-	-
63	East Columbia School	688	do.	858	43	12	281	268	a/	390	-	-	158

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
c/100	Defense Plant Corp.	132-											
	test 1	142	Oct. --, 1942	941	91	31	121	498	4.5	145	-	-	355
c/100	do.	302-											
		311	Oct. --, 1942	1,354	75	30	337	263	0.5	585	-	-	310
c/100	do.	444-											
		454	Oct. --, 1942	1,542	54	20	438	334	5.4	630	-	-	216
c/100	do.	697-											
		707	Oct. --, 1942	1,973	70	20	604	259	4.1	960	-	-	258
102	Defense Plant Corp. No. 3	164	Oct. 28, 1943	452	80	28	43	407	11	46	0.3	-	316
103	Defense Plant Corp. No. 1	159	Feb. --, 1943	507	89	33	60	473	8.5	63	0.8	0.0	358
103	do.	159	Oct. 28, 1943	569	93	32	78	495	11	75	0.3	-	365
104	Defense Plant Corp. No. 5	715	do.	1,544	72	23	452	294	7	711	0.6	-	273
105	Defense Plant Corp. No. 2	166	do.	511	101	26	55	491	7	46	0.2	-	356
106	Defense Plant Corp. No. 4	169	do.	495	91	25	55	483	5	34	0.3	-	329
108	--	600+	Oct. 26, 1936	1,510	-	-	-	336	a/	790	-	-	-
d/110	J.S.Abercrombie Co.	156	May 18, 1944	502	106	21	66	490	15	57	-	-	-
d/111	do.	156	May 11, 1944	508	117	20	57	492	34	43	-	-	-
116	do.	144	Nov. 6, 1946	-	-	-	-	484	8	84	-	0.0	b/321
121	R. R. Ramey	150	Oct. 26, 1936	559	54	26	133	397	23	128	-	-	241
122	A. K. Warters	175	do.	758	-	-	-	409	23	250	-	-	-
123	R. D. McDonald	500	do.	1,322	60	26	424	268	a/	680	-	-	256
124	Clyde McKinney	120	do.	477	43	35	101	415	a/	94	-	-	252

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and Potassium (Na + K)	Bicar- bonate (HCO ₃)	Sul- fate (SO ₄)	Chlo- ride (Cl)	Fluor- ide (F)	Ni- trate (NO ₃)	Total hardness as CaCO ₃
125	The Texas Co.	473	Nov. 4, 1946	-	-	-	-	255	-	880	-	-	b/318
127	W. H. Burns	510	Nov. 15, 1936	1,434	-	-	-	231	a/	770	-	-	-
128	Chas. Brewer	562	Oct. 15, 1936	1,496	-	-	-	281	a/	810	-	-	-
129	A. J. Proebstle	850	Oct. 22, 1936	2,412	-	-	-	293	a/	1,390	-	-	-
130	do.	125	do.	2,542	-	-	-	336	a/	1,450	-	-	-
131	J. O. Fossel	460	Nov. 15, 1936	1,214	-	-	-	397	15	555	-	-	-
132	L. J. McNeill	40	Oct. 15, 1936	1,057	-	-	-	567	164	230	-	-	-
133	J. S. Montgomery	85	do.	1,340	-	-	-	598	158	400	-	-	-
134	W. H. Brigance	500	do.	1,206	-	-	-	354	12	575	-	-	-
135	Smith Bros. Gin Co.	822	Oct. 14, 1936	2,424	-	-	-	268	a/	1,410	-	-	-
136	Brazoria Colored School	125	do.	1,323	132	55	294	410	120	520	-	-	554
137	Brazoria White School	125	do.	625	73	27	138	531	54	72	-	-	292
138	Brazoria County	1,200±	do.	7,291	146	56	2,630	281	a/	4,320	-	-	595
139	Stranger Bros.	140	Oct. 15, 1936	684	-	-	-	512	54	120	-	-	-
140	J. S. Montgomery	150	do.	758	-	-	-	458	43	206	-	-	-
141	R. Prel	126	do.	674	-	-	-	445	50	152	-	-	-
142	H. C. Hayslip	494	Oct. 22, 1936	1,201	-	-	-	427	21	525	-	-	-
143	-- Hinkle	57	do.	865	-	-	-	470	58	255	-	-	-
144	Jefferson Lake Sulphur Co. Inc.	746	do.	2,622	-	-	-	281	a/	1,530	-	-	-
145	do.	500±	May 20, 1937	1,424	-	-	-	403	a/	700	-	-	-
148	do.	500±	do.	1,395	36	13	504	407	a/	645	-	-	143
153	Texas Prison System Clemens State Farm	253	Nov. 14, 1946	-	-	-	-	567	67	398	-	-	b/278
155	S. S. Perry	1,000±	Oct. 30, 1936	2,001	-	-	-	305	a/	1,120	-	-	-
156	--	700±	Nov. 19, 1936	870	108	34	190	586	20	230	-	-	411
157	Kate Huntington	487	Oct. 30, 1936	1,241	-	-	-	293	a/	640	-	-	-
158	P. McNeill	505	Oct. 22, 1936	1,236	-	-	-	354	a/	605	-	-	-

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
159	W. Martin	535	May 18, 1937	696	-	-	-	372	a/	250	-	-	-
160	G. C. Davis	92	Nov. 19, 1936	1,212	-	-	-	293	85	545	-	-	-
161	do.	40	do.	665	-	-	-	360	162	90	-	-	-
162	M. N. Percy	500±	May 18, 1937	1,403	-	-	-	281	a/	750	-	-	-
163	Craig Estate	600±	do.	717	13	5	274	397	a/	230	-	-	53
200	J. L. Ducroz	542	do.	750	-	-	-	390	a/	275	-	-	-
201	T. J. Poole	590	do.	1,415	29	11	519	317	a/	700	-	-	117
202	do.	600	do.	1,364	-	-	-	329	a/	700	-	-	-
203	do.	580	do.	852	-	-	-	390	a/	340	-	-	-
204	do.	580	do.	790	-	-	-	372	a/	310	-	-	-
206	J. T. Hinkle	560	May 19, 1937	812	16	6	307	372	a/	300	-	-	61
207	do.	568	do.	774	-	-	-	372	a/	300	-	-	-
209	E. D. Pearson	485	Oct. 27, 1936	981	-	-	-	348	a/	445	-	-	-
210	L. J. McNeill	700±	do.	1,171	-	-	-	445	12	505	-	-	-
212	E. N. Krause	578	do.	910	-	-	-	356	a/	390	-	-	-
213	T. J. Poole	580	do.	1,344	-	-	-	641	15	510	-	-	-
214	do.	580	do.	1,408	13	8	546	567	12	550	-	-	65
215	do.	618	do.	938	-	-	-	390	a/	395	-	-	-
216	S. Allen	1,000	May 18, 1937	3,140	-	-	-	397	12	1,800	-	-	-
217	Nelson Bell	600	Oct. 27, 1936	1,400	-	-	-	671	15	530	-	-	-
218	T. J. Poole	580	May 18, 1937	1,739	14	13	673	689	a/	700	-	-	88
219	J. L. Ducroz	580	do.	1,660	16	13	638	695	16	635	-	-	93
220	Mrs. R. E. L. Stringfellow	208	July 11, 1941	764	48	24	228	512	10	202	-	0.3	218
223	do.	215	do.	758	59	19	246	585	11	155	-	0.0	176
224	do.	250	do.	771	36	19	245	525	18	178	0.4	0.3	168
225	do.	1,100±	do.	2,820	-	-	-	274	2	1,620	-	-	-
226	R.E.L.Stringfellow	245	do.	1,483	-	-	443	590	97	535	-	0.0	b/375

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
227	Mrs. R. E. L. Stringfield	212	July 11, 1941	910	47	26	282	530	31	262	-	0.5	224
229	do.	215	do.	832	34	18	273	546	18	303	0.3	0.0	159
232	U. S. Engineers	241	June 4, 1943	1,371	56	33	438	528	2	562	0.0	0.0	276
300	do.	230	do.	1,315	46	29	433	520	2	530	0.0	0.0	234
302	W. J. Bryan	570	Oct. 30, 1936	2,299	-	-	-	421	a/	1,250	-	-	-
310	City of Freeport No. 3	251	do.	814	20	12	302	610	a/	180	-	-	97
311	City of Freeport No. 4	250	do.	819	18	16	299	598	a/	192	-	-	110
312	City of Freeport No. 5	250	do.	802	-	-	-	655	a/	164	-	-	-
312	do.	250	June 20, 1941	808	21	12	291	624	1	155	0.6	2.6	102
315	The Dow Chemical Co. No. 2	265	do.	892	21	13	324	687	1	175	-	0.0	106
318	The Dow Chemical Co. No. 1	241	do.	893	24	12	323	668	1	185	0.6	0.0	109
d/319	The Dow Chemical Co. No. 10	1,137	July 17, 1945	5,092	98	38	1,680	280	-	2,630	-	-	-
d/321	The Dow Chemical Co. No. 4	273	Aug. 3, 1940	1,062	22	13	376	570	-	265	-	-	-
324	--	600±	Oct. 30, 1936	1,725	27	13	647	525	a/	780	-	-	123
e/325	C.H. Alexander, Jr.	1,050	Apr. 14, 1931	-	-	-	-	-	3	3,500	-	-	600
327	City of Velasco No. 2	255	Oct. 11, 1946	-	-	-	-	602	2	186	-	-	162
328	City of Velasco No. 1	266	do.	-	-	-	-	596	4	188	-	-	b/126
c/347	City of Lake Jackson No. 2	234	Feb. 14, 1944	-	83	37	193	419	35	282	-	-	-

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

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Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
b/348	City of Lake Jackson												
	No. 1	195	Feb. 20, 1943	-	39	16	241	437	23	217	-	-	164
348	do.	195	Nov. 12, 1946	-	-	-	-	406	39	230	-	6.5	b/264
349	Mrs. R. E. L. Stringfellow	184	July 2, 1941	584	38	22	168	448	7.9	122	-	4.8	186
351	C. L. Cobb	234	May 27, 1939	824	36	20	275	1,250	12	172	-	-	172
353	F. A. Brock	801	May 25, 1939	2,573	65	24	957	750	1	1,440	0.5	-	260
355	J. T. Stratton	578	do.	2,157	86	27	739	702	1	1,130	-	-	277
357	F. A. Brock	847	do.	4,533	100	40	1,620	557	25	2,610	0.3	-	414
358	Mrs. R. E. L. Stringfellow	292	July 11, 1941	669	-	-	215	508	31	126	-	0.3	b/160
d/400	Texas Prison System												
	Ramsey State Farm	700+	Apr. 13, 1931	-	-	-	-	-	2	150	-	-	140
402	do.	660±	Oct. 3, 1946	-	-	-	-	264	2	130	-	-	b/126
407	do.	650	do.	-	-	-	-	296	2	400	-	-	b/165
408	Texas Pipe Line Co.	520	July 30, 1946	-	-	-	-	312	2	108	-	-	b/78
409	F.W. Turner, Jr.	398	Nov. 15, 1946	-	-	-	-	306	2.0	96	-	-	b/90
411	Dr. E.W. Turner	923	Mar. 23, 1939	495	20	4.1	175	532	1	162	0.6	-	68
412	Arney Estate	1,168	May 23, 1939	765	16	4.1	286	532	1	326	0.7	-	58
423	Joe Vrazel	20	May 19, 1939	1,379	90	47	390	1,310	48	480	0.9	-	419
424	Walter Peltier	140	May 18, 1939	867	-	-	134	412	8	320	-	-	b/398
426	Danbury School	96	May 19, 1939	600	102	31	90	823	11	162	0.4	-	384
427	Danbury Townsite	600±	May 18, 1939	836	-	-	331	602	2	205	1.3	-	b/69
430	Texas Agricultural Experiment Station	324	July 1, 1941	757	-	-	270	619	28	126	-	0.2	b/128
431	Louis Klever	196	May 23, 1939	680	80	28	149	799	15	210	0.4	-	318
433	Joe Bingham	1,300±	May 29, 1939	461	8.8	6.6	172	605	3	120	0.8	-	49
434	Missouri Pacific Railway Co.	635	do.	640	19	7.8	235	895	1	154	1.2	-	80
435	A. L. Hollins	138	do.	459	98	21	52	690	13	104	-	-	333
436	R. H. Carr	206	do.	388	65	22	59	702	12	56	-	-	254

a/ Sulfate less than 10 parts per million.
b/ Determined by soap method.
c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.
e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
440	McCarthy Oil and Gas Corp.	812	Oct. 11, 1946	-	-	-	-	446	2	800	-	3.5	b/ 96
444	R. S. Stanger	180	May 29, 1939	472	89	16	74	678	15	110	-	-	290
447	Texas Prison System Retrieve State Farm	450+	July 1, 1941	912	78	33	234	440	40	308	-	2.0	330
448	do.	900+	do.	2,476	-	-	920	376	2	1,350	-	-	b/214
449	do.	900+	do.	2,313	-	-	843	372	2	1,250	-	-	b/237
450	B. M. Jamison	735±	July 2, 1941	759	14	5.2	284	428	2	224	1.3	0.8	56
452	Otto Eberspacher	260	May 25, 1939	467	51	22	106	750	13	89	-	-	219
453	B. M. Jamison	160	July 2, 1941	425	-	-	60	369	7	66	-	1.2	b/243
e/454	Texas & Louisiana Power Co.	336	Apr. 14, 1931	-	-	-	-	-	5	75	-	-	300
455	City of Angleton No. 2	413	June 20, 1941	727	12	4.1	274	402	1	222	-	0.0	47
456	City of Angleton No. 3	1,012	do.	805	12	4.3	305	384	1	278	1.0	0.0	48
459	A. E. Peterson	70	May 25, 1939	623	72	28	136	408	28	134	-	-	298
460	L. H. Follett	301	July 3, 1941	644	27	16	208	496	27	106	0.8	0.3	134
461	E. E. White	300	May 25, 1939	585	32	18	183	944	18	100	0.8	-	151
463	Otto Eberspacher	740	do.	1,009	15	6.6	391	1,150	1	310	-	-	64
464	Dan Cico	211	May 18, 1939	619	-	-	176	480	36	105	0.4	-	b/198
473	Freeport Sulphur Co. No. 24	245	Oct. 10, 1946	-	-	-	-	468	23	206	-	-	b/312
474	Freeport Sulphur Co. No. 12	592	do.	-	-	-	-	526	2	572	-	-	b/ 72
476	Freeport Sulphur Co. No. 28	240	do.	-	-	-	-	492	18	155	-	-	b/207
501	J. E. Fairfield	315	May 23, 1939	347	-	-	-	617	1	58	-	-	-
502	C. W. Chapman	364	do.	333	-	-	-	629	1	46	-	-	-
e/503	do.	420	Apr. 13, 1931	-	-	-	-	-	5	70	-	-	140
504	Sadie Lockridge	400	May 23, 1939	363	27	6.6	114	605	1	64	0.5	-	94

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
505	Ray D. Moyle	579	May 23, 1939	343	35	7.8	93	557	1	65	-	-	120
506	J. A. Fite	598	do.	335	37	6.6	91	545	1	64	-	-	119
e/508	Hamilton Estate	511	Apr. 10, 1931	-	-	-	-	-	2	120	-	-	180
e/511	Judge Tigner	40	do.	-	-	-	-	-	30	1,600	-	-	2,000
512	Texas Prison System Darrington State Farm	1,371	Oct. 8, 1946	-	-	-	-	500	5	460	-	-	b/ 90
516	Otto Sens Club	600±	May 22, 1939	1,141	120	40	279	1,430	28	320	-	-	464
517	China Grove School	792	do.	628	36	11	197	387	3	285	0.5	-	137
523	Bert Pritchett	30	do.	612	80	13	142	956	15	120	-	-	271
524	Frank Prachar	27	do.	1,000	120	50	199	871	17	398	-	-	506
525	Isaac Estate	30	May 19, 1939	434	-	-	-	762	8	69	-	-	-
527	R. L. Colley	54	do.	831	-	-	-	1,320	23	162	-	-	-
528	W. L. Heller	151	May 24, 1939	935	106	45	194	1,110	20	250	-	44	447
e/529	Gulf States Utilities Co.	158	Apr. 16, 1931	-	-	-	-	-	10	100	-	-	260
e/530	City of Alvin No. 1	750	do.	-	-	-	-	-	5	270	-	-	75
530	do.	750	June 20, 1940	725	17	5.4	263	342	1	250	1.0	0.0	65
531	City of Alvin No. 2	722	do.	709	16	5.0	299	342	1	240	1.0	0.0	60
533	Phillips Petroleum Co.	156	July 25, 1946	-	-	-	-	436	17	94	-	0.4	b/288
534	John Savage	16	May 19, 1939	521	71	24	108	1,020	10	56	0.4	-	275
e/535	G. F. Plummer	843	Apr. 16, 1931	-	-	-	-	-	5	290	-	-	75
536	Rowan Drilling Co.	485	July 30, 1946	-	-	-	-	404	2	116	-	-	b/ 75
537	Humble Oil and Refining Co.	473	do.	-	-	-	-	392	2	164	-	-	b/ 57
e/538	C. and L. Knape	1,118	Apr. 16, 1931	-	-	-	-	-	25	290	-	-	60
538	do.	1,118	May 19, 1939	703	16	4.1	264	714	10	232	0.5	-	58
539	C. C. Waits	20	do.	488	99	24	64	992	11	44	-	-	345
540	W. Russel	600	do.	506	20	4.1	181	605	1	150	0.9	-	68
541	Boy Scouts of America	350+	Aug. 29, 1946	-	-	-	-	550	40	126	-	-	b/198

a/ Sulfate less than 10 parts per million.

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e/ Analyzed in field by Samuel F. Turner

Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
542	Boy Scouts of America	550±	Aug. 29, 1946	-	-	-	-	516	18	70	-	-	b/ 78
543	Pan-American Production Co.	998	1946	808	14	0.9	308	123	26	411	-	-	38
545	H. Clement	26	May 18, 1939	736	-	-	185	577	20	142	-	0.0	b/292
546	Liverpool School	500	do.	595	-	-	236	433	2	143	1.3	-	b/ 48
547	J. H. Clement	183	do.	769	-	-	257	618	18	142	0.8	-	b/168
548	South Texas Water Co.	98	do.	763	-	-	171	436	36	250	-	-	b/375
549	John Beckett	30	May 17, 1939	2,106	-	-	394	508	122	945	-	-	b/1,020
550	Hans Peterson	65	do.	583	-	-	87	494	10	100	-	1.5	b/368
551	Chocolate Bayou School	220	Aug. 28, 1946	-	-	-	-	578	40	130	-	-	b/141
555	Phillips Petroleum Co.	700±	Aug. 25, 1946	-	-	-	-	284	2	220	-	-	b/ 78
557	do.	96	do.	-	-	-	-	456	20	126	-	45	b/213
558	Pan-American Gas Co.	100±	July 18, 1946	-	-	-	-	426	21	118	-	1.2	b/195
561	Mustang School	60	May 17, 1939	461	-	-	73	394	18	66	0.6	0.3	b/278
562	Fred Trantow	90	do.	522	-	-	109	488	12	60	0.6	0.8	b/262
563	Southern Methodist University	25	do.	453	-	-	53	450	2	46	0.2	1.0	b/322
564	The Texas Co.	684	July 1, 1946	-	-	-	-	330	1	194	-	-	b/ 50
565	do.	640	July 13, 1946	-	-	-	-	359	4	279	-	-	b/171
567	J. D. Hughes	180	May 1, 1939	983	-	-	283	655	3	270	0.6	-	b/308
568	do.	180	do.	1,092	-	-	345	694	10	312	-	-	b/270
569	Humble Oil and Refining Co.	557	Aug. 1, 1946	-	-	-	-	518	3	174	-	1.8	b/ 60
570	Joe D. Hughes	75	May 1, 1939	2,171	-	-	626	702	12	980	0.6	-	b/502

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Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
573	Amarado Petroleum Co.	534	May 2, 1939	770	-	-	331	626	1	163	1.1	-	b/ 28
600	Ray Fogle	50	May 24, 1939	2,271	200	113	484	774	302	980	-	-	965
601	R. O. Wood	87	do.	544	80	28	95	847	20	110	-	-	318
602	Frank Doherty	80	Aug. 19, 1932	427	101	22	38	414	6	56	-	0.0	343
e/603	John Doherty	54	Aug. 8, 1932	-	-	-	-	-	15	270	-	-	340
e/604	do.	25±	do.	-	-	-	-	-	10	60	-	-	330
605	C. W. Massey	100	Aug. 19, 1932	1,883	161	120	380	328	115	945	-	0.1	894
e/606	H. Richards	25	Aug. 7, 1932	-	-	-	-	-	15	150	-	-	360
607	Midstates Oil Corp.	200±	July 19, 1946	-	-	-	-	380	21	215	-	-	b/162
609	C. W. Massey	30±	July 22, 1933	1,424	94	61	372	511	72	560	-	13	485
e/610	T. P. Mahaney	20	Aug. 8, 1932	-	-	-	-	-	5	35	-	-	400
611	Floyd Dimitt	90	May 24, 1939	512	-	-	-	799	16	102	-	-	-
612	C. H. Alexander	1,773	Nov. 15, 1946	1,340	14	5.5	527	732	25	410	-	0.0	58
e/613	Santa Fe Railway Co.	507	Apr. 16, 1931	-	-	-	-	-	2	35	-	-	90
614	Pearland School	535	May 24, 1939	334	30	4.1	103	605	1	46	-	-	93
e/615	C. W. Massey	140	Aug. 17, 1932	-	-	-	-	-	15	40	-	-	360
616	Magnolia Fruit Farm	512	May 24, 1939	823	112	39	153	762	25	305	0.5	-	439
617	Dixie Fig Farm	475	do.	619	63	24	150	750	16	180	0.4	-	255
618	A. W. Brown	140	Feb. 16, 1939	836	-	-	199	418	4	300	-	1.5	b/338
619	do.	140	do.	678	-	-	158	400	3	210	-	3.0	b/285
620	L. L. Barnes	352	June 25, 1946	-	-	-	-	307	1	35	-	-	b/ 81
621	Cecil Brown	560	Feb. 16, 1939	301	-	-	89	291	4	33	-	0.3	b/ 96
623	Stanolind Oil and Gas Co.	538	July 24, 1946	-	-	-	-	304	2	68	-	-	b/ 96
629	do.	591	June 21, 1946	-	-	-	-	330	2	74	-	-	b/105
e/631	Frank Cisco	20	Aug. 17, 1932	-	-	-	-	-	10	85	-	-	220
e/632	F. A. Goedecke	37	July 22, 1933	771	58	35	206	626	17	146	-	0.6	288
e/633	A. Huepper	18	Aug. 17, 1932	-	-	-	-	-	2	20	-	-	280
e/634	A. J. Hicks	90	do.	-	-	-	-	-	5	140	-	-	250
634	do.	90	May 22, 1939	672	66	27	168	1,040	11	142	-	-	277

a/ Sulfate less than 10 parts per million.

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Partial analyses of water from wells and springs in Brazoria County -- Continued
(Results are in parts per million)

Well	Owner	Depth of well (ft.)	Date of collection	Dissolved solids	Calcium (Ca)	Magnesium (Mg)	Sodium and Potassium (Na + K)	Bicarbonate (HCO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Total hardness as CaCO ₃
e/635	L. O. Callihan	62	Aug. 17, 1932	-	-	-	-	-	1	70	-	-	300
e/636	do.	35	do.	-	-	-	-	-	2	30	-	-	320
e/637	Mrs. C. Marasckin	52	do.	-	-	-	-	-	25	110	-	-	290
e/638	Joe Corce	54	do.	-	-	-	-	-	10	70	-	-	300
639	Gulf Oil Corp.	480	July 18, 1946	-	-	-	-	337	24	61	-	-	b/ 48
640	The Texas Co.	1,229	July 1, 1946	-	-	-	-	121	18	153	-	-	b/ 36
642	C. Matali	60	July 22, 1933	329	102	12	11	358	5.3	19	-	3.5	304
e/643	The Texas Co. No. 1	300+	Aug. 8, 1932	-	-	-	-	-	40	95	-	-	150
646	The Texas Co. No. 4	618	July 18, 1946	-	-	-	-	305	16	39	-	-	b/ 63
647	The Texas Pipe Line Co.	812	do.	-	-	-	-	347	22	50	-	-	b/ 30
e/648	Victor Del Bello	50	Aug. 17, 1932	-	-	-	-	-	10	130	-	-	270
e/649	J. W. Lewis	27	do.	-	-	-	-	-	5	140	-	-	310
650	Manvel School	165	May 22, 1939	505	43	24	127	799	14	96	0.4	-	205
e/651	M. Pavlovich	65	Aug. 17, 1932	-	-	-	-	-	5	140	-	-	220
652	M. H. Peters	36	May 22, 1939	414	109	15	36	871	1	37	-	-	334
653	Donald Ford	60	do.	602	125	22	72	895	21	94	-	46	404

a/ Sulfate less than 10 parts per million.

b/ Determined by soap method.

c/ Analyzed by Curtis Laboratories.

d/ Analyzed in owner's laboratory.

e/ Analyzed in field by Samuel F. Turner.